



REPUBLIC OF GHANA

MINISTRY OF FINANCE

***The 2023
Reconciliation Report
on the
Petroleum Holding Fund***

Presented to Parliament on
28th March, 2024

By
Dr. Mohammed Amin Adam (MP)
Minister for Finance

In fulfilment of the requirements of Section 15 of the Petroleum Revenue Management Act, 2011
(Act 815), as amended by Act 893



On the Authority of His Excellency Nana Addo Dankwa Akufo-Addo,
President of the Republic of Ghana

General



***The
Reconciliation Report
on the
Petroleum Funds for 2023***

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Acronyms and Abbreviations

APP	Asset Purchase Program
Bcf	Billion Cubic Feet
BoE	Bank of England
BoG	Bank of Ghana
Bopd	Barrels of Oil per Day
CAP	Carried and Participating Interest
CHPS	Community Health Planning and Services
DACF	District Assembly Common Fund
DWTCTP	Deep water Cape three Points
ECB	European Central Bank
EIA	Energy Information Administration
FOMC	Federal Open Market Committee
FPSO	Floating Production Storage and Offloading
FRBNY	Federal Reserve Bank of New York
GHF	Ghana Heritage Fund
GIIF	Ghana Infrastructure Investment Fund
GNPC	Ghana National Petroleum Corporation
GNT	Ghana Negotiating Team
GOG	Government of Ghana
GOR	Gas-oil-ratio
GPFs	Ghana Petroleum Funds
GPP	Gas Processing Plant
GSF	Ghana Stabilisation Fund
IHUC	Installation Hook Up and Commissioning
JV	Joint Venture
KNK	Kwame Nkrumah
JOHL	Greater Jubilee Oil Holdings Limited
LNG	Liquefied Natural Gas
MMbbls	Million barrels
MMBtu	Million British Thermal Units
MMscf	Million Standard Cubic Feet
MPC	Monetary Policy Committee
NAHB	National Association of Home Builders

NOC	National Oil Company
OCTP	Offshore Cape Three Points
OPEC	Organisation of the Petroleum Exporting Countries
PA	Petroleum Agreement
PCE	Personal Consumption Expenditure
PEPP	Pandemic Emergency Purchase Programme
PHF	Petroleum Holding Fund
PIAC	Public Interest Accountability Committee
PRMA	Petroleum Revenue Management Act, 2011 (Act 815), as amended
SGN	Sankofa-Gye Nyame
STEAM	Science, Technology, Engineering, Arts, and Mathematics
STB/D	Stock Tank Barrels per day
TEN	Tweneboa-Enyenra-Ntomme
T-MAIN	Treasury Main Account
TRP	Turret Remediation Project
WEO	World Economic Outlook
YTD	Year to Date

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FOREWORD

I am pleased to present the 2023 Reconciliation Report on the Petroleum Holding Fund, in accordance with Section 15 of the Petroleum Revenue Management Act (PRMA), 2011 (Act 815), as amended by Act 893. This is the 9th edition of the Reconciliation report since commercial oil discovery in 2011.

This report encapsulates the assessment of the actual inflows and outflows of the Petroleum Holding Fund, as well as the comprehensive management and utilization of petroleum revenues throughout the fiscal year.

As we reflect on the activities within the upstream petroleum sector during the period under review, it is evident that Ghana's energy landscape continues to evolve dynamically. With the commencement of production from the Greater Jubilee South-East area, approval of the Deep Water Tano/Cape Three Points Plan of Development, among others, our Nation's petroleum sector remains vibrant and forward-looking.

Despite certain challenges, including decline in crude oil production and volatile crude oil prices, the resilience and adaptability of the sector have been notable.

The highlights of the report within the context of performance indicates that actual petroleum receipts of US\$1,062.32 million, against a full year projection of US\$1,008.65 million have surpassed projections in total petroleum receipts, attributed to higher achieved prices and volumes compared to benchmarks, underscoring the significance of foresight in navigating global market dynamics.

Furthermore, as we analyze the distribution and utilization of petroleum resources, it is imperative to highlight our unwavering commitment to prioritizing sustainable development and equitable resource allocation. The significant investments in crucial areas such as Agriculture, Education (Free Senior High School), Infrastructure, and Industrial development demonstrate our dedication to fostering inclusive growth and prosperity for all citizens.

As we move forward, transparency, accountability, and responsible stewardship will remain the cornerstone of our endeavours in the petroleum sector. Through rigorous

monitoring, robust governance mechanisms, and collaborative efforts with stakeholders, we will continue to uphold the highest standards of transparency and efficiency in managing our petroleum resources for the benefit of current and future generations.

I extend my sincere appreciation to all stakeholders, including the Public Interest and Accountability Committee (PIAC), Ghana National Petroleum Corporation (GNPC), Petroleum Commission, (PC) Ghana Revenue Authority (GRA) the Bank of Ghana (BoG), Ghana Audit service, the Controller and Accountant General (CAGD), and various entities involved in the petroleum sector, for their invaluable contributions and unwavering dedication.

Together, let us forge ahead with renewed determination and collective resolve to harness the full potential of Ghana's petroleum resources for sustainable development and prosperity. Enjoy your read!

Yours faithfully,

Dr. Mohammed Amin Adam (MP)

Minister for Finance

EXECUTIVE SUMMARY

1. The 2023 Reconciliation Report on the Petroleum Holding Fund has been prepared pursuant to Section 15 of the Petroleum Revenue Management Act (PRMA), 2011 (Act 815), as amended by Act 893, to cover actual inflows and outflows of the Petroleum Holding Fund, the balance of actual receipts for the year being reconciled over the Annual Budget Funding Amount (ABFA) as well as the collection, utilization and management of petroleum revenues during the 2023 financial year. The Report is submitted to Parliament as required by the above provision of the PRMA.
2. In the period under review, the following major activities, among others, were undertaken in the upstream petroleum sector:
 - a) Production from the Greater Jubilee South-East (JSE) area of the Greater Jubilee field commenced in July 2023. Three (3) wells – two (2) oil producers and one (1) water injector – were brought online. This increased the average daily crude oil production rate to over 100,000 barrels of oil per day in the month of September from the average of 77,715 barrels recorded in Jan-Aug 2023 period.
 - b) The Ministry of Energy in 2023 approved the Deep Water Tano/Cape Three Points (DWT/CTP) Plan of Development (PoD). The phased development commencing with the Pecan Field development is expected to commence in 2024 following a Final Investment Decision (FID) by the contractor. First oil from the Field is expected in September 2026 at a projected rate of 20,000 barrels of oil per day.
 - c) AGM Petroleum notified the Ministry of Energy of its decision not to exercise its option to enter the First Extension Period of Exploration. By this, AGM voluntarily relinquished all its interest in the South Deepwater Tano block and subsequently exited from the block.

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- d) With regards activities on the Voltaian Basin Project (VBP), GNPC's flagship project for the year 2023 included identifying twenty-nine (29) potential targets for drilling, out of which six (6) have been mapped and ranked. One (1) out of the six (6) is planned for drilling in 2024.
3. In the period under review, total crude oil production was 48.25 million barrels (MMbbls), 4.26 percent higher than the projected Benchmark Revenue production volume of 46.28 MMbbls. Out of the total production volume of 48.25 million barrels, Greater Jubilee produced 30.44 MMbbls, Tweneboa-Enyenra-Ntomme (TEN) 6.72 MMbbls and SGN 11.09 MMbbls. The 2023 production volume (48.25 million barrels) was lower than the 2022 production volume of 51.76 million barrels by about 7 percent. The reduction in crude oil production for 2023, is generally, as a result of the underperformance of the TEN field.
 4. Of the 48.25 MMbbls produced in the period under review, the JV partners lifted 38.27 MMbbls of crude oil. GNPC lifted, on behalf of the State, 9.60 MMbbls (4.71 MMbbls from the Greater Jubilee field, 1.99 MMbbls from TEN field and 2.89 MMbbls from SGN field) representing 20.05 percent of the total lifting volume. This compares to 9.35 MMbbls lifted in 2022.
 5. A total of 105,040.32 MMscf of gas was delivered for power generation and non-power gas uses in the period Jan-Dec 2023. Of this volume, 34,831.6 MMScf came from Greater Jubilee Field, 922.11 MMScf from TEN Field and 69,286.85 MMScf was from SGN.
 6. The average achieved crude oil price for the period under review was US\$80.65, higher than the Benchmark price of US\$74 as presented in the 2023 Mid-Year Fiscal Policy Review.
 7. Total petroleum receipts for Jan-December 2023 was US\$1,062.32 million, against a full year projection of US\$1,008.65 million. This was as a result of a

higher achieved average price compared to the projected benchmark price (US\$74 per barrel) as well as higher volumes compared to benchmark volumes.

8. The January - December 2023 petroleum receipts represent a decrease of 25.65 percent over that of the same period in 2022 (US\$1,428.76 million). This was due mainly to lower achieved average crude oil price of US\$80.65 per barrel, compared to US\$98.72 per barrel in 2022. Total revenue from crude oil **liftings only** was US\$690.28 million in the period under review representing 64.98 percent of total petroleum receipts for the period.
9. Upstream petroleum output in 2023 constituted 4.82 percent (provisional) of the total value of goods and services produced in the country at basic prices (nominal GDP at basic prices) compared to 5.72 percent a year earlier. Petroleum Receipts constituted 9.35 and 9.54 percent of Total Revenue & Grants and Domestic Revenue respectively which is lower than the 2022 outturns of 12.48 percent for Total Revenue & Grants and 12.63 percent for Domestic Revenue.
10. Total petroleum receipts distributed in 2023 was US\$1,062.08, and this amount was distributed to the allowable designated accounts, namely; GNPC, ABFA and the GPFs as follows:
 - i. A total amount of US\$245.59 million was transferred to GNPC comprising Equity Financing Cost of US\$149.12 million and GNPC's share of the net Carried and Participating Interest of US\$96.47 million;
 - ii. An amount of US\$485.97 million (GH¢5,415.84 million), was transferred to the ABFA out of which GH¢5,118.81 million was utilized for the period under review and the rest carried over to 2024; and
 - iii. The GPFs received a total of US\$330.52 million with the GSF and the GHF receiving US\$231.36 million and US\$99.16 million respectively.

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11. The share of total petroleum receipts available for utilization for the ABFA priority areas in the Jan- Dec 2023 period amounted to GH¢5,711.37 million comprising:
- a) 2023 Jan-Dec ABFA actual inflow of GH¢5,415.84 million;
 - b) Unutilised amount of GH¢295.53 million from 2022.
12. Out of the total funds available for the ABFA priority areas of GH¢5,711.37 million, an amount of GH¢5,118.81 million was utilized on the four priority areas for the period. There was an unutilized balance of GH¢592.57 million mainly as a result of delays in payment processes.
13. The actual utilised ABFA represents 90.8 percent of the revised 2023 projected ABFA receipts for 2023. This comprises ABFA Goods and Services of GH¢1,120.05 million and ABFA CAPEX of GH¢3,998.76 million.
14. The total ABFA utilised amount of GH¢5,118.81 million was expended in the following priority areas:
- a. Agriculture (GH¢431.59 million);
 - b. Education and Health Service Delivery (GH¢894.26 million);
 - c. Roads, Rail and Other Critical Infrastructure (GH¢3,782.50 million); and
 - d. Industrial Development (GH¢5.82 million).
15. Out of the amount of GH¢894.26 million expended on the Education and Health Service Delivery priority area, GH¢850.00 million was utilised for the implementation of the Free SHS programme, for the first and second semesters of 2022/2023 academic year. The Free SHS programme constituted 16.61 percent of total utilised ABFA for the period under review.
16. The Public Interest and Accountability Committee (PIAC) received an amount of GH¢4.64 million. Ghana Infrastructure Investment Fund (GIIF) & the DACF

under the Roads, Rail and Other Critical Infrastructure priority area, received GH¢1,975.72 million, and GH¢501.15 million respectively.

17. The total amount of money received by the GPFs were invested in qualifying instruments by the Bank of Ghana (BoG) in line with the requirements of the PRMA. At the end of 2023, the closing balance for the Ghana Stabilisation Fund was US\$190.38 million and US\$1,046.38 million for the Ghana Heritage Fund. The return-on-investment end of year 2023 on the Ghana Heritage Fund for the period under review was 4.49 percent whilst the Ghana Stabilisation Fund returned 4.97 percent.
18. Government will continue to ensure transparency in the upstream petroleum sector by reporting appropriately on the production, revenue collection, management, and the usage of the ensuing revenues.

SECTION ONE: INTRODUCTION

1. Section 15 of the PRMA requires the Minister for Finance to reconcile the actual total petroleum receipts and the Annual Budget Funding Amount (ABFA) of the immediate preceding year, and submit a written report to Parliament not later than the end of the first quarter of the current year. This Reconciliation Report on the Petroleum Holding Fund effectively captures the management and use of petroleum receipts for the entire 2023 financial year. This is necessary because the 2022 Annual Report on the Petroleum Funds covered January to September.
2. In compliance with the above requirement, the 2023 Reconciliation Report on the Petroleum Funds has been prepared. The report includes the following:
 - a) Receipts into and transfers from the Petroleum Holding Fund (PHF);
 - b) Deposits into the Ghana Petroleum Funds (GPFs), namely, the Ghana Stabilisation Fund (GSF) and the Ghana Heritage Fund (GHF); and
 - c) A note listing the qualifying instruments of the GPFs.
3. This year's report also provides information on the status of implementation of ABFA-funded projects from January to December 2023, as required by Section 48 of the PRMA.
4. This report is in Nine sections. Section One is the Introduction, followed by a review of developments in the upstream petroleum sector in Section Two. Section Three presents petroleum production and Liftings, Section Four presents petroleum receipts and utilisation with Section Five discussing the performance of the GPFs. Section Six provides an update on the audited Financial Statements of the Petroleum Funds of the previous year. Section Seven discusses the contribution of oil and gas to GDP and some

macroeconomic indicators, while Section Eight discusses the challenges and the way forward. The report ends with a conclusion in Section Nine.

SECTION TWO: DEVELOPMENTS IN THE UPSTREAM PETROLEUM SECTOR, JAN - DEC 2023

5. Production from the Greater Jubilee South-East (JSE) area of the Greater Jubilee field commenced in July 2023. Within the period under review, three (3) wells – two (2) oil producers and one (1) water injector – were brought online. This increased the average daily crude oil production rate to over 100,000 barrels of oil per day in the month of September. However, a combination of poor performance of JSE wells and insufficient water injection resulted in a sharp decline in oil production. This was arrested by ramping up water injection to about 260,000 Barrel of Water per Day (bwpd) to close out the year at about 89,000 Stock Tank Barrel per day (stb/d).
6. The Ministry of Energy in a letter dated 27th June 2023 approved the Deep Water Tano/Cape Three Points (DWT/CTP) Plan of Development (PoD). The phased development commencing with the Pecan Field development is expected to commence in 2024 following a Final Investment Decision (FID) by the contractor. First oil from the Field is expected in September 2026 at a projected rate of 20,000 barrels of oil per day and expected to plateau at 80,000 barrels of oil per day.
7. Activities on the Voltaian Basin Project (VBP), GNPC's flagship project continued over the period under review. An Invitation to Tender (ITT) was sent to three Geochem soil gas sampling contractors, seismic acquisition of Phase IV in the Northern sector was completed, processed and incorporated into Phases I to III. A project kick-off meeting was held by the seismic contractors in October 2023 to acquire about 1,040km of seismic data. In December 2023, acquisition and recording of seismic data commenced. The project team has efficiently executed camp construction, line scouting, lands/farms measurement & registration and stakeholder engagement activities, contributing to the seamless initiation of the seismic data acquisition process. Out of twenty-nine (29) potential targets for drilling, six (6) have been mapped and ranked. One (1) out of the six (6) is planned for drilling in 2024.

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8. AGM notified the Ministry of Energy of its decision not to exercise its option to enter the First Extension Period of Exploration. By this, AGM voluntarily relinquished all its interest in the South Deepwater Tano block and subsequently exited from the block.

2.1 *Ghana National Petroleum Corporation (GNPC)*

9. GNPC continued to manage its interests in various petroleum licenses in Ghana's sedimentary basins. The Corporation, together with its upstream partners continued the production of crude oil and gas from the Greater Jubilee, TEN and SGN Fields and continued working with its DWTCTP Block Contractors, Pecan Energies, Lukoil and Fuel Trade and achieved approval of the Plan of Development and Operations (PDO); awaiting Final Investment Decision (FID) from the Contractors to proceed to the development phase.
10. Development and production operations in 2023 were stable. However, each of the producing fields experienced decline in crude oil production. This was due to various issues affecting the 3 fields including increasing water production and GOR, issues with flow assurance, water and gas handling, as well as water injection constraints. Gas offtake from upstream to power producers declined by about 2.34 percent compared to 2022.

Saltpond Field Decommissioning Project

11. The Saltpond Field Decommissioning Project (the "Project") commenced the Execution Phase of the Project following the signing of the contract with the decommissioning contractor, Hans & Co. Oil and Gas Limited ("Hans & Co.") on 12th January 2022.
12. The Plugging and Abandonment (P&A) operations began in earnest following the mobilization of the Trident VIII Jack-up rig from Nigeria and its subsequent arrival in Ghana in the early hours of September 25th, 2022. All six (6) wells: 10-A1, 10-A2, 10-A3, 10-A4, 10-A5, and 10-A6 have been permanently plugged and abandoned. The P&A operations ended on 1st May 2023, with the demobilization operation ending on 3rd May 2023. The rig was on standby at the Project Site until 14th June 2023 when it departed for Nigeria.
13. The dismantling operations commenced after the arrival of the LB Fugar Jack-up Barge from Nigeria on 9th January 2023. Thereafter, the top portions of all twelve (12) legs including the associated davits were cut and backloaded to the

Sekondi Naval Base scrapyard. Also, the process equipment, the helideck and the accommodation were successfully dismantled and backloaded to the scrapyard. The hull and connecting jackets of the Jack-up Barge were also dismantled.

14. Dismantling operations were suspended in October 2023 due to gangway removal, with the contractor citing a lack of funding to continue working and paying for services and tools of its subcontractors.
15. Claims and variations for the Project, submitted by the Contractor to the Petroleum Commission Board of Directors, were discussed between GNPC, Hans & Co. and the Commission. These claims and variations were set to be verified by a third party. The LB Fugar Dismantling Barge was temporarily demobilized from its location in December 2023.
16. The Project has since been suspended.

Deep Water Cape Three Points Block (DWCTP)

17. The Pecan Field Plan of Development and Operations (PDO) submitted to the Minister of Energy on 24th June 2023 by GNPC and its DWT/CTP Contractor Party (Pecan Energies, Lukoil, and Fuel Trade) was approved on 27th June 2023. A previous submission on 14th April 2023 was rejected. Work is being done towards achieving a Final Investment Decision (FID) following extensive engagements with all stakeholders and partners. A Technical Committee Meeting (TCM) was conducted on 5th July 2023 to review the revised 2023 Work Programme and Budget.

Voltaian Basin Project

18. An Invitation to Tender (ITT) was sent to three Geochem soil gas sampling contractors. The bids have been evaluated awaiting the final report. Northern Sector seismic acquisition of Phase IV is completed. The data was processed at the BGP Processing Centre in China and incorporated into Phases I to III. A

Strategic meeting was held by the Project Team and work was done regarding the Project Risk Register.

19. An HSE Audit was carried out on the Project and the GNPC HSE team met with BGP-BAY to discuss the HSE Audit report that was submitted to the Petroleum Commission.
20. The Corporation's plans to engage the services of a Project Management Consultancy (PMC) to aid with well planning and drilling operations, is still in procurement phase.
21. A project kick-off meeting was held by the seismic contractors in October 2023 in order to commence mobilization to the South, to acquire about 1,040km of seismic data. Mobilization efforts, initiated in November, successfully transitioned into the active phase, with the commencement of acquisition and recording of seismic data. The project team has efficiently executed camp construction, line scouting, lands/farms measurement & registration and stakeholder engagement activities, contributing to the seamless initiation of the seismic data acquisition process.

Cape Three Points (CTP) Block 4

22. Eni obtained conditional approval for an Appraisal Programme for the Arokuma discovery.
23. The appraisal well Eban 2A is expected to be drilled in May 2024 as part of Eban Akoma Appraisal Programme.

South Deepwater Tano Block - AGM

24. AGM relinquished 100 percent of the SDWT Block on March 1, 2023. The Block currently has no Operator and has since been declared an open block.

Expanded Shallow Water Tano (ESWT) (Base Energy)

25. Base Energy's 2023 Work Programme and Budget was approved at the JMC meeting held on 22nd March 2023. The Contractor is currently preparing to acquire 3D seismic data for the contract area. Base Energy is also seeking a technical and financial partner(s) for the Block. Feasibility studies for best development options for the existing discoveries were carried out.
26. Base Energy has been awarded a six-month extension of its initial exploration period, extending the expiration date to 29th February 2024.

Central Tano Block (Amni International Petroleum Development)

27. Amni has been scouting the market within the sub-region to acquire a rig to drill their first exploratory well. Their first initial exploration period expired in November 2023. Amni was then granted a six-month extension from November 2023 to May 2024. However, a new extension of 9 months has been granted from January to September 2024 to secure a rig contract for drilling the exploratory well.

Offshore South-West Tano (OSWT & EK Operating Company Ghana Limited - OPCO)

28. In 2022 the Operator, OPCO, secured an extension to the Initial Exploration Period to enable the partnership to drill their first exploration well in 2023. OPCO commenced engagement with Tullow Ghana Limited to secure a slot on their rig contract for the drilling of the Edinam-1X well.
29. OPCO wrote to the Minister for Energy and the Petroleum Commission on 9th October 2023 to change the well to be drilled from Edinam-1x to Mansonia-1x.
30. The Mansonia-1x target was a topic of dispute between OPCO and GNPC due to differences in the interpretation of the sands and oil-water-contact (OWC). OPCO-Heritage's interpretation suggests that the Mansonia-1x well targets thick sands filled with hydrocarbons. GNPC however believes Mansonia-1x will not target oil-filled sands as it lies below the OWC observed in the Greater

Jubilee field. To resolve this, the partnership engaged a third-party to independently review the data, give a ruling and provide recommendations towards a suitable location for the well.

East Cape Three Points (Medea Development)

31. The initial exploration period for Medea Development expired 28th September 2023. The Operator has requested for a one-year extension and is currently waiting for official communication from the Minister for Energy regarding the request.

2.2 *Petroleum Commission (PC)*

Development of Regulations

32. During the period under review, the Commission held a consultative meeting with the Ghana Upstream Petroleum Chamber to address issues on the final draft Guidelines for 'Channel Partnership' and 'Strategic Alliance' arrangement as well as the New Permitting Regime. Inputs made have been incorporated into the final documents for implementation as of year-end 2023.
33. The Commission also developed draft Guidelines for Transfer of Technology, Skills, and Know-How in the upstream petroleum industry. This Guidelines will facilitate the effective implementation of the technology transfer requirements in the industry and promote the development of technological capacities of Indigenous Ghanaian Companies (IGCs) and the diffusion of technologies in the industry.
34. As part of the strategies for increasing Indigenous Ghanaian Companies' (IGCs) participation in mid-technical goods and services, the Commission during the period under review developed strategies for Drill Pipes and Casings to accelerate local capacities along the petroleum value chain.
35. Furthermore, the Commission commenced the fact-finding exercise as part of the implementation of developed strategies to ascertain in-country capacities and capabilities of some companies to provide Laboratory Services in the upstream petroleum industry. The scopes of Laboratory Services have since been identified and ring fenced for IGCs.

Accelerated Oil and Gas Capacity (AOGC) Programme

36. The AOGC is a programme coordinated by the Localisation Directorate of the Petroleum Commission which works to ensure that Ghanaians are adequately trained and certified in core technical areas in the upstream oil and gas industry, to enable them to take up roles in the oil and gas sector and minimise the influx

of expatriate workers. Below are some of the achievements of the AOGC programme.

a) Welding Training Programme

37. AOGC set up a Ghana Welders Bureau (GWB) website and started the registration of members online. Registered 1500 members online. AOGC had engagement with welding association in greater Accra Region in preparation for this year's nationwide consultative GWB forum. AOGC facilitated the 2023 membership renewal of GWB with International Institute of Welding (IIW). An Authorised Nominated Body (ANB) status application with International Institute of Welding was initiated and scheduled for submission to IIW in latter part of 2024.

38. Yinson Production West Africa Limited, an energy infrastructure and technology company, offered to sponsor 10 pipe fitters to be trained in Singapore in a bid to increase human capital and enterprise productivity. AOGC created a platform for communication for selected Instructors to submit all the necessary travel documents to Singaporean embassy. Visa review is under consideration at the embassy.

39. In 2022, the Petroleum Commission facilitated a fully funded programme to train one hundred and fifty technicians at the Jubilee Technical Training Center at the Takoradi Technical University. The 150 were trained in four (4) areas of technical training modules leading to the award of Vocational Qualification level 3 of City and Guilds, UK. Some of these trainees have since been placed permanently with public and private companies.

40. During 2023, the Petroleum Commission facilitated further placement of forty (40) of these trainees in permanent employment. With the database of these trainees, the Petroleum Commission continue to make significant efforts to facilitate job placement through its Localization department.

Local Content and Local Participation

41. During the period under review, the Commission organized the 9th Edition of the Annual Local Content Conference and Exhibition under the theme “10 years of Local Content in Ghana’s Upstream Petroleum Industry: Achievements, Challenges, and Prospects”. The Conference and Exhibition, which was held at the Best Western Atlantic Hotel, Takoradi from 21st -24th November 2023 attracted over thousand (1000+) participants from industry, civil society organizations, trade associations, financial and insurance companies, academia, and representatives from other countries including Trinidad & Tobago, Canada, Nigeria, Uganda, South Africa and Senegal. Resource persons shared their expertise and experience on insightful topics on local content and local participation through presentations and panel discussions.
42. During the year 2023, the Commission finalized the development of minimum local content requirements for drilling and completion services to optimise local content in procurement and tender processes and ensure continuous growth in local content development.
43. The total number of Ghanaians who benefited from skills transfer in the upstream sector of the Oil & Gas Industry for the respective years are indicated in table 3 below.

Technology, Skills, and Know-how Transfer

44. During the period, the Commission engaged 5 Joint Venture Companies (JVCs) and their local partners on technology transfer programmes, Joint Venture Agreements, Strategic Plans of local partner to access the capacities and technological gaps of the foreign partners in JVCs in the quest to promote the transfer of skills, know-how and technology in the upstream petroleum industry.
45. The Commission further conducted a fact-finding exercise on ten (10) JVCs to verify and validate Technology Transfer Reports submitted to the Commission.

46. In 2023, nineteen (19) Ghanaians benefited from skills transfer under the Ghana Upstream Internship Program (GUSIP), which is facilitated by the Petroleum Commission.

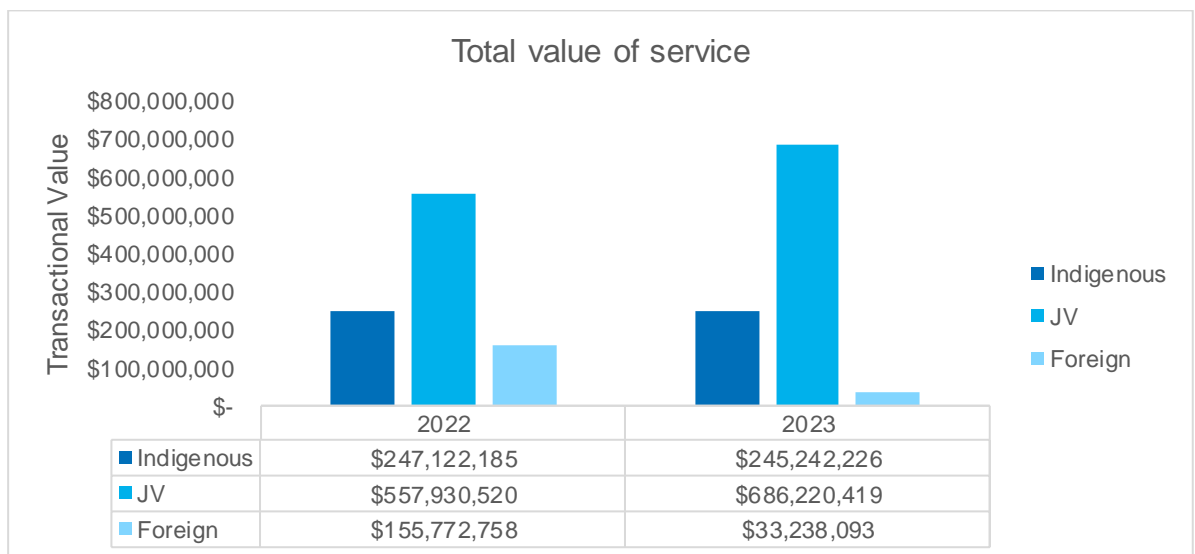
47. The total number of Ghanaians who benefited from skills transfer in the upstream sector of the Oil & Gas Industry for the respective years are indicated in **Appendix 12**.

Value of Services

48. At the end of Q4 2023, the total value of service was US\$964,700,737 (2022: US\$960,825,463). US\$ 245,242,226 (25 percent) (2022: US\$247,122,185 (26 percent)) of the total value service was awarded to Indigenous Ghanaian Companies, US\$686,220,419 (2022: US\$557,930,520) was to Joint Venture Companies (JVs) and USD\$33,238,093 (2022: US\$155,772,758) to Foreign Companies.

49. Despite the challenges faced by the industry due to the global trends in energy developments, the Commission ensured that local content was optimized in all petroleum activities through the implementation of a robust Local Content Strategy. **Figure 1** below shows the total value of service as of 2022 and Q4 2023:

Figure 1: Value of service, indigenous, JV and Foreign Companies



*Data collation continues for 2022 and 2023

Local Content Fund

50. The Local Content Fund Operational Guidelines for the administration of the Fund was reviewed and approved by the Local Content Committee (LCC) pending submission to the Honourable Minister of Energy for approval. The Local Content Committee of the Petroleum Commission continued to implement the deduction of a one percent (1 percent) contract sum into the Local Content Fund established under the Petroleum (Exploration and Production) Act, 2016 (Act 919).
51. The Local Content Fund Secretariat, is however, encountering several challenges, including Non-compliance by Contractors and subcontractors regarding deduction of 1 percent contract sum, citing stabilization clauses in their respective petroleum agreements.
52. Receivables to the Local Content Fund based on approved contract sums by the Petroleum Commission as of December 2023 amounted to US\$10.4 million.

Monitoring of petroleum activities and utilisation of petroleum resources to ensure compliance.

53. The Commission conducted Inspection and Monitoring Exercise (IME) on sixty (60) companies operating in the Upstream Petroleum Industry. Following the IME, it became clear that the current upstream activity levels were low, resulting in an adverse impact on the operations of companies. To this end, some of the companies have expanded operations to other countries in the region to seek for more business.

SECTION THREE: PETROLEUM PRODUCTION & LIFTINGS

3.1 Petroleum Production

54. Total crude oil production achieved for 2023 was 48.25 million barrels (MMbbls) which is 4.26 percent higher than the Benchmark crude oil volume of 46.28 MMbbls for the period.

55. Of the total crude oil production achieved, Greater Jubilee produced 30.44 MMbbls (63.10 percent of total production), TEN 6.72 MMbbls (13.92 percent of total production) and SGN 11.09 MMbbls (22.98 percent of total production). The breakdown of projected and actual production is shown in **Table 1**.

Table 1 : Analysis of Benchmark & Actual Petroleum Production

No	Item	Unit	Jubilee	TEN	SGN	Total
CRUDE OIL PRODUCTION						
1	Actual crude oil	Mm Bbls	30.44	6.72	11.09	48.25
2	Benchmark crude oil produc	Mm Bbls	28.84	7.17	10.278012	46.28
3	Difference (Actual-Benchma	Mm Bbls	1.60	-0.45	0.81	1.97
GAS PRODUCTION						
4	Actual gas production	Mmscf	77,900.05	50,068.90	127,127.80	255,096.75
5	Gas Export	Mmscf	34,831.36	922.11	69,286.85	105,040.32
6	Difference (Actual-Export)	Mmscf	43,068.69	49,146.79	57,840.95	150,056.43

Source: Ministry of Finance

56. A total of 184,513.23 MMscf of associated gas (AG) was produced in the period under review with 42.22 percent, 27.14 percent, and 30.65 percent coming from the Greater Jubilee, TEN and SGN Fields respectively as shown in **Table 1**. The SGN Field produced a total of 70,583.52 MMscf of non-associated gas (NAG) during the period. This brings the total gas produced from the three producing fields to 255,096.75 MMscf.

57. Out of the total gas production of 255,096.75 MMscf, a total of 105,040.32 MMscf was delivered (exported) for power generation and non-power gas users for the period translating into an average daily gas export of 287.78 MMscfd,

compared to the annualised daily target of 289.47 MMscfd. Of the gas delivered, 33.16 percent came from the Greater Jubilee Field, 0.88 percent from the TEN Field and 65.96 percent came from the SGN Field.

Greater Jubilee Field Production

58. Total crude oil production from inception (November 2010) to end of December 2023 was 400,765,968 barrels. The annualised average daily production for 2023 was 83,408.81 stbd. Details of the monthly production 2023 are shown in **Appendix 1**.

59. Crude Oil production from the Greater Jubilee Field for 2023 was 30,444,217 barrels as shown in Appendix 1, compared to 30,523,813 barrels in 2022, representing a decrease of 0.26 percent.

60. The decrease in crude oil production is attributed to subsurface issues such as increasing field water cut and gas-oil-ratio (GOR), and topside process constraints such as gas compression, limited water injection and cooling medium issues. Additionally, the start of production from the Greater Jubilee South-East area was delayed from May 2023 to July 2023 due to detected malfunctioning actuated valves issue on the P6 subsea manifold.

61. As part of the drilling and completion campaign to improve oil production, four wells were successfully hooked up to the KNK FPSO including J64-P in the Greater Jubilee main area and J61-P, J63-P and J66-P in the Greater Jubilee South-East area. This resulted in relatively higher average production oil rates in Q3 2023.

62. A total of 77,900.05 MMscf of associated gas was produced in 2023, out of which 25,780.16 MMScf was reinjected to maintain reservoir pressure, 34,831.36 MMscf was exported to the GNGC Atuabo Gas Processing Plant (GPP), 3,816.14 MMScf was utilized for power generation on the FPSO and 13,472.43 MMScf was flared. The monthly breakdown of gas supplied to the

GPP for 2023 is shown in **Appendix 2** and details of gas utilization for the same period in **Appendix 3**.

63. Reservoir studies and production surveillance of Greater Jubilee Field were performed during the period under review to ensure effective reservoir management and production optimization.

Tweneboa-Enyenra-Ntomme (TEN) Field Production

64. Crude oil production from inception (August 2016) to end of 2023 stood at 116,754,915 barrels. Details of the monthly production for 2023 are shown in **Appendix 1**.

65. Crude oil production from the TEN Field for 2023 was 6,716,278 barrels as illustrated in **Appendix 1**, translating into an average daily crude oil production of 18,401 stbd, compared to the planned annualised daily average of 20,948 stbd, and representing a 22.02 percent decrease of the 8,612,822 barrels produced in 2022.

66. Associated gas produced from the TEN Field was 50,068.90 MMScf, of which 36,171.97 MMScf was re-injected, 922.11 MMScf was exported, 3,332.19 MMScf was utilized on the FPSO for power generation and 9,642.66 MMScf was flared as shown in **Appendix 4**.

67. No new well was drilled or completed for production or injection in 2023.

68. The three (3) main challenges on the TEN Field are elevated GOR in the Ntomme Reservoir, increased water production in some Enyenra wells and flow assurance challenges in the Enyenra production systems.

Sankofa-Gye Nyame (SGN) Field Production

69. GNPC and its Offshore Cape Three Points (OCTP) contractor parties continued to produce crude oil and non-associated gas from the Sankofa-Gye Nyame (SGN) Field despite downstream gas offtaking constraints.
70. The total oil production from inception (May 2017) to end of 2023 was 90,919,866.36 barrels. Details of the monthly production for 2023 are shown in **Appendix 1**.
71. Crude oil production from the SGN Field for 2023 was 11,086,541.61 barrels as shown in **Appendix 1**, translating into an average daily production of 30,374.09 stbd, compared to the planned annualised target of 28,082 stbd and representing a 12.15 percent decrease of 12,619,846 barrels produced in 2022.
72. Total non-associated gas produced for 2023 was 70,658.74 MMScf out of which 69,287 MMScf was delivered to the power producers via the Onshore Receiving Facility (ORF). The remaining non-associated gas of 1,297 MMScf was added to the associated gas and injected for reservoir pressure support to enhance crude oil production. The monthly breakdown of gas supplied is shown in **Appendix 2**.
73. Associated gas produced from the SGN Field during the period under review was 56,544.28 MMScf, of which 47,663.24 MMScf was re-injected (together with the 1,371.74 MMScf of NAG). 3,917.59 MMScf of gas was utilised on the FPSO for power generation and 5,321.63 MMScf was flared as shown in **Appendix 5**.
74. The major challenges of the SGN Field are increasing GOR and increasing water production in the Cenomanian oil reservoir.

3.2 Crude Oil Liftings

75. In 2023, the Ghana Group lifted ten (10) parcels of crude oil from the three producing fields, namely, Greater Jubilee (5), TEN (2), and SGN (3) (as shown in Tables 2, 2.1, 2.2 & 2.3) amounting to US\$764.89 million. Proceeds from 9 liftings¹ (US\$895.38 million) were received in the year under review. Revenues for the 69th Jubilee of US\$75.22 million which was lifted in December 2022 was received in 2023. Details of the liftings are shown in shown in **Table 2** below. The Ghana Group's share constitutes 20.05 percent of the total lifting of 47.87 million barrels, by the JV Partners lifting of 38.27 million barrels for the year.

Table 2: Summary of Crude Oil Liftings in 2023

No.	Item	Unit	Jubilee	TEN	SGN	Total
1	No. of liftings		5	2	3	10
2	Volume of lift	barrels	4,714,438	1,989,887	2,893,937	9,598,262
3	Average Selling Price	US\$	84.76	75.14	74.30	79.70
4	Pricing Option Fees	US\$	0.08	0	0	
5	Value of Lift	US\$	400,301,187	149,568,199	215,016,810	764,886,195

Source: GNPC/Bank of Ghana

¹The 69th Jubilee parcel was lifted in December 2022 and the proceeds spilled over into 2023 as it was received in January 2023.

Greater Jubilee Liftings

76. In 2023, the Ghana Group lifted five (5) cargoes, totaling 4,714,438 barrels from the Greater Jubilee Field as shown in **Table 2.1**. The average achieved price for the five (5) cargoes was US\$84.76 per barrel, compared to the Benchmark Revenue oil price of US\$74.00 per barrel. The Ghana Group's share constitutes 15.51 percent of the total lifting of 30,403,546 barrels by the JV Partners for the year.

Table 2.1: Details of Crude Oil Proceeds on Lifting Basis – Greater Jubilee (2023)

No.	Item	Unit	JUBILEE					TOTAL
			1st Qtr	2nd Qtr	3rd Qtr		4th Qtr	
			70th Lifting	71st Lifting	72nd Lifting	73rd Lifting	74th Lifting	
1	Date of Lifting	dd/mm/yy	18-Feb-23	28-Apr-23	11-Jul-23	18-Sep-23	27-Oct-23	
2	Receipt Date	dd/mm/yy	20-Mar-23	30-May-23	10-Aug-23	18-Oct-23	27-Nov-23	
3	Volume of lift	barrels	948,266	953,870	906,021	954,337	951,944	4,714,438
4	Selling Price	US\$	81.790	74.627	78.064	96.233	93.088	84.760
5	Pricing Option Fees	US\$	0.08	0.08	0.08	0.08	0.08	
6	Value of Lift	US\$	77,634,537.42	71,260,766.09	70,800,105.02	91,915,059.48	88,690,718.59	400,301,186.61

Source: GNPC /Bank of Ghana

TEN Liftings

77. In 2023, the Ghana Group lifted two (2) cargoes, totaling 1,989,887 barrels from the TEN Field which constitutes 28.91 percent of the total lifting of 6,883,220 barrels by the JV Partners. The average achieved price for liftings for the year was US\$75.14 per barrel, compared to the Benchmark Revenue crude oil price of US\$74.00 per barrel. Details of the liftings are shown in **Table 2.2**.

Table 2.2: Details of Crude Oil Proceeds on Lifting Basis – TEN (2023)

No.	Item	Unit	TEN		Total
			2nd Qtr	4th Qtr	
			22nd Lifting	21st Lifting	
1	Date of Lifting	dd/mm/yy	22-May-23	23-Dec-23	
2	Receipt Date	dd/mm/yy	21-Jun-23		
3	Volume of lift	barrels	995,409	994,478	1,989,887
4	Selling Price	US\$	73.385	76.895	75.140
5	Pricing Option Fees	US\$	-	0.05	
6	Value of Lift	US\$	73,048,089.47	76,520,109.71	149,568,199.18

Source: GNPC/Bank of Ghana

Sankofa Liftings

78. In 2023, the Ghana Group lifted three (3) cargoes, totalling 2,893,937.00 barrels from the SGN Field which constitutes 27.34 percent of the total lifting of 10,584,255 barrels by the JV Partners. The average achieved price for liftings for the year was US\$74.30 per barrel, compared to the Benchmark Revenue crude oil price of US\$74.00 per barrel. Details of the liftings are shown in **Table 2.2**.

Table 2.3: Details of Crude Oil Proceeds on Lifting Basis – SGN (2023)

No.	Item	Unit	SGN			Total
			1st Qtr	2nd Qtr	4th Qtr	
			12th Lifting	13th Lifting	14th Lifting	
1	Date of Lifting	dd/mm/yy	26-Feb-23	29-May-23	11-Dec-23	-
2	Receipt Date	dd/mm/yy	28-Mar-23	28-Jun-23		-
3	Volume of lift	barrels	948,631	948,881	996,425	2,893,937.00
4	Selling Price	US\$	77.694	71.964	73.243	74.300
5	Pricing Option Fees	US\$		0.05		
6	Value of Lift	US\$	73,702,936.91	68,332,716.33	72,981,156.28	215,016,809.52

Source: GNPC/Bank of Ghana

SECTION FOUR: PETROLEUM RECEIPTS AND UTILISATION IN JAN-DEC 2023

4.1 Petroleum Receipts

Table 3: Crude Oil Liftings Proceeds received in 2023 (All Fields)

No.	Item	Unit	JUBILEE	TEN	SANKOFA	TOTAL
1	No. of liftings		6	1	2	9
2	Volume of lift	barrels	5,662,173	995,409	1,897,512	8,555,094
3	Average Selling Price	US\$	83.81	73.39	74.83	77.34
4	Pricing Option Fees	US\$	0.08	-	-	0.03
5a	Value of Lift	US\$	475,198,788	73,048,089	142,035,653	690,282,531
5b		GH¢	5,533,357,249	850,593,868	1,653,905,757	8,037,856,875

Source: Ministry of Finance/Bank of Ghana

Table 4: Crude Oil Liftings Proceeds received from Jubilee Field in Jan-Dec 2023

No.	Item	Unit	JUBILEE						TOTAL
			1st Qtr		2nd Qtr	3rd Qtr	4th Qtr		
			69th Lifting	70th Lifting	71st Lifting	72nd Lifting	73rd Lifting	74th Lifting	
1	Date of Lifting	dd/mm/yy	17-Dec-22	18-Feb-23	28-Apr-23	11-Jul-23	18-Sep-23	27-Oct-23	
2	Receipt Date	dd/mm/yy	17-Jan-23	20-Mar-23	30-May-23	10-Aug-23	18-Oct-23	27-Nov-23	
3	Volume of lift	Barrels	947,735	948,266	953,870	906,021	954,337	951,944	5,662,173
4	Selling Price	US\$	79.028	81.79	74.627	78.064	96.233	93.088	83.805
5	Pricing Option Fees	US\$	-	0.08	0.08	0.08	0.08	0.08	
6a	Value of Lift	US\$	74,897,602	77,634,537	71,260,766	70,800,105	91,915,059	88,690,719	475,198,788
6b		GH¢	872,130,142	903,999,844	829,781,739	824,417,663	1,070,286,527	1,032,741,335	5,533,357,249

Source: Ministry of Finance/Bank of Ghana

Although total lifting volume of 4,714,438 was achieved for Jubilee (ref table 2.1 above), 5,662,173 was reported in Table 4. The difference of 947,735) is the net off value for the 69th Jubilee lifting which was undertaken in 2022 but proceeds received in January 2023. This is to categorise the two sections into production numbers for lifting basis and receipts (liftings for which money were received into the PHF).

Table 5 : Crude Oil Liftings Proceeds received from TEN Field in Jan-Dec 2023

No.	Item	Unit	TEN		TOTAL
			2nd Qtr		
			22nd Lifting		
1	Date of Lifting	dd/mm/yy	22-May-23		
2	Receipt Date	dd/mm/yy	21-Jun-23		
3	Volume of lift	barrels	995,409		995,409
4	Selling Price	US\$	73.385		73.385
5	Pricing Option Fees	US\$	-		-
6a	Value of Lift	US\$	73,048,089		73,048,089
6b		GH¢	850,593,868		850,593,868

Source: Ministry of Finance/Bank of Ghana

Table 6 : Crude Oil Liftings Proceeds received from SGN Field in Jan-Dec 2023

No.	Item	Unit	SANKOFA		TOTAL
			1st Qtr	2nd Qtr	
			12th Lifting	13th Lifting	
1	Date of Lifting	dd/mm/yy	26-Feb-23	29-May-23	
2	Receipt Date	dd/mm/yy	28-Mar-23	28-Jun-23	
3	Volume of lift	barrels	948,631	948,881.00	1,897,512
4	Selling Price	US\$	77.694	71.964	74.829
5	Pricing Option Fees	US\$	0	0.05	
6a	Value of Lift	US\$	73,702,937	68,332,716	142,035,653
6b		GH¢	858,219,108	795,686,649	1,653,905,757

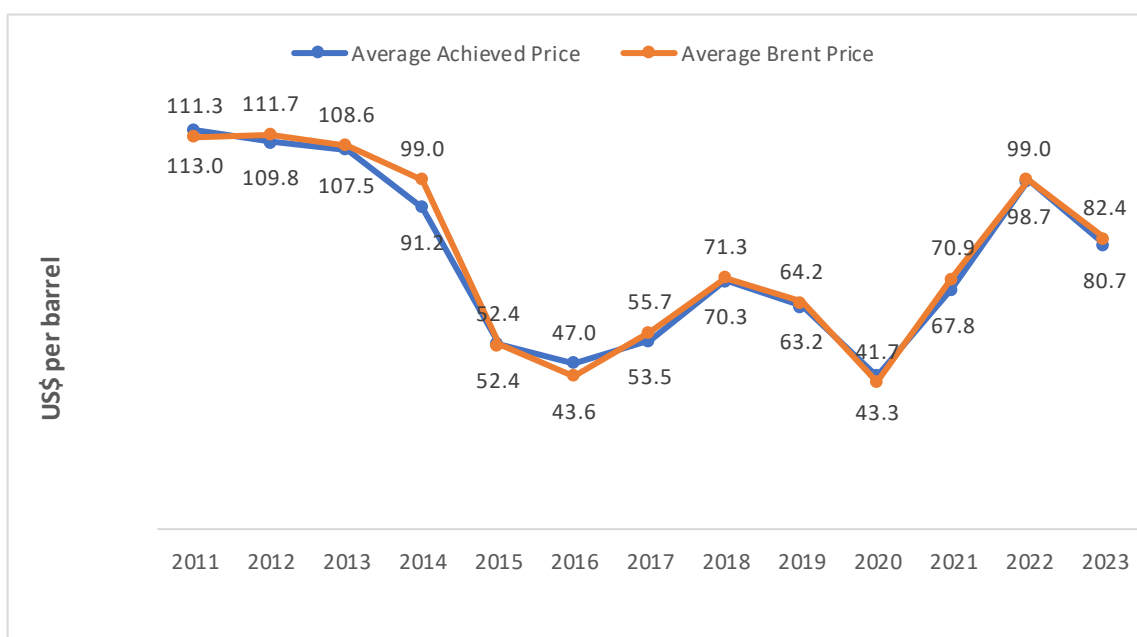
Source: Ministry of Finance/Bank of Ghana

Petroleum Receipts from all Sources

79. The actual petroleum receipts for the period January - December 2023 was US\$1,062.32 million (GH¢12,370.01 million²), which represents a 25.65 percent decrease on the 2022 petroleum receipt of US\$1,428.76 million (GH¢12,253.05 million) for the same period as shown in **Table 7**.

80. The lower revenues in 2023 was mainly on account of lower achieved average crude oil price of US\$80.65, compared to US\$98.72 for the same period in 2022.

Figure 2: Annual Lifting Average Price vrs Average Brent price



Source: Ministry of Finance/Bank of Ghana

² The slight increase in cedi amount is attributable to rise in the exchange rate.

81. **Figure 2** shows the average achieved prices for Ghana’s crude oil from 2011 to 2023 compared with average Brent Crude oil prices. The average achieved price aligns with average Brent price over the period.

Petroleum Receipts from Crude Oil Liftings

82. Petroleum receipts from crude oil **liftings only** for the period January-December 2023 was US\$690.28 million (GH¢ 8,037.86 million), comprising the 69th – 74th Jubilee liftings³, 22nd TEN liftings, and the 12th - 13th liftings from the Sankofa Gye-Nyame field, as shown in **Table 3. Tables 4,5, and 6** indicates lifting proceeds from individual fields.

Table 7: Analysis of Petroleum Receipts

No.	Item	Unit	2019	2020	2021	2022	2023	2023 vrs 2022
1	Royalties	US\$Mn	236.79	195.36	185.68	302.95	219.61	- 83.35
1.1	Jubilee	US\$Mn	103.99	51.43	86.55	157.97	132.30	- 25.67
1.2	TEN	US\$Mn	62.80	48.09	33.43	47.37	18.97	- 28.40
1.3	SGN	US\$Mn	70.00	95.83	65.70	97.61	68.33	- 29.28
2	Carried and Participating Interest	US\$Mn	505.99	300.93	392.93	733.85	470.67	- 263.17
2.1	Jubilee	US\$Mn	269.53	133.30	224.31	409.42	342.90	- 66.53
2.2	TEN	US\$Mn	178.97	137.07	95.29	135.00	54.07	- 80.93
2.3	SGN	US\$Mn	57.49	30.56	73.33	189.42	73.70	- 115.72
3	Surface Rentals	US\$Mn	1.11	0.93	0.83	0.69	0.77	0.08
4	Corporate Income Tax	US\$Mn	191.14	168.77	203.85	388.89	365.20	- 23.69
	PHF income	US\$Mn	2.55	0.23	0.03	2.38	6.07	3.69
5	Gas Royalties	US\$Mn	-	0.00	-	-	-	-
6	Gas Carried and Participating	US\$Mn	-	0.00	-	-	-	-
7	Interest on Late Payment of	US\$Mn	-	0.18	-	-	-	-
8a	Total Petroleum Receipts	US\$Mn	937.58	666.39	783.33	1,428.76	1,062.32	- 366.44
8b		GH¢Mn	3,716.15	3,838.54	4,594.44	13,656.80	12,370.01	- 1,286.79

Source: Ministry of Finance/Bank of Ghana

³ The 69th Jubilee lifting was undertaken in December 2022 but proceeds from the liftings were received in Jan 2023. Details of the said lifting was captured in the 2022 Reconciliation Report on the Petroleum Holding Fund (Table 6/page 35).

Although the 23rd TEN and 14th Sankofa lifting were undertaken in December 2023, the proceeds were received in January 2024, which falls outside the reporting period for receipts in this report.

83. The breakdown of petroleum receipts (i.e., proceeds from liftings and other petroleum receipts) as of December, 2023 by fields is shown in **Table 8**.

Table 8 : Sources of Petroleum Receipts (Jan-Dec 2023)

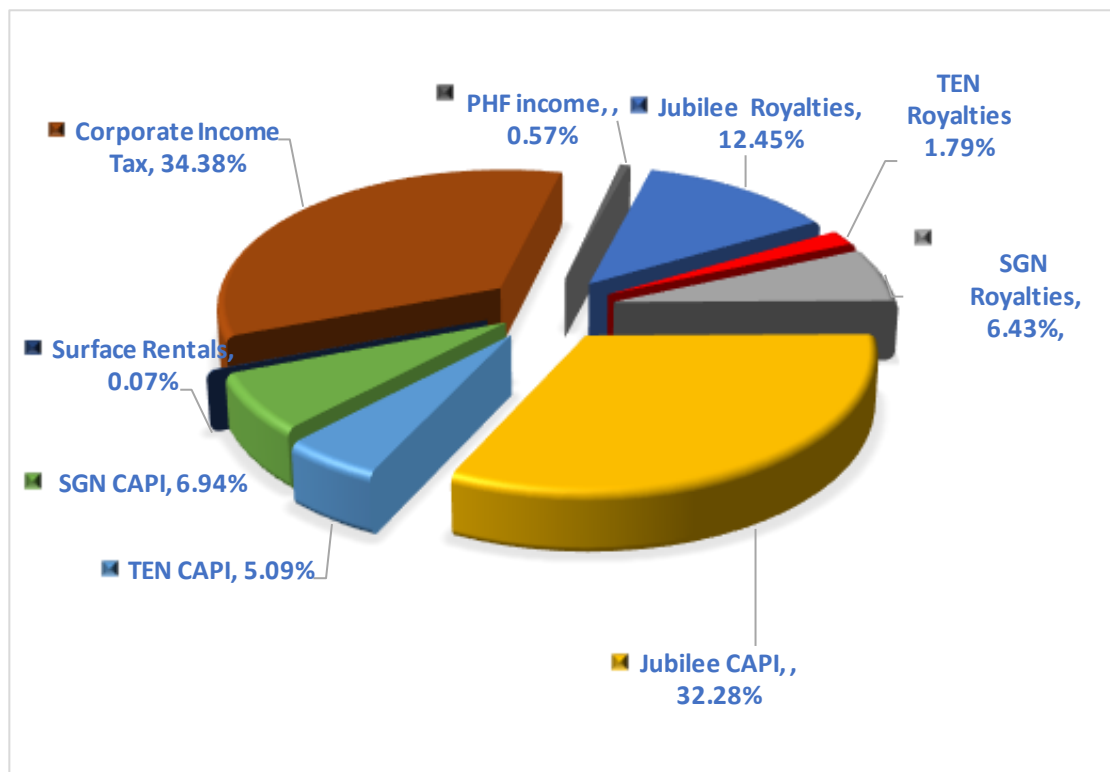
No.	Item	Unit	JUBILEE	TEN	SGN	Other receipts	Total
1	Royalties	US	132,302,539	18,973,530	68,332,716		219,608,785
2	Carried and Participating Interest	US	342,896,249	54,074,560	73,702,937		470,673,746
3	Corporate Income Tax	US				365,197,536	365,197,536
4	Surface Rentals	US				771,200	771,200
5	PHF Income	US				6,072,151	6,072,151
6a	Total Petroleum Receipts	US	475,198,788	73,048,089	142,035,653	372,040,888	1,062,323,419
6b		GH¢	5,533,357,249	850,593,868	1,653,905,757	4,332,155,715	12,370,012,589

Source: Ministry of Finance/Bank of Ghana

84. An analysis of the contribution of the various sources of receipts to total petroleum receipts as of December 31, 2023 indicates:

- a) The share of Carried and Participating Interest decreased from 51.4 percent as at end December 2022 to 44.3 percent in December 2023;
- b) Royalties decreased from 21.2 percent as at end December 2022 to 20.7 percent at the end December 2023;
- c) Surface rental increased from 0.05 percent as at end December 2022 to 0.07 percent at the end December 2023; and
- d) Corporate Income Tax increased significantly from 27.2 percent as at end December 2022 to 34.4 percent as the end December 2023. The Composition of Total Petroleum Receipts (Jan-Dec 20223) is shown in **Figure 3**.

Figure 3 : Composition of Total Petroleum Receipts (Jan-Dec 2023)



Source: Ministry of Finance/Bank of Ghana

4.2 Distribution of Petroleum Receipts, Jan-Dec 2023

85. The petroleum receipts for Jan-Dec 2023, were allocated in accordance with Section 18 of the PRMA (Act 815) and Section 4 of the PRMA-Amended (Act 893) which requires that not more than 70 percent of Benchmark Revenue is allocated to ABFA and not less than 30 percent allocated to the GPFs.

86. As stated earlier, total petroleum receipts for 2023 amounted to spUS\$1,062.32 million. Out of the total petroleum receipts, US\$1,062.08 million was distributed⁴ to the allowable designated accounts in line with the provisions of the PRMA. The breakdown of the distribution of the US\$1,062.08 million is shown in **Table 9**.

Table 9 : Distribution of Petroleum Receipts (Jan-Dec 2023)

No.	Item	Unit	Total
1	Transfer to GNPC	US\$(000)	245,588.51
1.1	o/w Equity Financing cost	US\$(000)	149,123.41
1.2	o/w Net Carried and Participating Interest	US\$(000)	96,465.10
2	GoG Net Receipts for Distribution (ABFA and GPFs)	US\$(000)	816,491.06
2.1	o/w Gross Annual Budget Funding Amount	US\$(000)	485,971.96
2.1.1	o/w Net ABFA	US\$(000)	284,887.29
2.1.2	o/w GIFF	US\$(000)	68,036.07
2.1.3	o/w GIFF MTWY.EXT	US\$(000)	108,750.00
2.1.4	o/w DACF	US\$(000)	24,298.60
2.2	o/w Ghana Petroleum Fund	US\$(000)	330,519.10
2.2.1	o/w Ghana Stabilisation Fund	US\$(000)	231,363.37
2.2.2	o/w Ghana Heritage Fund	US\$(000)	99,155.73
3	Total Payments	US\$(000)	1,062,079.57
		GH¢(000)	12,367,173.17

Source: Ministry of Finance/Bank of Ghana

⁴ The difference of \$0.24 million between receipts and distribution comes from the net of 2022 carry forward undistributed PHF income of \$0.30million and the 2023 carry forward undistributed PHF income of \$0.54million

87. Of the distributed amount of US\$1,062.08 million, the National Oil Company, GNPC, was allocated a total of US\$245.59 million, which is made up of Equity Financing Cost of US\$149.12 million and GNPC's share of the net Carried and Participating Interest of US\$96.47 million, as shown in **Table 9**.

88. The ABFA received a total of US\$485.97 million which constitutes a net ABFA amount of US\$284.89 million, GIIF transfer of US\$176.79 million and DACF transfer of US\$24.30 million. The GPFs received US\$330.52 million which was distributed to the GSF (US\$231.36 million) and the GHF (US\$99.16 million), in the ratio of 7:3, in line with the PRMA. The detailed distribution of petroleum receipts per liftings is shown in **Appendix 6**.

4.3 Allocation and Utilisation of the Jan-Dec 2023 Annual Budget Funding Amount (ABFA)

89. This section of the report provides an update on the status of utilization of the Annual Budget Funding Amount (ABFA) for the period January-December 2023 in line with Section 15 of the Petroleum Revenue Management Act, 2011 (Act 815), as amended, (Act 893), which requires the Minister for Finance to submit a report describing the stage of implementation of the programmed activities funded by and the expenditures incurred on the activities covered by the ABFA.

ABFA Priority Areas

90. Consistent with Section 21 (5) of the Petroleum Revenue Management Act 2011 (Act 815) which requires the Minister to prioritise ABFA spending in at most four priority areas, the 2023 Budget allocated ABFA resources in the following priority areas:

- a. Agriculture;
- b. Education and Health Service Delivery;
- c. Roads, Rail, and other critical infrastructure; &
- d. Industrialisation.

91. In addition, an allocation was made to the Public Interest and Accountability Committee (PIAC) in line Section 13 of Act 893.

Jan-Dec 2023 Programmed ABFA

92. For the 2023 financial year, an amount of US\$780.95 million (GH¢12,338.95 million) was programmed for ABFA in the 2023 Budget. This resulted in a quarterly allocation of US\$195.24 million (GH¢3,084.74 million).

93. In the Mid-Year Fiscal Policy Review in July 2023, the estimated allocation for ABFA was revised downwards by US\$286.63 million (GH¢6,703.68 million) from the US\$780.95 million to US\$494.32 million (GH¢5,635.26 million), as

shown in **Table 10**. The quarterly allocation subsequently decreased from US\$195.24 million to US\$123.58 million (GH¢1408.82 million).

Table 10 : Programmed ABFA for 2023

No.	Quarter	2023 Programmed ABFA			
		2023 Original Budget		2023 Revised Budget	
		US\$	GH¢	US\$	GH¢
1	Q1	195.24	3,084.74	123.58	1,408.82
2	Q2	195.24	3,084.74	123.58	1,408.82
3	Q3	195.24	3,084.74	123.58	1,408.82
4	Q4	195.24	3,084.74	123.58	1,408.82
5	Total	780.95	12,338.95	494.32	5,635.26

Source: Ministry of Finance

94. The downward adjustment in the ABFA receipts was mainly due to a decrease in the projected benchmark crude oil prices for the period. There was a 16.4 percent reduction from the benchmark price of US\$88.55/bbl as used in the 2023 Budget Statement to a revised price of US\$74/bbl as reflected in the 2023 Mid-year Budget.

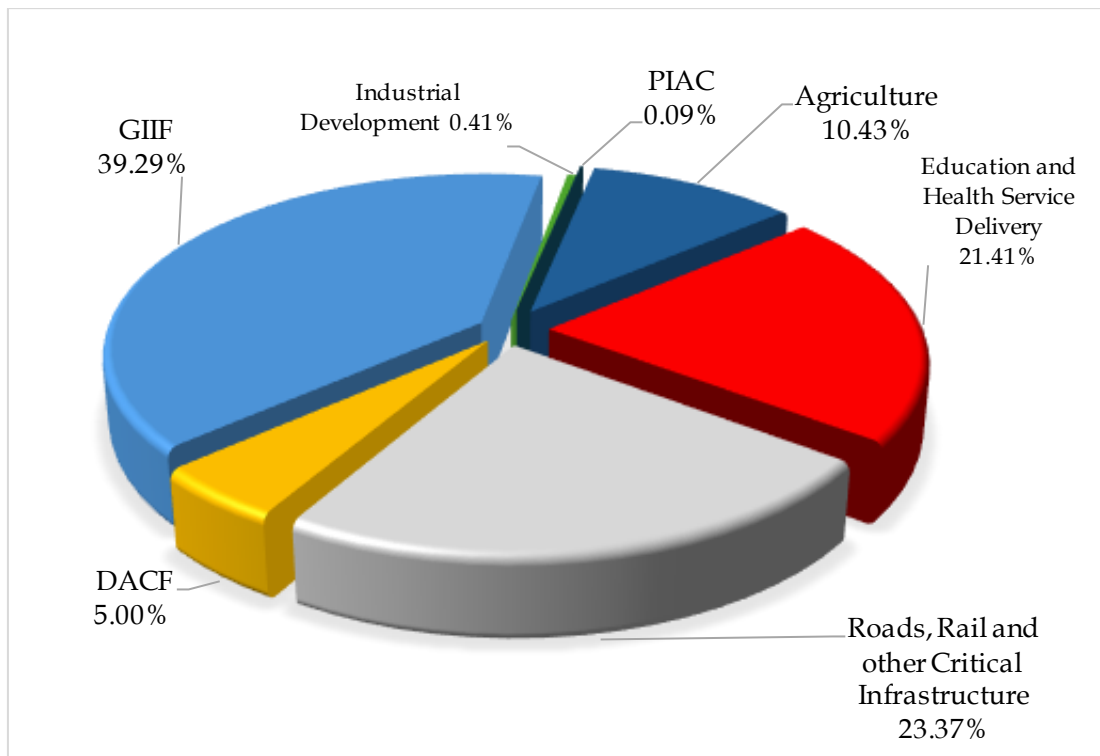
95. In the original 2023 Budget, a total amount of GH¢3,701.68 million and GH¢8,637.26 million were programmed for ABFA Goods and Services and CAPEX, respectively.

96. The amounts were subsequently revised in line with downward adjustment of the ABFA receipts in the 2023 Mid-Year Budget. The revised allocation was made up of ABFA Goods and Services share of GH¢1,690.58 million, and ABFA Capital Expenditure (Capex) of GH¢3,944.69 million as presented in **Appendix 7**.

Distribution of ABFA Allocation by Priority Areas

97. The total ABFA allocation for the year was distributed in line with section 21 (4) of the PRMA 2011 (Act 815), as amended (Act 893), which requires the allocation of at least 70 percent of ABFA receipts to fund Public Investment Expenditures. In line with this, a total amount of GH¢1,690.58 million and GH¢3,944.69 million were programmed for ABFA Goods and Services and Capex, respectively.
98. The distribution of the ABFA allocation by priority area, as presented in **Appendix 7** shows that the Roads, Rail and Other Critical Infrastructure, received the highest allocation of GH¢3,812.59 million (67.7 percent). The Education and Health Delivery Services priority area received an allocation of GH¢1,206.65 million representing 21.4 percent of the total allocation. The Agriculture and Industrial Development priority areas were allocated GH¢587.65 million (10.4 percent) and GH¢23.18 million (0.4 percent) respectively.
99. Apart from these four (4) Priority Areas, PIAC, DACF and GIIF were allocated GH¢5.19 million, GH¢281.76 million and GH¢2,213.94 million respectively. The ABFA allocations to the priority areas are summarized in **Figure 4**.

Figure 4 : Percentage Allocation of ABFA by Priority Programme, PIAC & GIIF



Source: Ministry of Finance

Actual Inflows /Receipts into to the ABFA Account Jan-Dec 2023

100. At the end of year 2023, a total of US\$485.97 million (GH¢5,415.84 million), as shown in **Table 11**, was lodged into the ABFA USD Account. The amount represents 96.1 percent of the revised January to December 2023 programmed inflows.

101. The actual ABFA inflows of GH¢5,415.84 million (US\$485.97 million), fell short of the January to December projected amount of GH¢5,635.26 million (US\$494.32 million) by GH¢219.42 million (US\$8.35 million), representing a reduction of 3.9 percent.

Table 11 : Jan-Dec 2023 ABFA Actual Vs Allocation

No.	Period	US\$Mn				GH¢Mn			
		2023 Revised Allocation	Actual Receipts	Deviation		2023 Revised Allocation	Actual Receipts	Deviation	
		A	B	C=B-A	%(C)	D	E	F=E-D	%(F)
1	Q1	123.58	128.7	5.12	4.1%	1408.82	1409.26	0.44	0%
2	Q2	123.58	110.11	(13.47)	-10.9%	1408.82	1209.7	(199.12)	-14.1%
3	Q3	123.58	123.58	0	0%	1408.82	1362.54	(46.28)	-3.3%
4	Q4	123.58	123.58	0	0%	1408.82	1434.35	25.53	1.8%
5	Total	494.32	485.97	(8.35)	-1.7%	5,635.28	5,415.85	(219.43)	-3.9%

Source: Ministry of Finance/BoG

Total ABFA Funds available to be utilised in 2023 Fiscal Year

102. At the end of 2022, the reconciled position for the 2022 fiscal year showed that there was an unutilised balance of GH¢295.53 million for the year.
103. The January to December 2023 actual inflows of GH¢5,415.84 million plus the 2022 unutilised balance of GH¢295.53 million, brings the total ABFA funds available to be utilized on the priority areas to **GH¢5,711.37 million** as shown in **Table 12**.

Table 12: Total ABFA Funds available for Jan-Dec 2023

No.	Item	Amount GH¢
1	2022 unutilised balance (A)	295,532,053.39
2	Total 2023 Inflows into the ABFA Account (B)	5,415,840,688.91
3	Total funds available (A+B)	5,711,372,742.30

Source: Ministry of Finance/Bank of Ghana

Utilisation of the ABFA by the Priority Areas

104. The total actual ABFA utilised for the period under review amounted to **GH¢5,118.81 million**. The payments represent an under-utilization of GH¢592.57 million (10.4 percent) compared with the 2023 actual ABFA funds available (GH¢5,711.37 million), as shown in **Table 13**.
105. The underutilisation of the ABFA for 2023 was primarily because invoices not reaching the payment stage on the GIFMIS, and other invoices that were yet to be processed by the implementing agencies.

Table 13 : ABFA Inflow, Utilisation & Balance, Jan-Dec 2023

No.	Item	Amount GH¢
1	Total funds available for 2023	5,711,372,742.30
2	Actual Utilisation	5,118,806,084.31
3	Unutilised Amount	592,566,657.99

Source: Ministry of Finance

106. The actual utilised ABFA amount represents 90.8 percent of the revised 2023 projected amount, and 89.6 percent of the total actual funds available to be utilised on the priority areas for 2023. The utilisation is made up of ABFA Goods and Services of GH¢1,120.05 million and ABFA Capex of GH¢4,998.76 million.
107. The payments for ABFA Goods and Services and Capex represent 21.9 percent and 78.1 percent of the total utilization, respectively. **Table 14** gives a breakdown of the amount utilised by the priority areas. The detailed list of ABFA funded projects from January to December 2023 is contained in **Appendix 9**.

Table 14 : Jan-Dec 2023 ABFA Utilisation by Priority Area (GH¢ million)

No.	Priority Area	2023 Budget	2023 Revised Budget	Actual Utilisation	Δ	
		A	B	C	D=C-B	E=D/B
1	Agriculture	1,136.54	587.65	431.59	(156.06)	-26.6%
2	Education and Health Service Delivery	3,118.06	1,206.65	894.26	(312.39)	-25.9%
3	Roads, Rail and Other Critical Infrastructure	7,895.74	3,812.59	3,782.50	(30.09)	-0.8%
3.1	o/w DACF	616.95	281.76	501.15	219.39	77.9%
3.2	o/w GIIF	3702.45	2213.94	1975.72	(238.22)	-10.8%
3.3	o/w others	3576.34	1316.89	1305.63	(11.26)	
4	Industrial Development	183.41	23.18	5.82	(17.36)	-74.9%
5	Sub-Total	12,333.75	5,630.07	5,114.17	(515.90)	-9.2%
6	Ministry of Finance	5.19	5.19	4.64	(0.55)	-10.6%
6.1	o/w PIAC	5.19	5.19	4.64	(0.55)	
7	Total	12,338.94	5,635.26	5,118.81	(516.45)	-9.2%

Source: Ministry of Finance

108. The Jan-Dec 2023 utilised ABFA in the priority areas are summarised as follows:

a. Agriculture:

- i. Total spending on Agriculture amounted to **GH¢431.59 million** accounting for 8.43 percent of total utilised ABFA at the end of 2023. Of this amount, GH¢423.18 million was spent under the Ministry of Agriculture for the construction of warehouses, small dams and irrigation project and other projects under the planting for food and jobs flagship programme; and
- ii. The remaining amount of GH¢8.40 million was used as payment by the Ministry of Fisheries and Aquaculture Development for the construction of a laboratory, hostel blocks, and access / internal roads as well as water treatment at Anomabo Fisheries College.

b. Education and Health Service Delivery:

- i. Total spending on Education and Health Service delivery amounted to **GH¢894.26 million**, representing 17.5 percent of the total ABFA utilisation for the period;
- ii. Out of this amount, GH¢853.01 million was utilised under Education Service delivery. This is made up of GH¢850.00 million for the implementation of the Free SHS programme for the first and second semesters of 2022/2023 academic year. An additional amount of GH¢3.01 million was used for the payment of consultancy services for the construction of regional STEM projects; and
- iii. An amount of GH¢41.25 million was utilised under Health Service Delivery. This is made up of payments in respect of:
 1. **GH¢33.84 million** for the implementation of the National E-Health Project and management system across the Health Sector; and
 2. **GH¢7.41 million** for the construction of hostels at the School of Hygiene at Korle-Bu, CHPS compounds at Ashanti, Greater Accra, Bono, Central and Eastern Regions.

c. Roads, Rail, and other Critical Infrastructure :

- i. Total Spending on Roads, Rail, and other critical Infrastructure amounted to **GH¢3,782.50 million**, representing 73.89 percent of the total utilisation.
- ii. Of this amount, GH¢1,017.21 million was used as payments to various contractors under the Ministry of Roads and Highways for spot improvement, upgrading, rehabilitation and asphaltic

-
- overlays and re-gravelling of some feeder and urban roads across the country;
- iii. Payments under the Ministry of Railways Development for rail infrastructure amounted to GH¢33.51 million for renovation of stores at location workshops at Takoradi and payment of consultancy services for land and railway asset by the Accra Railway Authority in the Greater-Accra Region;
 - iv. In addition to these payments, an amount of GH¢2,731.78 million was spent on the provision of other critical infrastructure. These include the supply and installation of LED Streetlights under the National Electrification Programme (NEP), construction of culverts and storm drains, water and sanitation projects, construction and rehabilitation of medical centres/facilities, construction of boreholes, household/institutional toilets, and the construction of small dams under Government's flagship One-village One-Dam initiative, construction of infrastructure to support the Regional Re-organisation;
 - v. A total amount of GH¢501.15 million was transferred to the District Assemblies Common Fund for the period under review. This comprises of payment of GH¢270.91 million (US\$24.30 million) as DACF's 5 percent share of 2023 January- December ABFA inflows and GH¢230.45 million for the previous year's outstanding transfers; and
 - vi. There was also a transfer of an amount of US\$176.79 million (GH¢1,975.72 million) to the Ghana Infrastructure and Investment Fund (GIIF) being GIIF's share of the ABFA Capex (70 percent) for the year 2023. This is made up of US\$68.04 million (GH¢758.98 million) for the Accra Tema Motorway

Project (Equity and VGF) and US\$108.75 million (GH¢1,216.74 million) for the Agenda 111 Programme

d. Industrial Development:

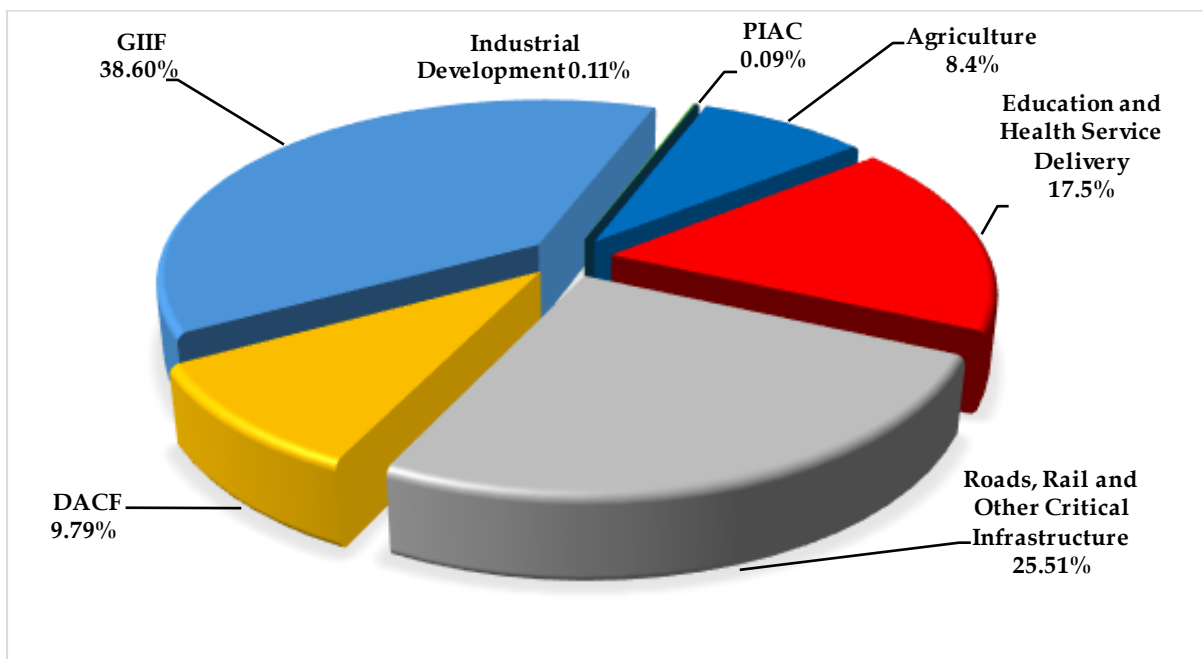
- i. A total amount of GH¢5.82 million, accounting for 0.11 percent of total utilisation, was spent on GIISDEC under the Ministry of Lands and Natural Resources.

e. Ministry of Finance (Public Interest & Accountability Committee):

- i. A total amount of GH¢4.64 million was transferred to the Public Interest and Accountability Committee (PIAC) for the implementation of their programmed activities for the 2023 fiscal year.

109. The utilisation on the four (4) priority areas is shown in **Figure 5**.

Figure 5 : Percentage Utilization of ABFA Receipts by Priority Areas



Source: Ministry of Finance

The DACF and GIIF percentages form part of the larger Roads, Rail, & Other critical infrastructure priority area of 73.9 percent. The two items have been decoupled in figure 5 for clarity and emphasis.

4.4 Utilisation of GNPC's Allocations, Jan-Dec 2023

110. The Corporation received a total amount of US\$269.76 million for the period under review (**Table 15**), made up of the following:

- a) Greater Jubilee Equity financing (share of development & production cost) US\$99.56 million.
- b) TEN Equity financing (share of development & production cost) US\$26.63 million.
- c) Sankofa (OCTP ENI) Equity financing (share of development & production cost) US\$22.44 million.
- d) 30 percent share of net proceeds of Greater Jubilee crude revenue US\$73.34 million.
- e) 30 percent share of net proceeds of TEN crude revenue US\$8.23 million; and
- f) 30 percent share of net proceeds of Sankofa crude revenue US\$39.56 million.

Table 15 : GNPC Share of Petroleum Revenues in Jan-Dec 2023

No.	GNPC SHARE OF PETROLEUM RECEIPTS	JAN-DEC 2023	
		AMOUNT (US\$)	% OF RECEIPTS
1	Level A Receipts (Equity Financing) – Greater Jubilee	99,564,870.59	36.9%
2	Level B Receipts (30% of Net Proceeds) - Greater Jubilee	73,343,334.84	27.2%
3	Level A Receipts (Equity Financing) - TEN	26,629,823.89	9.9%
4	Level B Receipts (30% of Net Proceeds) - TEN	8,233,420.75	3.1%
5	Level A Receipts (Equity Financing) - Sankofa/OCTP ENI	22,437,399.18	8.3%
6	Level B Receipts (30% of Net Proceeds) - Sankofa/OCTP ENI	39,555,768.34	14.7%
7	TOTAL AMOUNTS RECEIVED (A)	269,764,617.59	100.0%

Source: GNPC

111. Cash balance brought forward from the previous period (2022) was US\$3.14 million plus crude receipts of US\$269.76 million brings the total cash available for the year 2023 to US\$272.90 million. It is worth noting that US\$49.64 million out of the US\$269.76 million received in this period was from the 69th Greater Jubilee and 5th Sankofa liftings which took place in December 2022. US\$13

million of the 70th Greater Jubilee lifting was transferred directly by the BoG to the Saltpond Field Decommissioning Project's Contractor.

112. A total amount of US\$220.19 million was expended in the period under consideration leaving a cash balance of US\$52.71 million with US\$147.11 million being provisions for payments to be made as of 31st December 2023 giving rise to a deficit of US\$94.4 million.

Summary of GNPC Disbursement

113. The total amount of US\$220.19 million expended by GNPC in the year 2023 was in respect of equity financing costs, exploration and development costs, recurrent expenditures, capital expenditures, and GNPC Foundation, among others as shown in **Table 16**.

Table 16 : Utilisation of GNPC's Share of Petroleum Revenues (2023)

No.	USES OF AMOUNT RECEIVED	JAN-DEC 2023	
		AMOUNT (US\$)	% OF AMOUNT RECEIVED
1	Greater Jubilee Equity Financing Cost	74,263,640.69	27.50%
2	TEN Equity Financing Cost	12,316,859.74	4.60%
3	Sankofa/OCTP ENI Project	8,273,284.52	3.10%
4	Exploration & Development Projects	11,122,411.39	4.10%
5	Staff Cost	17,387,064.38	6.40%
6	Admin. Capital Expenditure	787,959.26	0.29%
7	Capital Projects	24,182,371.85	9.00%
8	General Operational Expenditure	14,317,186.03	5.30%
9	GoG Gas Related Payments-Enclave Roads	2,228,707.76	0.80%
10	Saltpond Field Decommissioning Project	39,453,068.20	14.60%
11	Mid-Stream & Other Projects	8,761,426.57	3.20%
12	Sustainability & Stakeholder Relations and GNPC Foundation	7,100,793.58	2.60%
13	TOTAL EXPENDITURE (B)	220,194,773.98	81.60%

Memo Items

1	Net Position (C) = (A-B)	49,569,843.61
2	Balance brought forward (D)	3,137,639.52
3	Total Balance Available (E) = (C+D)	52,707,483.13

Source: GNPC

Greater Jubilee Expenditure

114. An amount of US\$74.26 million representing twenty-eight percent (28 percent) of the amount received during the year 2023 was in respect of GNPC's share of production and development cost in the Greater Jubilee Field.

TEN Expenditure

115. The expenditure of US\$12.32 million representing five percent (5 percent) of the amount received during the year 2023 was in respect of GNPC's share of production and development cost in the TEN Field.

Sankofa (OCTP ENI) Expenditure

116. The expenditure of US\$8.27 million representing three percent (3 percent) of the amount received during the year 2023 was in respect of GNPC's share of production and development cost in the Sankofa Field.

Exploration & Development Projects

117. An amount of US\$11.12 million representing four percent (4 percent) of the amount received for the year went into Exploration & Development projects. The expenditure included the Corporation's cost incurred on projects other than Greater Jubilee, TEN and Sankofa (OCTP) as shown in **Table 17**.

Table 17 : Details of GNPC Exploration & Development Costs (2023)

No.	ITEM	JAN-DEC 2023	
		AMOUNT (US\$)	EXPENDITURE AS % OF RECEIPTS
1	Voltaian Basin Petroleum Projects	9,568,542.61	4.3%
2	GH-WB-01 (GNPC)	423,255.40	0.2%
3	Maritime Boundary Special Project	1,130,613.38	0.5%
4	Total	11,122,411.39	5.0%

Source: GNPC

Staff Cost

118. Six percent (6 percent) of receipts amounting to US\$17.39 million was expended in respect of remuneration for Petro-Technical as well as Petro-Business support staff.

Administrative Capital Expenditure

119. Administrative capital expenditure amounted to US\$0.79 million, and this represents 0.3 percent of the total receipts for the year. Workstations, printers, laptop computers amongst others were procured for corporate use.

Capital Projects

120. An amount of US\$24.18 million, representing investment in the Research and Technology Project, works on landed properties and the Accra Head Office was expended in line with planned expenditure. Disbursements within this category represent nine percent (9 percent) of total receipts.

General Operating Expenditure

121. A total of US\$14.32 million representing five percent (5 percent) of receipts within the year went into Operating Expenditure. Captured under this category are insurance, utilities, communication expenses, professional services, ICT-related costs such as software maintenance, general repairs and maintenance, vehicle repairs & maintenance, etc.

GOG Gas Related Payments – Enclave Roads

122. US\$2.23 million was expended on the Gas enclave road project representing one percent (1 percent) of total receipts for the year. In line with the Corporation's role as the gas aggregator, GNPC is supporting the construction of key roads within the western corridor to facilitate the evacuation of gas from the Ghana National Gas Company Ltd at Atuabo.

Saltpond Field Decommissioning Project

123. US\$39.45 million was spent on the Saltpond Field Decommissioning Project representing fifteen percent (15 percent) of total receipts for the year. The expenditure was for milestone payments, salaries, crew change, food supply, fuel and transportation towards the decommissioning of the Field.

Mid – Stream & Other Projects

124. US\$8.76 million was spent on Mid-Stream activities, such as the City Gate and Tema LNG projects. This accounts for three percent (3 percent) of total receipts for the year.

Sustainability & Stakeholder Relations and GNPC Foundation

125. A total of US\$7.10 million was spent on sustainability & stakeholder relations, scholarship awards and community projects of the GNPC Foundation. This represents three percent (3 percent) of the total receipts for the year.

SECTION FIVE: PERFORMANCE OF THE GHANA PETROLEUM FUNDS, JAN-DEC 2023

5.1 *Developments in the Global Fixed Income Market*

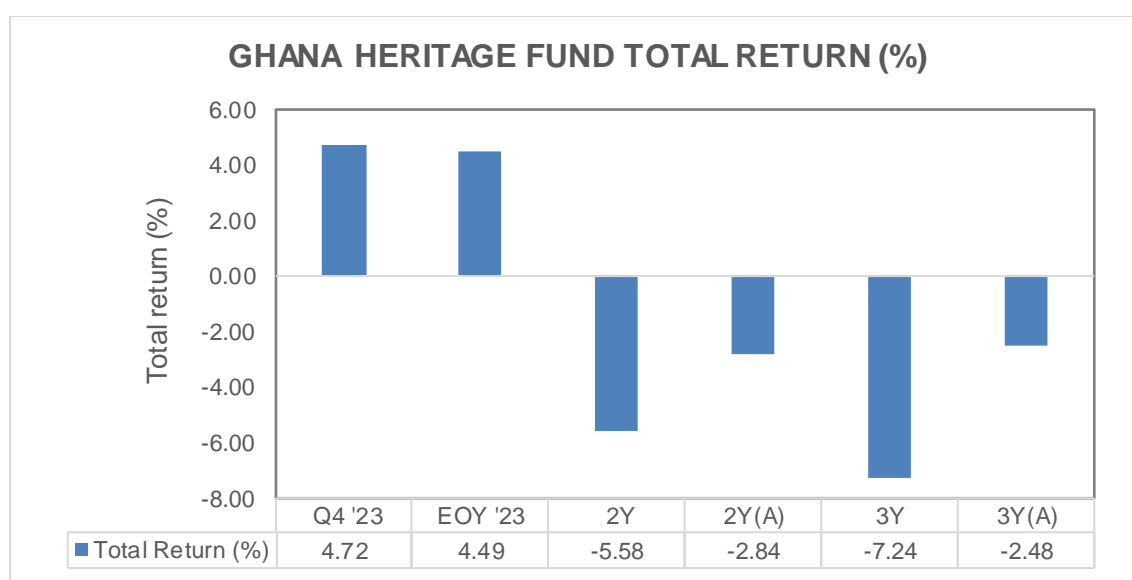
126. In Quarter Four (Q4) 2023, U.S. economic activity slowed from its strong pace in Quarter Three (Q3) 2023. There was still some degree of uncertainty surrounding the near-term economic outlook, driven by the lagged effect of significant tightening of monetary policy, tighter financial and credit conditions, slow-down in China's economic indicators, and elevated inflation.
127. The Federal Reserve Bank (FED) maintained the target range for the federal funds at 5.25 percent to 5.50 percent whilst continuing to reduce the size of its Balance Sheet. Monetary policy communications indicated a less restrictive stance than anticipated, leading to an accelerated market rally. The macroeconomic impact on the U.S. economy is outlined below:
- i. The U.S. labour market remained tight. The unemployment rate edged up to 3.80 percent from 3.70 percent in Q4 2023. The National Association of Home Builders Index (NAHB), one of the economic indicators of real residential investment, decreased from 44 to end Q4 2023 at 37.
 - ii. Consumer spending measured by the retail sales index, sizably increased from 4.00 percent to 5.60 percent (yoy), with business fixed investment remaining flat during the Quarter. The core Personal Consumption Expenditure (PCE) index (yoy), the Federal Open Market Committee's (PCE) preferred measure of inflation, remained elevated at 3.16 percent and above the 2.00 percent objective.
128. In Europe, both headline and core inflation decreased, with domestic price pressures remaining elevated. Tighter financing conditions dampened demand, helping to ease inflation which allowed the European Central Bank (ECB) to keep its policy interest rate unchanged at 4.50 percent during the Quarter.

129. In the United Kingdom, the Monetary Policy Committee (MPC) of the Bank of England (BoE) maintained its bank rate at 5.25 percent during the Quarter. The move reflected a general easing of price pressures in the UK economy.

5.2 Portfolio Performance of the Ghana Petroleum Funds

130. Fixed income markets exhibited the best quarterly performance in over two decades, during Q4 2023. Bloomberg Barclays U.S. Treasury Index returned 5.66 percent and the Ghana Heritage Fund (GHF) returned 4.72 percent. The year-to-date return was 4.49 percent while the two-year annualised (2Y (A)) return was at -2.84 percent and the three-year annualised (3Y (A)) return at -2.48 percent.

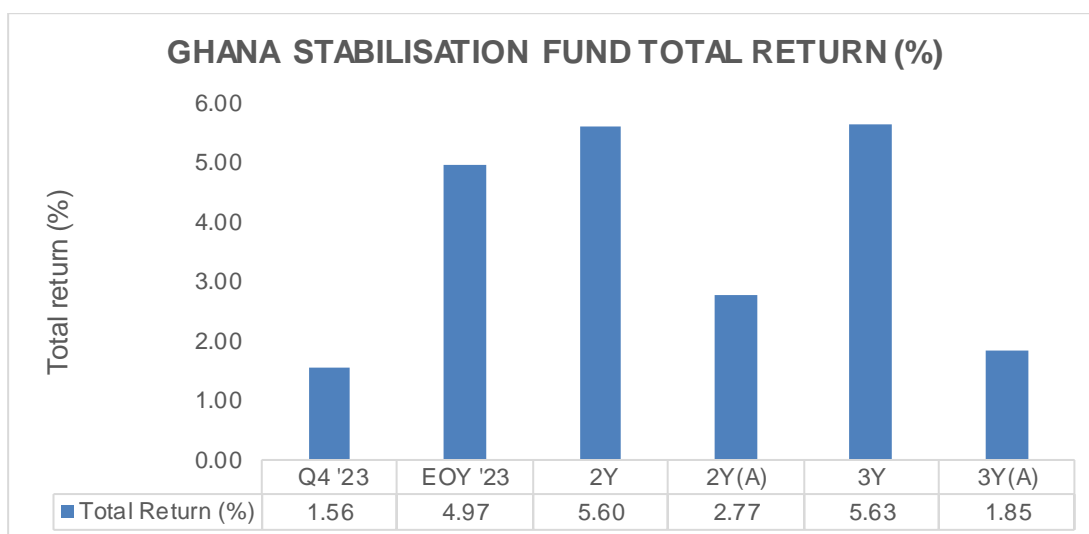
Figure 6 : Returns on the Ghana Heritage Fund



Source: Bank of Ghana

131. Ghana Stabilisation Fund (GSF) returned 1.56 percent for Q4 2023, and a year-to-date return of 4.49 percent. The two-year return was 5.60 percent with the two-year annualised (2Y (A)) return at 2.77 percent. (See **Figure 7** below).

Figure 7 : Returns on Ghana Stabilisation Fund



Source: Bank of Ghana

132. The U.S. treasury yield curve remained inverted on net, primarily driven by softer-than-expected data and a shift in monetary policy expectations to a less restrictive policy-than- expected, significantly contributing to a sharp decline in treasury yields. Policy sensitive short-term rates fell moderately, with longer-term maturities displaying larger decreases.
133. The spread between the U.S. 10-year Treasury note and the 2-year note widened by 10.37 basis points (bps) from -47.66 bps in Q3 2023 to -37.29 bps at the end of Q4 2023. The 3-month Treasury bill rate saw a decrease in yield from 5.45 percent at the end of Q3 2023 to end Q4 2023 at 5.33 percent. The 2-year note also decreased by 0.79 percent from 5.04 percent in Q3 2023 to 4.25 percent in Q4 2023. 10-year treasury yields ended the Quarter 69.21 bps lower, from 4.57 percent the previous Quarter. The 30-year Treasury bond yields decreased by 67.09 bps within the same period. This led to a capital appreciation as bond prices rose significantly on net.

Table 18 : Returns on the Ghana Petroleum Funds, 2011- 2023

GHANA STABILISATION FUND													
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$
Opening Book Value	-	54,810,032	71,898,588	319,034,153	286,644,044	177,396,127	207,748,663	353,052,037	381,203,231	388,591,945	199,989,122	244,888,360	143,661,569
Receipts during the year	54,805,352.73	16,883,548	245,733,702	271,762,755	15,171,062	29,512,625	142,683,920	305,723,402	188,303,970	116,628,009	159,244,656	407,063,311	231,363,369
Income from Investments	4,679.27	214,049	1,413,341	1,549,380	538,215	845,150	2,625,276	6,409,693	8,222,605	2,319,826	646,522	376,328	4,828,203
Bank Charges	-	(9,041)	(11,477)	(17,556)	(6,397)	(5,238)	(5,822)	(9,048)	(7,444)	(9,864)	(9,524)	(10,081)	(3,556)
Sub Total	54,810,032	71,898,588	319,034,153	592,328,733	302,346,924	207,748,663	353,052,037	665,176,084	577,722,362	507,529,916	359,870,776	652,317,918	379,849,585
Less Transfer to:													
Contingency Fund	-	-	-	(17,433,144)	(23,755,073)	-	-	-	-	(218,948,849)	(114,982,416)	-	-
Debt Service / Sinking Fund	-	-	-	(288,251,545)	(47,510,146)	-	-	(283,972,853)	(189,130,418)	(88,591,945)	-	(508,656,350)	(189,468,141)
Annual Budget Funding Amount(ABFA)	-	-	-	-	(53,685,579)	-	-	-	-	-	-	-	-
Closing Book Value	54,810,032	71,898,588	319,034,153	286,644,044	177,396,127	207,748,663	353,052,037	381,203,231	388,591,945	199,989,122	244,888,360	143,661,569	190,381,444
Investment Income	4,679	214,049	1,413,341	1,549,380	538,215	845,150	2,625,276	6,409,693	8,222,605	2,319,826	646,522	376,328	4,828,203
less:													
Bank Charges	-	(9,041)	(11,477)	(17,556)	(6,397)	(5,238)	(5,822)	(9,048)	(7,444)	(9,864)	(9,524)	(10,081)	(3,556)
Net return for the Period	4,679	205,008	1,401,864	1,531,824	531,818	839,912	2,619,454	6,400,645	8,215,161	2,309,962	636,998	366,247	4,824,647
GHANA HERITAGE FUND													
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Dec-23
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$
Opening book Value	-	14,401,216	21,694,221	128,125,943	248,915,220	259,383,473	276,962,292	344,792,662	485,172,437	579,612,333	644,787,191	726,537,955	918,223,454
Receipts during the year	14,400,002	7,235,806	105,314,444	116,469,752	6,501,884	12,648,268	61,150,251	131,024,315	80,701,702	49,983,433	68,247,710	174,455,705	99,155,729
Income from Investments	1,214	60,209	1,126,764	4,331,660	3,981,867	4,948,908	6,701,744	9,380,765	13,764,011	15,229,013	13,545,793	17,280,263	29,056,921
Bank Charges	-	(3,010)	(9,486)	(12,135)	(15,497)	(18,357)	(21,625)	(25,306)	(25,816)	(37,588)	(42,739)	(50,467)	(59,697)
Closing book Value	14,401,216	21,694,221	128,125,943	248,915,220	259,383,473	276,962,292	344,792,662	485,172,437	579,612,333	644,787,191	726,537,955	918,223,454	1,046,376,408
Investment Income	1,214	60,209	1,126,764	4,331,660	3,981,867	4,948,908	6,701,744	9,380,765	13,764,011	15,229,013	13,545,793	17,280,263	29,056,921
less													
Bank Charges	-	(3,010)	(9,486)	(12,135)	(15,497)	(18,357)	(21,625)	(25,306)	(25,816)	(37,588)	(42,739)	(50,467)	(59,697)
Net return for the Period	1,214	57,199	1,117,278	4,319,525	3,966,369	4,930,551	6,680,119	9,355,459	13,738,194	15,191,425	13,503,054	17,229,795	28,997,224
COMBINED FUNDS													
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Dec-23
Opening book Value	-	69,211,248	93,592,809	447,160,096	535,559,264	436,779,600	484,710,955	697,844,700	866,375,668	968,204,277	844,776,313	971,426,315	1,061,885,023
Receipts during the year	69,205,354	24,119,354	351,048,145	388,232,507	21,672,946	42,160,892	203,834,171	436,747,718	269,005,672	166,611,442	227,492,366	581,519,016	330,519,098
Income from Investments	5,893	274,258	2,540,105	5,881,040	4,520,081	5,794,058	9,327,021	15,790,458	21,986,616	17,548,839	14,192,315	17,656,591	33,885,125
Bank Charges	-	(12,051)	(20,963)	(29,691)	(21,894)	(23,595)	(27,447)	(34,354)	(33,261)	(47,452)	(52,263)	(60,548)	(63,254)
Sub Total	69,211,248	93,592,809	447,160,096	841,243,953	561,730,397	484,710,955	697,844,700	1,150,348,521	1,157,334,695	1,152,317,106	1,086,408,731	1,570,541,373	1,426,225,992
Less Transfer to:													
Contingency Fund	-	-	-	(17,433,144)	(23,755,073)	-	-	-	-	(218,948,849)	(114,982,416)	-	-
Debt Service Account	-	-	-	(288,251,545)	(47,510,146)	-	-	(283,972,853)	(189,130,418)	(88,591,945)	-	(508,656,350)	(189,468,141)
Annual Budget Fund	-	-	-	-	(53,685,579)	-	-	-	-	-	-	-	-
Closing Book Value	69,211,248	93,592,809	447,160,096	535,559,264	436,779,600	484,710,955	697,844,700	866,375,668	968,204,277	844,776,313	971,426,315	1,061,885,023	1,236,757,852
Investment Income	5,893	274,258	2,540,105	5,881,040	4,520,081	5,794,058	9,327,021	15,790,458	21,986,616	17,548,839	14,192,315	17,656,591	33,885,125
less													
Bank Charges	-	(12,051)	(20,963)	(29,691)	(21,894)	(23,595)	(27,447)	(34,354)	(33,261)	(47,452)	(52,263)	(60,548)	(63,254)
Net return for the Period	5,893	262,207	2,519,142	5,851,350	4,498,187	5,770,463	9,299,573	15,756,104	21,953,355	17,501,387	14,140,052	17,596,042	33,821,871

source: Bank of Ghana

5.3 *Withdrawal from the Ghana Stabilisation Fund*

134. In line with Section 23(4) of the PRMA, Act 815 and Act 893, as amended the cap remained unchanged at US\$100 million as set by the Minister of Finance (As part of the Minister's mandate under the PRMA 2011, (Act 815) Section 23(3)) with a Parliamentary resolution. The accumulated excess over the cap at the end of Q3, 2023 was US\$72.12 million.
135. This amount qualified to be withdrawn in October 2023 (Q4, 2022) under section 23 (4) of the PRMA, Act 815 and Act 893 as amended and transferred to Contingency Fund or for debt repayment approved by Parliament. This amount was withdrawn during the quarter. The excess over the cap as at December 31, 2023 was US\$90.38 million.

Outlook for 2024

136. Global growth was forecast to ease further to 2.90 percent in 2024 from 3.00 percent in 2023 according to the October 2023 IMF World Economic Outlook (WEO). This reflects weakening in services activity coupled with persistent slow-down in manufacturing, tighter monetary policy, and pass through effects of energy price shocks with the confluence of factors discussed below.
137. Incoming softer-than-expected economic data suggested financing conditions remained moderately restrictive amidst elevated borrowing costs. The lagged effect of significant tightening of monetary policy, slow-down in China's economic indicators, and elevated inflation continued to weigh on the outlook. Brent Crude Oil prices declined amidst weaker- than-anticipated demand, geopolitical tensions in the Middle East and voluntary cuts by the Organization of the Petroleum Exporting Countries (OPEC). Prices are forecast to fall to US\$79.92 (p/b) in 2024 and continue its downward slide to US\$72.70 (p/b) in 2026, echoing near-to-medium-term concerns.
138. Uncertainty about the path of interest rates notably decreased. Longer-term inflation expectations remained well anchored and near-term inflation expectations for households declined. Global inflation is forecast to decline

steadily from its multi-decade peak, to 5.80 percent in 2024 from 6.90 percent in 2023, still above target.

139. The Bank of England (BoE), FED and the European Central Bank (ECB) kept their benchmark interest rates unchanged during the Quarter whilst suggesting policy rates may be at their peak. The expectation was for these Central Banks to maintain a sufficiently restrictive stance of policy.

140. In the coming months, policymakers are expected to consider the lagged macroeconomic effects from the tightening in financing conditions, as well as financial, and international developments. Their ability to tame inflationary pressures without derailing economic momentum would dictate the path of growth for 2024 and beyond. If the situation deteriorates, it will continue to create a flight to quality with safe haven bond yields falling and impacting positively on the marked-to-market valuations of the portfolios of the Ghana Petroleum Funds. Persistently high inflation would cause the marked-to-market valuation of the GPFs to fall in value.

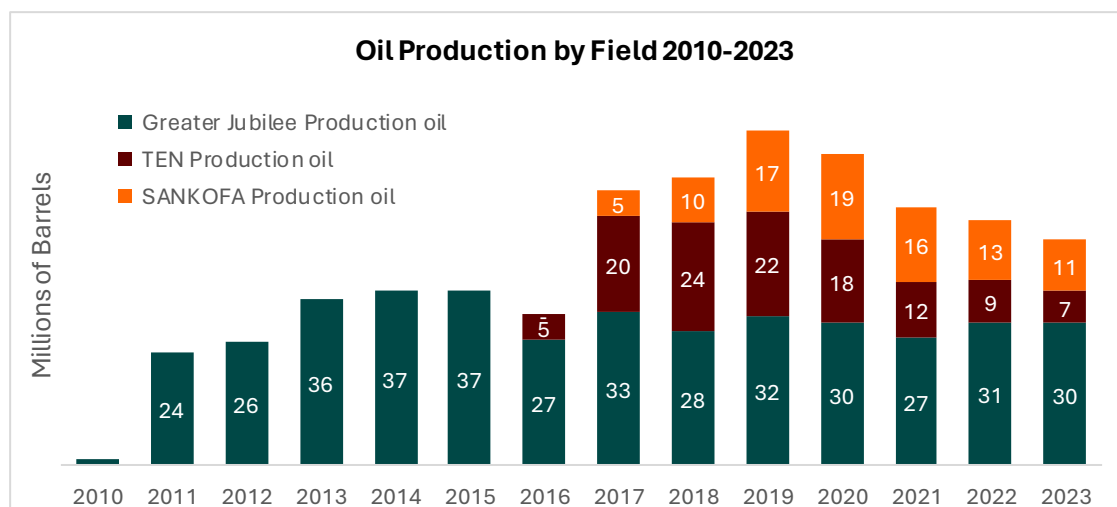
SECTION SIX: AUDITED FINANCIAL STATEMENTS OF THE PETROLEUM FUNDS

141. Section 48 of the PRMA requires that the audited financial statements on the Petroleum Funds are attached to the Annual Report on the Petroleum Funds each year. Excerpts of the 2022 Auditor General report on the management of petroleum funds is attached to **Appendix 13** of the 2023 Annual Report on the Petroleum Funds submitted to Parliament on 15th November 2023.

SECTION SEVEN: CONTRIBUTION OF OIL & GAS TO GDP & SOME MACROECONOMIC INDICATORS

7.1 Crude Oil Growth

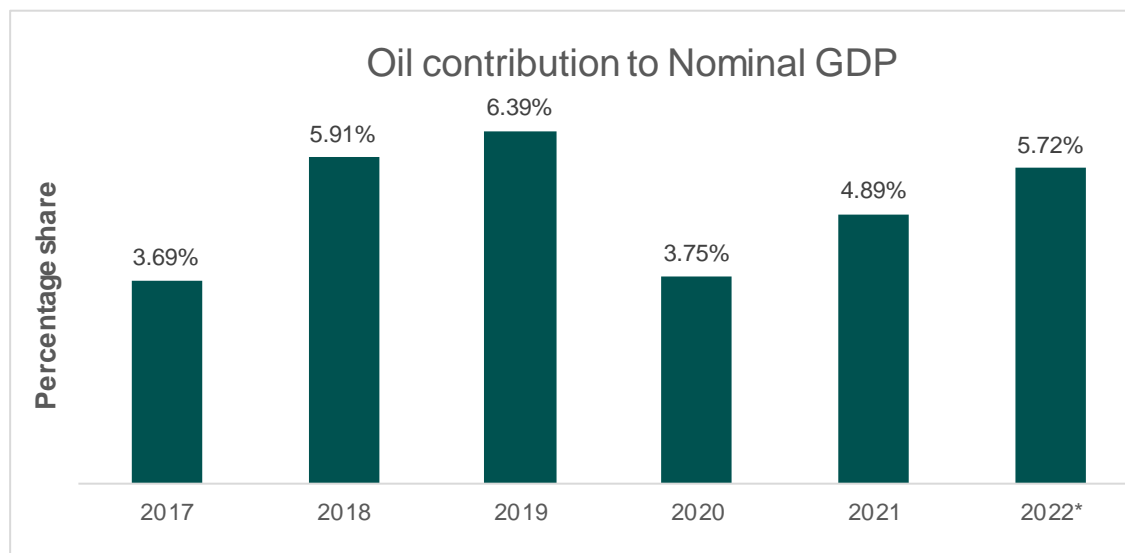
Figure 8: Oil Production from inception to 2023



Source: GNPC / Ministry of Finance

142. Oil Production from 2010 to 2015 averaged about 28 million barrels. In 2017, when the TEN and Sankofa fields came onstream to rump up production as shown in **Figure 8**, oil production peaked at 71 million barrels in 2019, and averaged about 60 million barrels between 2017 and 2023. From the period 2017 to 2023, year-on-year growth in the oil sector averaged -2.8 percent. Growth increased by 5.1 percent in 2018, recording an impressive growth of 14.5 percent in 2019 before decelerating to a low of -7.6 percent in 2023.

Figure 9: Oil & Gas Contribution to GDP at Current Market Prices (2017-2022)⁵



Source: GSS/Ministry of Finance

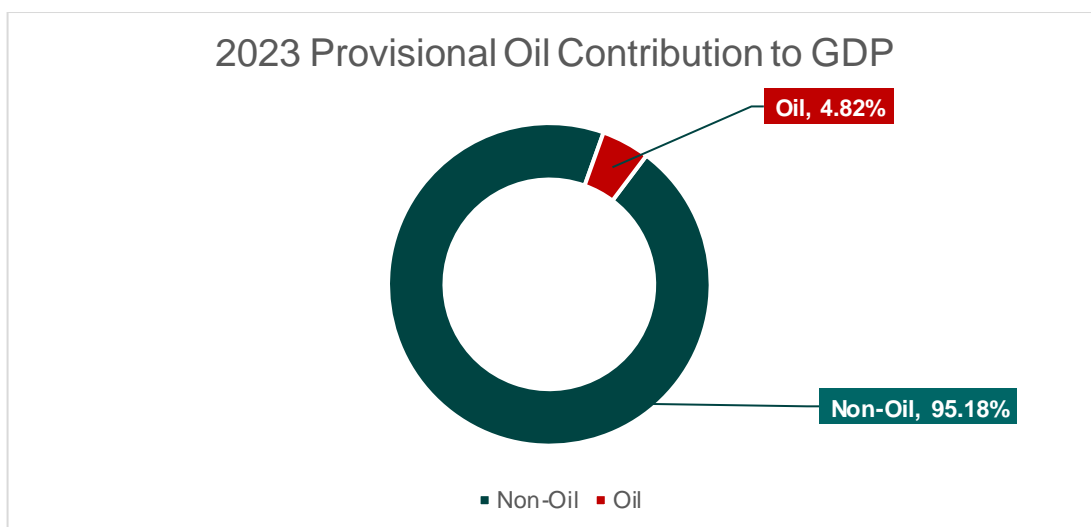
Contribution of Oil to GDP at Current Market Prices

143. The contribution of oil (oil and gas) to Gross Domestic Product (GDP) at current market prices in Ghana since 2017 has been steadily increasing from 3.69 percent in 2017, declining to 3.75 percent in 2020 as a result of effects of the COVID-19 pandemic, and rebounding⁶ in 2022. This is illustrated in Figure 9 above.

⁵ For the purpose of this analysis, 2017 represents the first year in which all the three fields were in production.

⁶ * represents provisional data

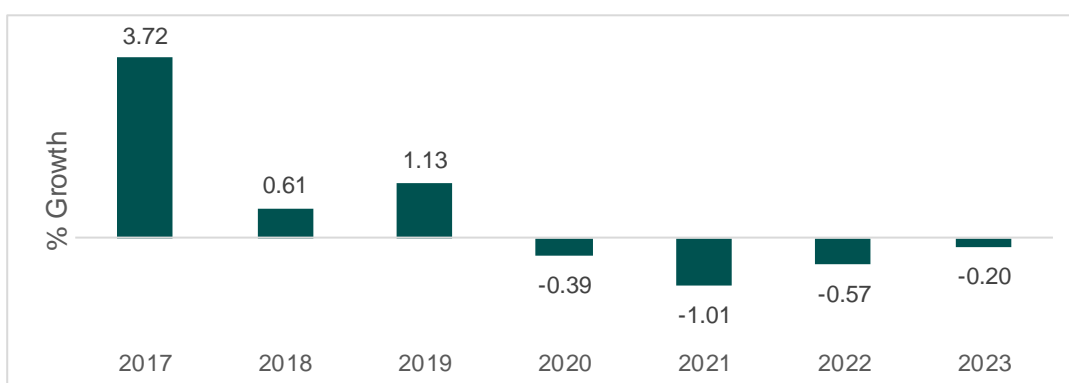
Figure 10: Oil and Gas Contribution to 2023 GDP at Current Market Prices



Source: GSS/Ministry of Finance

144. In 2023, upstream petroleum output constituted 4.82 percent (provisional) of the total value of goods and services produced in the country at basic prices (nominal GDP at basic prices GH¢841.63 billion) compared to 5.72 percent a year earlier. Petroleum contribution to GDP is Shown in **Figures 9 and 10**. Details of 2013-2023 GDP can be accessed [here](#) ⁷

Figure 11: Oil Contribution to GDP Growth Rate (2017-2023)



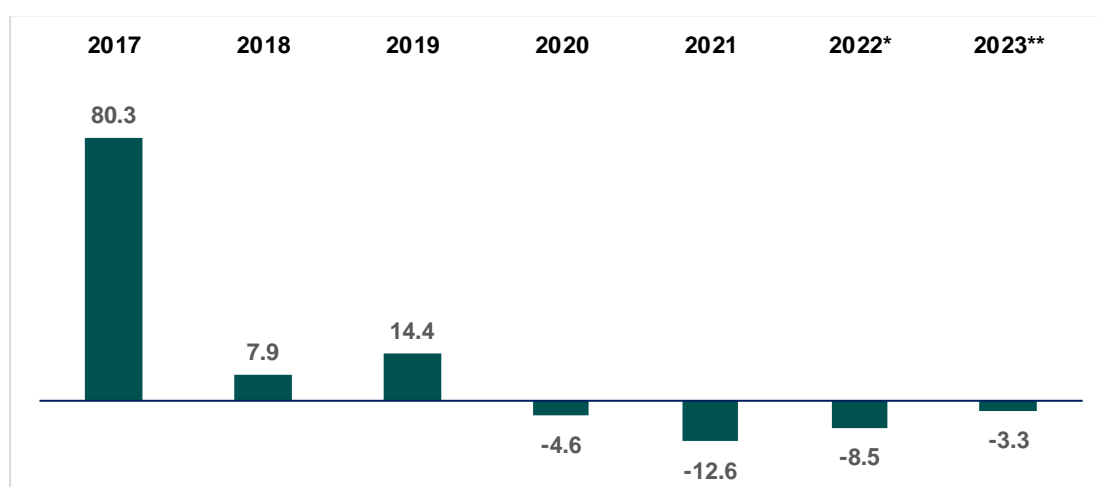
Source: GSS/Ministry of Finance

⁷ https://statsghana.gov.gh/nationalaccount_macros.php?Stats=MjkwMzA1NjI0LjE0MTU=/webstats/oq43q9p651

Contribution of Oil to GDP Growth Rate (2017-2023)

145. Upstream oil and gas output contributed 3.72 percent to the growth of GDP in 2017. This was largely on account of the fact that all the three crude oil fields had onstream. However, oil and gas contribution to the growth of GDP experienced steady declines, recording -0.39 percent in 2020 (Covid-19) and -0.2 percent in 2023 as depicted in **Figure 11** above. This largely resulted from declines in production from the three fields. With the drilling and completion of the four wells in 2023 in the Greater Jubilee field, it is anticipated that upstream oil and gas output will improve its contribution to the growth of GDP in future.

Figure 12: GDP Growth Rate of Oil (2017-2023)



Source: GSS/Ministry of Finance

GDP Growth Rate of Oil (2017-2023)

146. Ghana realised positive growths from 2017 to 2019, largely explained by the increased rate of production achieved after the TEN and Sankofa fields came onstream in 2017. Meanwhile, the subsequent years (2020 to 2023) experienced adverse growths owing to declines in crude oil production, as well as the general impacts of the Covid-19 pandemic. As illustrated in **Figure 12**

above,⁸ the GDP growth rate of oil significantly declined from a peak of 80.3 percent in 2017 to 14.4 percent in 2019, and recorded deficits in the subsequent years (attaining a low of -12.6 percent in 2021 and finally recording -0.2 percent in 2023).

Oil Revenue contribution to Total Revenue & Grants

147. Oil revenue as a share of Total Revenues & Grants averaged 8.4 percent from 2017 to 2023. The share of oil revenues to total government revenues increased from 6.1 percent in 2017 to 9.2 percent in 2019, declining to 6.8 percent in 2020, and recording an impressive rebound of 12.5 percent in 2022. Oil revenues moderated its share of Total Revenues & Grants to 9.4 percent in 2023, as shown in **Table 19**.

Table 19: Oil Revenue contribution to Total Revenue & Domestic Revenue

Items	2017	2018	2019	2020	2021	2022	2023
Total Revenue & Grants (in GH¢ mn)	39,695	47,637	53,380	55,138	70,918	96,651	135,000
Domestic Revenue (in GH¢ mn)	38,160	46,502	52,394	53,910	69,736	95,533	132,349
Oil Revenue (in GH¢ mn)	2,408	4,491	4,888	3,746	4,900	12,062	12,625
Oil Revenue (in USD mn)	555	977	938	666	783	1,429	1,062
Total Expenditure (in GH¢ mn)	51,986	58,197	67,856	96,410	109,276	146,371	155,159
ABFA (in GH¢ mn)	738	1,082	2,069	1,534	2,047	4,421	5,125
<i>Memo Items</i>							
Oil Revenue % of Total Revenue & Grants	6.1	9.4	9.2	6.8	6.9	12.5	9.4
Oil Revenue % of Domestic Revenue	6.3	9.7	9.3	7.0	7.0	12.6	9.5
ABFA % of Total Expenditure	1.4	1.9	3.1	1.6	1.9	3.0	3.3

Source: GSS/ Ministry of Finance

⁸ * and ** represent provisional data

Oil Revenue as a percentage of Domestic Revenue.

148. Domestic revenues from 2017 to 2023 recorded an average growth of 24 percent. Oil revenues⁹ constituted 8.78 percent on average to Government Domestic Revenues. The share of oil revenues to Domestic Revenues increased from 6.3 percent in 2017 to 9.3 percent in 2019, declining to 6.9 percent in 2020. Oil revenues almost doubled its contribution to Domestic Revenues in 2022 and declined to 9.5 percent in 2023. Details of Government total revenue and grants, domestic revenues, Government Expenditures, etc. can be accessed [here](#)¹⁰
149. The ABFA as a share of total expenditure recorded an average of 2.3 percent from 2017 to 2023. Albeit recording its lowest share in 2017 (1.42 percent), the ABFA share of total expenditure generally improves over the subsequent years and attains a peak of 3.3 percent in 2023. Details of ABFA share of total expenditure is illustrated in **Table 19** above.

⁹ Revenues exclude withholding taxes.

¹⁰ <https://mofep.gov.gh/fiscal-data>

SECTION EIGHT: CHALLENGES AND THE WAY FORWARD

8.1 Achievements

150. Four (4) wells, J61-P, J63-P, J66-P and J64-P in the Greater Jubilee have been successfully hooked up to the FPSO for oil production. This is expected to lead to an increase in crude oil production in the coming years.

151. Fixed income markets exhibited the best quarterly performance in over two decades. Consequently, during Q4 2023, the Ghana Heritage Fund (GHF) returned 4.72 percent and the Ghana Stabilisation Fund (GSF) returned 1.56 percent respectively.

152. Activities on the Voltaian Basin Project (VBP), GNPC's flagship project for the year 2023 included identifying twenty-nine (29) potential targets for drilling, out of which six (6) have been mapped and ranked. One (1) out of the six (6) is planned for drilling in 2024.

8.2 Challenges

153. The three (3) main challenges on the TEN Field are elevated gas-to-oil (GOR) in the Ntomme Reservoir, increased water production in some Enyenra wells and flow assurance challenges in the Enyenra production systems. The SGN Field is also experiencing increasing GOR and increasing water production in the Cenomanian oil reservoir.
154. The Local Content Fund Secretariat is encountering challenges, including Non-compliance by some contractors and subcontractors regarding deduction of 1 percent contract sum, citing stabilization clauses in their respective petroleum agreements.
155. Dismantling operations in the Saltpond decommissioning project were suspended in October 2023 due to gangway removal, with the contractor citing a lack of funding to continue working and paying for services and tools of its subcontractors. The issue has however been resolved.

8.3 *Way Forward*

156. The economic performance of the US, India and, to some extent, Brazil China and Russia is expected to record a steady growth 2024. Taking these dynamics, among others, into consideration, the 2024 global economic growth forecast is anticipated to be 2.8%.
157. Furthermore, it is anticipated that domestic political and geopolitical developments will likely not significantly impact the growth momentum.
158. Total world oil demand is expected to reach 104.5 million barrels per day in 2024, supported by strong air travel demand and increased road mobility, including on-road diesel and trucking, as well as healthy industrial, construction and agricultural activities, particularly in non-OECD countries. Similarly, capacity additions and petrochemical margins in non-OECD countries – mostly in China and the Middle East – are expected to contribute to oil demand growth. However, the forecast remains subject to many uncertainties, including global economic developments.

SECTION NINE: CONCLUSION

159. The 2023 Reconciliation Report on the Petroleum Funds is a PRMA Section 15 requirement, which reports on petroleum receipts and expenditure for the period under review. This Report covers January to December 2023 petroleum receipts and expenditure among others.
160. The Report covers petroleum production from the Greater Jubilee, TEN, as well as the Sankofa-Gye Nyame Fields from January to December 2023. Total petroleum receipts (i.e. proceeds from lifting and other petroleum receipts) as at December 2023 was **US\$1,062.32** million. This compares with the receipts of US\$1,428.76 million for the same period in 2022. The relatively lower receipts in the period under review is attributable to lower achieved average crude oil price of US\$80.65, compared to US\$98.72 for the same period in 2022.
161. The total revenue distributed for the period was US\$1,062.08 million, out of which an amount of US\$245.59 million was distributed to GNPC (the NOC), made up of Equity Financing Cost of US\$149.12 million and its share of the net Carried and Participating Interest of US\$96.47 million.
162. The GPFs were allocated US\$330.52 million with the GSF and the GHF receiving US\$231.36 million and US\$99.16 million respectively for the year 2023.
163. The total amount transferred between January and December 2023 from petroleum liftings and related proceeds to the ABFA in accordance with the PRMA was US\$485.97 million.
164. The Ministry of Finance will continue to provide more information on petroleum receipts and utilisation as part of the process of deepening transparency and accountability of the management of petroleum revenues on behalf of the State.

Appendices

Appendix 1: Monthly Crude Oil Production in Jan-Dec 2023

No.	MONTH	DAILY AVERAGE PRODUCTION (STBD)	PRODUCTION DAYS	QUANTITY (BBLs)	DAILY AVERAGE PRODUCTION (STBD)	PRODUCTION DAYS	QUANTITY (BBLs)	DAILY AVERAGE PRODUCTION (STBD)	PRODUCTION DAYS	QUANTITY (BBLs)
		Jubilee			TEN			SGN		
1	Jan-23	77,485	31	2,402,046	20,410	31	632,719	32,244	31	999,551
2	Feb-23	71,194	28	1,993,443	20,172	28	564,828	30,398	28	851,140
3	Mar-23	67,921	31	2,105,550	20,447	31	633,859	32,003	31	992,083
4	Apr-23	66,590	30	1,997,685	20,267	30	608,004	33,247	30	997,397
5	May-23	68,995	31	2,138,846	19,680	31	610,071	32,356	31	1,003,021
6	Jun-23	82,521	30	2,475,623	19,217	30	576,514	28,990	30	869,698
7	Jul-23	89,052	31	2,760,625	6,660	31	206,471	32,358	31	1,003,084
8	Aug-23	97,964	31	3,036,877	18,524	31	574,256	31,207	31	967,418
9	Sep-23	100,951	30	3,028,518	20,373	30	611,204	25,900	30	777,852
10	Oct-23	96,223	31	2,982,914	18,932.03	31	586,893	29,121.84	31	902,776.92
11	Nov-23	91,458	30	2,743,738	17,935.20	30	538,056	28,898.53	30	866,955.94
12	Dec-23	89,624	31	2,778,352	18,496.87	31	573,403	27,568.22	31	854,614.80
13	TOTAL/AV.	83,408.81	365	30,444,217	18,400.76	365	6,716,278	30,374.09	365	11,086,541.61

Source: GNPC

Appendix 2: Gas Delivered to The GPP And ORF for Power Generation 2023

No.	MONTH	DELIVERED VOLUME (MMSCF)	DELIVERED VOLUME (MMSCF)	DELIVERED VOLUME (MMSCF)
		Jubilee	TEN	SGN
1	Jan-23	3,113	39.34	5,904
2	Feb-23	3,063	60.08	5,534
3	Mar-23	2,233	83.96	6,400
4	Apr-23	2,151	68.73	6,211
5	May-23	3,353	204.76	6,308
6	Jun-23	3,340	24.31	6,019
7	Jul-23	2,931	69.65	6,291
8	Aug-23	3,051	10.96	6,018
9	Sep-23	3,209	127.67	2,058
10	Oct-23	2,531	226.38	5,917
11	Nov-23	2,905	2.63	5,924
12	Dec-23	2,951	3.64	6,703
13	Total	34,831.36	922.11	69,286.85

Source: GNPC/GNGC

Appendix 3: Details of Greater Jubilee Gas Utilization in Jan-Dec 2023

GREATER JUBILEE FIELD						
No.	MONTH	GAS PRODUCED	GAS UTILIZATION, MMSCF			
			EXPORT	INJECTED	FUEL	FLARED
1	Jan-23	6,046.01	3,112.55	1,537.77	274.94	1,120.74
2	Feb-23	5,634.26	3,063.42	1,239.57	266.74	1,064.53
3	Mar-23	6,074.74	2,233.44	2,410.80	323.68	1,106.82
4	Apr-23	5,981.18	2,151.29	2,454.50	306.86	1,068.53
5	May-23	5,905.51	3,352.55	1,085.55	303.1	1,164.30
6	Jun-23	5,977.19	3,339.73	1,598.15	313.82	725.49
7	Jul-23	6,205.13	2,931.47	1,849.32	306.68	1,117.66
8	Aug-23	7,127.98	3,050.77	2,675.15	357.92	1,044.14
9	Sep-23	6,796.72	3,208.63	2,159.10	318.52	1,110.51
10	Oct-23	7,333.18	2,531.37	2,789.26	312.84	1,699.71
11	Nov-23	7,330.64	2,904.77	2,921.51	349.38	1,154.99
12	Dec-23	7,487.51	2,951.37	3,059.48	381.66	1,095.01
13	TOTAL	77,900.05	34,831.36	25,780.16	3,816.14	13,472.43

Source: GNPC/GNGC

Appendix 4: Details of Ten Gas Utilization in Jan-Dec 2023

TEN FIELD						
No.	MONTH	GAS PRODUCED	GAS UTILIZATION, MMSCF			
			EXPORT	INJECTED	FUEL	FLARED
1	Jan-23	4,700.01	39.34	3,308.14	305.88	1,046.65
2	Feb-23	4,293.61	60.08	2,870.53	268.42	1,094.57
3	Mar-23	4,772.80	83.96	3,183.96	293.69	1,211.20
4	Apr-23	4,645.75	68.73	3,116.45	295.25	1,165.32
5	May-23	4,871.95	204.76	3,166.35	293.03	1,207.81
6	Jun-23	4,669.26	24.31	3,218.34	267.1	1,159.51
7	Jul-23	1,237.58	69.65	598.31	84.1	485.53
8	Aug-23	3,542.96	10.96	2,423.19	280.14	828.67
9	Sep-23	3,940.13	127.67	3,053.78	317.9	440.78
10	Oct-23	4,268.12	226.38	3,354.42	305.95	381.38
11	Nov-23	4,374.52	2.63	3,705.63	299.94	366.32
12	Dec-23	4,752.21	3.64	4,172.87	320.79	254.92
13	TOTAL	50,068.90	922.11	36,171.97	3,332.19	9,642.66

Source: GNPC/GNGC

Appendix 5: Details of Sankofa Gas Utilization Jan-Dec 2023

SANKOFA GYE NYAME (SGN) FIELD								
No.	MONTH	GAS PRODUCED			GAS UTILIZATION, MMSCF			
		AG	NAG	TOTAL	EXPORT	INJECTED	FUEL	FLARED
1	Jan-23	4,779.56	6,184.24	10,963.80	5,904.19	4,533.65	340.59	100.22
2	Feb-23	3,978.81	5,761.49	9,740.30	5,533.77	2,795.73	280.22	1,042.91
3	Mar-23	4,981.15	6,787.14	11,693.07	6,399.56	4,808.06	348.93	122.41
4	Apr-23	4,765.34	6,527.54	11,292.88	6,210.91	4,636.66	337.08	211.50
5	May-23	4,978.19	6,608.91	11,587.10	6,307.88	4,787.05	347.41	52.02
6	Jun-23	3,876.35	7,264.23	11,140.58	6,018.99	3,707.62	313.44	1,008.68
7	Jul-23	4,995.03	6,599.43	11,594.46	6,291.27	4,843.44	348.84	20.31
8	Aug-23	5,066.02	6,350.74	11,416.76	6,018.13	4,861.36	349.84	99.22
9	Sep-23	4,872.77	2,176.95	7,049.72	2,058.09	4,550.03	336.78	67.79
10	Oct-23	4,958.29	5,337.03	10,295.32	5,916.74	3,176.96	311.73	803.63
11	Nov-23	4,862.62	4,767.92	9,630.54	5,924.05	2,505.42	304.55	809.64
12	Dec-23	4,430.15	6,293.12	10,723.27	6,703.27	2,457.40	298.18	1,172.60
13	TOTAL	56,544.28	70,658.54	127,127.80	69,286.85	47,663.24	3,917.59	5,520.30

Source: GNPC/GNGC

Appendix 6: Distribution of Jan-Dec 2023 Petroleum Receipts (US\$ million)

No	Item Date of Distribution	Unit	Jubilee 69th	Jubilee 70th	Jubilee 71st	Jubilee 72nd	Jubilee 73rd	Jubilee 74th	Ten 22nd	SGN 12th	SGN 13th	TOTAL
			03-Feb-23	31-Mar-23	30-Jun-23	20-Sep-23	20-Nov-23	14-Dec-23	10-Aug-23	30-May-23	10-Aug-23	
1	Transfer to GNPC	US\$	25,464,670	33,419,192	29,009,728	23,873,773	30,911,655	30,229,187	34,863,245	37,817,061	-	245,588,511
1.1	o/w Equity Financing cost	US\$	13,215,967	23,733,172	19,405,030	12,210,412	15,734,715	15,756,891	26,629,824	22,437,399	-	149,123,410
1.2	o/w Crude oil Net Carried and Participation Interest	US\$	12,248,702	9,686,020	9,604,698	11,663,362	15,176,940	14,472,297	8,233,421	15,379,661	-	96,465,101
2	ABFA and GPFs (GoG Net Receipts for Distribution to:	US\$	49,737,532	134,114,981	75,599,210	149,018,846	66,004,584	153,248,356	46,412,453	46,056,778	96,298,323	816,491,062
2.1	o/w Gross ABFA	US\$	34,816,273	93,880,487	39,240,052	79,735,541	47,411,399	45,177,147	34,788,864	35,224,023	75,698,177	485,971,964
2.1.1	o/w Net ABFA	US\$	28,201,181	60,418,194	10,473,906	53,093,808	23,309,276	16,968,583	23,572,242	19,516,119	49,333,982	284,887,291
2.1.2	o/w GIFF	US\$	4,874,278	13,143,268	11,877,325	6,774,832	6,073,774	11,227,478	3,797,039	3,538,700	6,729,381	68,036,075
2.1.3	o/w GIFF MTWY.EXT	US\$	0	15,625,000	15,625,000	15,625,000	15,625,000	15,625,000	5,000,000	10,000,000	15,625,000	108,750,000
2.1.4	o/w DACF	US\$	1,740,814	4,694,024	1,263,821	4,241,902	2,403,350	1,356,085	2,419,583	2,169,205	4,009,814	24,298,598
2.2	o/w GPFs	US\$	14,921,260	40,234,494	36,359,158	69,283,304	18,593,184	108,071,209	11,623,589	10,832,755	20,600,146	330,519,098
2.2.1	o/w GSF	US\$	10,444,882	28,164,146	25,451,410	48,498,313	13,015,229	75,649,846	8,136,512	7,582,928	14,420,102	231,363,369
2.2.2	o/w GHF	US\$	4,476,378	12,070,348	10,907,747	20,784,991	5,577,955	32,421,363	3,487,077	3,249,826	6,180,044	99,155,729
3a	Total Payments	US\$	75,202,202	167,534,173	104,608,938	172,892,619	96,916,239	183,477,543	81,275,698	83,873,838	96,298,323	1,062,079,572
3b		GH¢	875,676,999	1,950,818,175	1,218,097,856	2,013,213,524	1,128,521,757	2,136,467,553	946,398,606	976,652,136	1,121,326,558	12,367,173,166

Source: Ministry of Finance/Bank of Ghana

Appendix 7: 2023 ABFA Allocation (GH¢Mn)

No.	PRIORITY AREA	Goods and Services		CAPEX		Total (Goods & Services + CAPEX)		Percentage of Total	
		2023 Budget	2023 Revised Budget	2023 Budget	2023 Revised Budget	2023 Budget	2023 Revised Budget	2023 Budget	2023 Revised Budget
1	AGRICULTURE	600.00	410.00	536.54	177.65	1,136.54	587.65	9.2%	10.4%
1.1	o/w Ministry of Food and Agriculture	600.00	410.00	508.54	168.85	1,108.54	578.85		
1.2	o/w Ministry of Fisheries and Aquaculture Development	-		28.00	8.80	28.00	8.80		
2	EDUCATION AND HEALTH DELIVERY SERVICES	2,957.50	1,142.60	160.56	64.06	3,118.06	1,206.65	25.3%	21.4%
2.1	o/w Education Service Delivery	2,957.50	1,142.60	30.09	3.01	2,987.59	1,145.60		
2.2	o/w Health Service Delivery	0	0	130.47	61.05	130.47	61.05		
3	ROADS, RAIL AND OTHER CRITICAL INFRASTRUCTURE	132.50	131.00	7,763.24	3,681.59	7,895.74	3,812.59	64.0%	67.7%
3.1	o/w Road Infrastructure	0	0	2,206.38	871.61	2,206.38	871.61		
3.2	o/w Rail Infrastructure	0	0	160.00	20.51	160.00	20.51		
3.3	o/w Other Critical Infrastructure	132.50	131.00	5,396.86	2,789.47	5,529.36	2,920.47		
3.3.1	o/w District Assembly Common Fund	0	0	616.95	281.76	616.95	281.76		
3.3.2	o/w Ghana Infrastructure Investment Fund	0	0	3,702.45	2,213.94	3,702.45	2,213.94		
4	INDUSTRIAL DEVELOPMENT	7.04	2.35	176.36	20.84	183.41	23.18	1.5%	0.4%
4.1	o/w Ministry of Lands and Natural Resources	7.04	2.35	7.81	3.98	14.85	6.33		
4.2	o/w Ministry of Trade and Industries	0	0	168.56	16.86	168.56	16.86		
5	Ministry of Finance	4.64	4.64	0.55	0.55	5.19	5.19	0.0%	0.1%
5.1	o/w Public Interest and Accountability Committee	4.64	4.64	0.55	0.55	5.19	5.19		
6	TOTAL	3,701.68	1,690.58	8,637.26	3,944.69	12,338.95	5,635.26	100%	100%

Source: Ministry of Finance

Appendix 8: Breakdown of Projected ABFA Spending by Priority Area And MDA

No.	MDA	Goods and Services			CAPEX			Goods and Service + CAPEX			%Ratio
		2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	
1	AGRICULTURE	600.00	410.00	260.59	536.54	177.65	170.99	1,136.54	587.65	431.59	8.43%
1.1	Ministry of Food and Agriculture	600.00	410.00	260.59	508.54	168.85	162.59	1,108.54	578.85	423.18	
	o/w MoFA Hqtrs and Agencies	0	0	0	12	4.20	0	12	4	0	
	o/w Planting for Food and Jobs	600.00	410.00	260.59	47	19.65	0	647	430	261	
	o/w Irrigation Development	0	0	0	200	60.00	163	200	60	163	
	o/w Pwalugu MultiPurpose Dam Project	0	0	0	250.00	85.00	0.00	250	85	0	
1.2	Ministry of Fisheries and Aquaculture Development	-	-	-	28.00	8.80	8.40	28.00	8.80	8.40	
	o/w MOFAD Hqtrs and Agencies	0	0	0	0.00	0.00	0.00	0	0	0	
	o/w Anomabo Fisheries College	0	0	0	28	8.80	8.40	28	9	8	
2	EDUCATION AND HEALTH SERVICE DELIVERY	2,957.50	1,142.60	850.00	160.56	64.06	44.26	3,118.06	1,206.65	894.26	17.5%
2.1	Education Service Delivery	2,957.50	1,142.60	850.00	30.09	3.01	3.01	2,987.59	1,145.60	853.01	
2.1.1	Ministry of Education	2,957.50	1,142.60	850.00	30.09	3.01	3.01	2,987.59	1,145.60	853.01	-
	o/w Free Senior High School Programme	2,957.50	1,142.60	850.00	0	0	0	2,958	1,143	850.00	

No.	MDA	Goods and Services			CAPEX			Goods and Service + CAPEX			% Ratio
		2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	
	<i>o/w Construction of 10 regional STEAM Centres</i>	0	0	0	30.09	3.01	3.01	30	3	3.01	
2.2	Health Service Delivery	0	0	0	130.47	61.05	41.25	130.47	61.05	41.25	
2.2.1	Ministry of Health	0	0	0	130.47	61.05	41.25	130.47	61.05	41.25	
	<i>o/w Health Infrastructure</i>	0	0	0	100.47	31.05	7.41	100	31	7.41	
	<i>o/w E-Health Project</i>	0	0	0	30.00	30.00	33.84	30	30	33.84	
3	ROADS, RAIL AND OTHER CRITICAL INFRASTRUCTURE	132.50	131.00	0.00	7,763.24	3,681.59	3,782.50	7,895.74	3,812.59	3,782.50	73.89%
3.1	Road Infrastructure	-	-	-	2,206.38	871.61	1,017.21	2,206.38	871.61	1,017.21	
3.1.1	Ministry of Roads and Highways	-	-	-	2,206.38	871.61	1,017.21	2,206.38	871.61	1,017.21	
	<i>o/w Roads Infrastructure</i>	-	-	-	2,206.38	871.61	1,017.21	2,206	872	1,017	
3.2	Rail Infrastructure	-	-	-	160.00	20.51	33.51	160.00	20.51	33.51	
3.2.1	Ministry of Railways Development	-	-	-	160.00	20.51	33.51	160.00	20.51	33.51	
	<i>o/w Railways Development</i>	0	0	0	160.00	20.51	33.51	160	21	34	
3.3	Other Critical Infrastructure	132.50	131.00	0.00	5,396.86	2,789.47	2,731.78	5,529.36	2,920.47	2,731.78	

No.	MDA	Goods and Services			CAPEX			Goods and Service + CAPEX			% Ratio
		2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	
3.3.1	Office of Government Machinery	-	-	-	337.11	29.24	48.00	337.11	29.24	48.00	
	<i>o/w Special Development Initiative and office of Gov't machinery</i>	0	0	0	337.11	29.24	48.00	337	29	48	
3.3.2	Ministry of Water Resources and Sanitation	-	-	-	66.98	27.70	27.09	66.98	27.70	27.09	
	<i>o/w Water and Sanitation Initiative</i>	0	0	0	66.98	27.70	27.09	67	28	27	
3.3.3	Ministry of Defence	-	-	-	220.00	86.00	36.00	220.00	86.00	36.00	
	<i>o/w Construction of Forward Operating Base/Northern Border Security</i>	0	0	0	220.00	86.00	36.00	220	86	36	
3.3.4	Ministry of Works and Housing	0	0	0	326.756174	112.675617	105.290799	326.756174	112.675617	105.29	
	<i>o/w MOWH Hqrts and Agencies</i>	0	0	0	123.03	42.30	82.88	123	42	83	
	<i>o/w Affordable Housing</i>	0	0	0	203.73	70.37	22.41	204	70	22	
3.3.5	Ministry of Transport	-	-	-	20.35	7.04	0.15	20.35	7.04	0.15	
	<i>o/w Fish landing Sites</i>	-	-	-	20.35	7.04	0.15	20	7	0	
3.3.6	General Government Services	130.00	130.00	-	-	-	-	130.00	130.00	-	
	<i>o/w GhanaCares</i>	130.00	130.00	-	-	-	-	130	130	0	

No.	MDA	Goods and Services			CAPEX			Goods and Service + CAPEX			% Ratio
		2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	
3.3.7	Ministry of Energy	2.50	1.00	-	68.86	19.88	31.45	71.36	20.88	31.45	
	MoEn Hqtrs and Agencies	-	-	-	62.56	16.75	29.97	63	17	30	
	Petroluem Hub Development Corp.	2.50	1.00	-	6.30	3.13	1.48	9	4	1	
3.3.8	Ministry of Local Government, Decentralization and Rural Development.	-	-	-	37.40	11.24	6.93	37.40	11.24	6.93	
	<i>o/w Regional Re-organisation and Development</i>	0	0	0	37.40	11.24	6.93	37	11	7	
3.3.9	District Assembly Common Fund	0	0	0	616.95	281.76	501.15	616.95	281.76	501.15	
3.3.10	Ghana Infrastructure Investment Fund	-	-	-	3,702.45	2,213.94	1,975.72	3,702.45	2,213.94	1,975.72	
	<i>o/w Agenda 111</i>	0	0	0	1,727.45	788.94	758.98	1,727	789	758.98	
	<i>o/w Accra-Tema Motorway Project (Equity and VGF for GIIF SPV)</i>	0	0	0	1,975.00	1,425.00	1,216.74	1,975	1,425	1,216.74	
4	INDUSTRIAL DEVELOPMENT	7.04	2.35	4.82	176.36	20.84	1.00	183.41	23.18	5.82	0.11%
4.1	Ministry of Lands and Natural Resources	7.04	2.35	4.82	7.81	3.98	1.00	14.85	6.33	5.82	
	<i>o/w Ghana Integrated Iron and Steel Development</i>	-	-	4.82	3.01	1.60	1.00	3	2	6	
	<i>o/w Ghana Integrated</i>	7.044678	2.345361	0	4.80	2.38	0.00	12	5	0	

No.	MDA	Goods and Services			CAPEX			Goods and Service + CAPEX			% Ratio
		2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	2023 Budget	Revised Budget	Utilisation	
	<i>Aluminum and Steel</i>										
4.2	Ministry of Trade and Industry	-	-	-	168.56	16.86	-	168.56	16.86	-	
	<i>o/w One District one Factory</i>	0	0	0	168.56	16.86	0.00	169	17	0	
5	MINISTRY OF FINANCE	4.64	4.64	4.64	0.55	0.55	0.00	5.19	5.19	4.64	0.09%
5.1	<i>o/w Public Interest and Accountability Committee</i>	4.64	4.64	4.64	0.55	0.55	0	5	5	5	
	Total	3,701.68	1,690.58	1,120.05	8,637.26	3,944.69	3,998.76	12,338.95	5,635.26	5,118.81	100%

Source: Ministry of Finance

Appendix 9: Details of Utilisation of ABFA Jan-Dec 2023

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	1.0 AGRICULTURE	260,592,931.54	170,992,196.82	431,585,128.36	
	MINISTRY OF FOOD & AGRICULTURE	260,592,931.54	162,588,335.95	423,181,267.49	
	PLANTING FOR FOOD AND JOBS	260,592,931.54	162,588,335.95	423,181,267.49	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	2,100,000.00		2,100,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	2,454,530.00		2,454,530.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	2,594,695.00		2,594,695.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	2,209,485.00		2,209,485.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	676,445.00		676,445.00	
MOFA GOG	PURCHASE OF STATIONERY FOR OFFICE USE	1,349,880.00		1,349,880.00	
MOFA GOG	PURCHASE OF OFFICIAL VEHICLE TYRES FOR OFFICE	851,775.00		851,775.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	745,895.00		745,895.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	1,200,000.00		1,200,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	2,614,200.00		2,614,200.00	
MOFA GOG	CONSTRUCTION OF CHPS COMPOUND AT WEIJA GA SOUTH IN THE GREATER ACCRA REGION	12,200,000.00		12,200,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	1,319,960.00		1,319,960.00	
MOFA GOG	CONSTRUCTION OF CHPS COMPOUND AT ANANEKROM- UPPER DENKYIRA WEST IN THE CENTRAL REGION	1,200,000.00		1,200,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	70,200.00		70,200.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	2023 TRANSACTION ADVISORY SERVICES. CONTRACT	163,000.00		163,000.00	
MOFA GOG	OFFICIAL VEHICLE REPAIRS AND MAINTENANCE	400,000.00		400,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	200,000.00		200,000.00	
MOFA GOG	SUPPLY OF SEEDS UNDER THE 2022 PFJ PROGRAMME	7,830,000.00		7,830,000.00	
MOFA GOG	PAYMENT FOR TAMNE IRRIGATION PROJECT		46,350,669.00	46,350,669.00	
MOFA GOG	2020 FERTILIZER SUBSIDY UNDER PFJ PROGRAM	11,681,524.00		11,681,524.00	
MOFA GOG	CONSTRUCTION OF SMALL EARTH DAM AT KPALBUTA		3,265,665.00	3,265,665.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	10,773,384.00		10,773,384.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	1,515,891.00		1,515,891.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	57,000.00		57,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	1,427,250.00		1,427,250.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	354,000.00		354,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	5,614,625.00		5,614,625.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	4,035,278.00		4,035,278.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	1,524,360.00		1,524,360.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	339,015.00		339,015.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	2,600,000.00		2,600,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	1,407,932.00		1,407,932.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	1,716,182.00		1,716,182.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	453,100.00		453,100.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	118,519.00		118,519.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	95,400.00		95,400.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	319,254.00		319,254.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAM	2,010,960.00		2,010,960.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	2,054,000.00		2,054,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	7,200,000.00		7,200,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	4,714,068.00		4,714,068.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	624,380.00		624,380.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	5,490,056.00		5,490,056.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	1,380,000.00		1,380,000.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	3,430,000.00		3,430,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	8,509,768.00		8,509,768.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	5,927,700.00		5,927,700.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	203,354.00		203,354.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	1,751,134.00		1,751,134.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	1,926,020.00		1,926,020.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAMME	6,677,164.00		6,677,164.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	3,090,000.00		3,090,000.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	1,038,000.00		1,038,000.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	448,020.00		448,020.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	49,900.00		49,900.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	124,000.00		124,000.00	
MOFA GOG	2022 SEED SUBSIDY UNDER PFJ PROGRAMME	200,000.00		200,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER PFJ PROGRAM	1,632,019.00		1,632,019.00	
MOFA GOG	CONSTRUCTION OF SMALL EARTH DAM AND IRRIGATION INFRASTRUCTURE IN FLOOD PRONE AREAS OF THE SAVANNAH ZONE - DUADINYEDIGA (TEMPANE DISTRICT) UPPER EAST REGION		1,533,961.46	1,533,961.46	
MOFA GOG	SUPPLY OF INSECTICIDES FOR FALL ARMYWORM MANAGEMENT	3,681,150.00		3,681,150.00	
MOFA GOG	SUPPLY OF INSECTICIDES FOR FALL ARMYWORM MANAGEMENT	3,751,980.00		3,751,980.00	
MOFA GOG	SUPPLY OF INSECTICIDES FOR FALL ARMY WORM MANAGEMENT	2,250,000.00		2,250,000.00	
MOFA GOG	SUPPLIES OF INSECTICIDE FOR FALL ARMYWORM MANAGEMENT	1,880,000.00		1,880,000.00	
MOFA GOG	CONSTRUCTION OF IRRIGATION DAM AT TOUSAL/JEYIRI - WA EAST		1,898,037.00	1,898,037.00	
MOFA GOG	CONSTRUCTION OF DAM AT TASUNDO - ZABZUGU IN THE NORTHERN REGION		1,940,678.55	1,940,678.55	
MOFA GOG	SUPPLY OF BROILER DAY OLD CHICKS AND FEED.	1,329,570.00		1,329,570.00	
MOFA GOG	SUPPLY OF BROILER DAY OLD CHICKS AND BROILER FEED.	3,466,542.54		3,466,542.54	
MOFA GOG	CONSTRUCTION OF IRRIGATION DAM AT TAMNE U/ER		48,288,076.69	48,288,076.69	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	88,920.00		88,920.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	1,573,395.00		1,573,395.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	2,022,690.00		2,022,690.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	2,485,358.00		2,485,358.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	854,950.00		854,950.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	5,784,084.00		5,784,084.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	4,202,016.00		4,202,016.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	588,756.00		588,756.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	612,000.00		612,000.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	103,200.00		103,200.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	3,747,102.00		3,747,102.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	717,852.00		717,852.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	3,011,200.00		3,011,200.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	2,976,096.00		2,976,096.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	7,423,630.00		7,423,630.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	480,000.00		480,000.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	3,902,000.00		3,902,000.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	700,635.00		700,635.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER THE 2022 PFJ	7,187,500.00		7,187,500.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	600,000.00		600,000.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER THE 2022 PFJ	205,950.00		205,950.00	
MOFA GOG	FERTILIZER SUPPLIED UNDER 2022 PFJ	443,664.00		443,664.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	CONSTRUCTION OF WAREHOUSES IN THE COASTAL DEVELOPMENT ZONE		10,683,145.50	10,683,145.50	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	766,200.00		766,200.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	1,166,245.00		1,166,245.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	2,404,650.00		2,404,650.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	439,800.00		439,800.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	811,250.00		811,250.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	2,333,555.00		2,333,555.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	610,000.00		610,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	3,693,820.00		3,693,820.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	1,918,332.00		1,918,332.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	230,000.00		230,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	1,900,000.00		1,900,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	545,600.00		545,600.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	3,475,000.00		3,475,000.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	1,710,359.00		1,710,359.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	799,920.00		799,920.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	155,750.00		155,750.00	
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	2,857,500.00		2,857,500.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	750,000.00		750,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	4,280,000.00		4,280,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	27,000.00		27,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	116,480.00		116,480.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	3,357,429.00		3,357,429.00	
MOFA GOG	IRRIGATION INFRASTRUCTURE AT TAMNE, UPPER EAST REGION		29,239,937.86	29,239,937.86	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	361,880.00		361,880.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	1,200,000.00		1,200,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	1,200,000.00		1,200,000.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	664,349.00		664,349.00	
MOFA GOG	SEEDS SUBSIDY UNDER THE 2022 PFJ PROGRAMME	194,400.00		194,400.00	
	2022 FERTILIZER SUBSIDY UNDER THE PFJ PROGRAMME	1,859,850.00		1,859,850.00	
MOFA GOG	CONSTRUCTION OF SMALL EARTH DAMS AT FLOOD PRONE AREAS OF SAVANNAH ZONES		3,348,315.07	3,348,315.07	
MOFA GOG	PREVENTION AND CONTROL OF OUTBREAK OF ANTHRAX IN THE 5 NORTHERN REGIONS	12,000,000.00		12,000,000.00	
MOFA GOG	CONSTRUCTION OF SMALL EARTH DAMS IN FLOOD PRONE ZONES OF THE SAVANNAH ZONE - DUADENYENDIGA - GARU TEMPANE DISTRICT		16,039,849.82	16,039,849.82	
	MINISTRY OF FISHERIES AND AQUACULTURE		8,403,860.87	8,403,860.87	
MOFAD GOG	CONSULTANCY FEE FOR THE CONSTRUCTION OF FISHERIES COLLEGE, ANOMABO FOR MINISTRY OF FISHERIES DESIGN AND SUPERVISION OF 4KM ACCESS ROAD		174,958.54	174,958.54	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOFAD GOG	CONSTRUCTION OF ACCESS & INTERNAL ROADS FOR FISHERIES COLLEGE INTERIM VALUATION		634,083.97	634,083.97	
MOFAD GOG	CONSTRUCTION OF ACCESS & INTERNAL ROADS FOR FISHERIES COLLEGE INTERIM VALUATION		1,322,126.17	1,322,126.17	
MOFAD GOG	CONSTRUCTION OF BOREHOLES AND INSTALLATIONS OF WATER TREATMENT PLANT AT ANOMABU FISHERIES COLLEGE-INTERIM VALUATION		809,543.30	809,543.30	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE AT ANOMABU-HOSTEL BLOCK 'B'-INTERIM VALUATION		1,190,434.68	1,190,434.68	
MOFAD GOG	CONSTRUCTION OF ACCESS & INTERNAL ROADS FOR FISHERIES COLLEGE-INTERIM VALUATION		1,375,456.77	1,375,456.77	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE AT ANOMABU - HOSTEL BLOCK "B" CERTIFICATE NUMBER		812,975.85	812,975.85	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE AT ANOMABU-STOREY LECTURE BLOCK		100,285.70	100,285.70	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE AT ANOMABU-ELECTRICAL WORKS FOR CLASSROOM BLOCK		940,604.08	940,604.08	
MOFAD GOG	CONSTRUCTION OF BOREHOLES AND INSTALLATIONS OF WATER TREATMENT PLANT AT ANOMABU FISHERIES COLLEGE		332,975.00	332,975.00	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE AT ANOMABU-PRINCIPAL'S RESIDENCE		587,399.40	587,399.40	
MOFAD GOG	CONSTRUCTION OF FISHERIES COLLEGE, ANOMABO FOR MINISTRY OF FISHERIES DESIGN AND SUPERVISION OF 4KM ACCESS ROAD		123,017.41	123,017.41	
	2.0 EDUCATION AND HEALTH SERVICE DELIVERY	850,000,000.00	44,262,103.62	894,262,103.62	
	EDUCATION SERVICE DELIVERY	850,000,000.00	3,008,000.00	853,008,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	MINISTRY OF EDUCATION	850,000,000.00	3,008,000.00	853,008,000.00	
	FREE SENIOR HIGH SCHOOL PROGRAMME	850,000,000.00	-	850,000,000.00	
MOE GOG	IMPLEMENTATION OF THE FREE SHS PROGRAMME FOR THE 2022/2023 ACADEMIC (FIRST AND SECOND SEMISTER)	600,000,000.00		600,000,000.00	
MOE GOG	IMPLEMENTATION OF THE FREE SHS PROGRAMME FOR PROGRAM- (FIRST AND SECOND SEMISTER)	250,000,000.00		250,000,000.00	
	CONSTRUCTION OF REGIONAL STEM CENTRES	-	3,008,000.00	3,008,000.00	
MOE GOG	CONSTRUCTION OF REGIONAL STEM CENTERS ACROSS THE SENIOR HIGH SCHOOLS IN THE COUNTRY		3,008,000.00	3,008,000.00	
	HEALTH SERVICE DELIVERY	-	41,254,103.62	41,254,103.62	
	MINISTRY OF HEALTH	-	41,254,103.62	41,254,103.62	
	HEALTH INFRASTRUCTURE	-	7,409,634.16	7,409,634.16	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT BIBIANI ANHWIASO BEKWAI IN THE WESTERN REGION		72,331.38	72,331.38	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT GBAWE GA SOUTH IN THE GREATER ACCRA REGION FOR MINISTRY OF HEALTH		715,037.16	715,037.16	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT JAMASI, ATIWA WEST IN THE EASTERN REGION		294,937.43	294,937.43	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT NTUNKUMSO EFFIDUASE IN THE ASHANTI REGION FOR MINISTRY OF HEALTH LOT - 032		549,932.42	549,932.42	
MOH GOG	REHABILITATION OF DIABETES MANAGEMENT, RESEARCH AND TRAINING CENTRE AT KORLEBU TEACHING HOSPITAL		324,610.67	324,610.67	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT AGORDEKE IN THE EASTERN REGION FOR MINISTRY OF HEALTH		274,214.57	274,214.57	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT NSUTAM FANTEAKWA SOUTH IN THE EASTERN REGION FOR MINISTRY OF HEALTH LOT		77,922.48	77,922.48	
MOH GOG	RENOVATION OF KORLEBU SSNIT FLAT (GHS) ACCOMMODATION		665,182.44	665,182.44	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT OTUMI KWAEBIBIREM DISTRICT IN THE EASTERN REGION		408,137.61	408,137.61	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT WEIJA GA SOUTH IN THE GREATER ACCRA REGION FOR		572,396.15	572,396.15	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT KWAMOANO TWIFO HEMAN LOWER DENKYIRA IN THE CENTRAL REGION		100,369.55	100,369.55	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT ANANEKROM- UPPER DENKYIRA WEST IN THE CENTRAL REGION		362,740.98	362,740.98	
MOH GOG	PROPOSED DESIGN, CONSTRUCTION AND EQUIPPING OF TREATMENT AND HOLDING CENTRE AT SUNYANI IN THE BONO REGION		1,090,439.54	1,090,439.54	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT TIAWIA IN THE EASTERN REGION		62,284.71	62,284.71	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT KWANYAKO ASUOGYAMAN DISTRICT IN THE EASTERN REGION		844,974.34	844,974.34	
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT KLEFE DEMETHEY HO MUNICIPALITY IN THE VOLTA REGION		244,772.42	244,772.42	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT GBAWE GA SOUTH THE GREATER ACCRA REGION		251,628.36	251,628.36	
MOH GOG	CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICE (CHPS) COMPOUNDS AT ASUNAFO, ATIWA WEST DISTRICT IN THE EASTERN REGION		497,721.95	497,721.95	
	E-HEALTH PROJECT		33,844,469.46	33,844,469.46	
MOH GOG	IMPLEMENTATION OF ELECTRONIC MEDICAL RECORDS AND PATIENT MANAGEMENT SYSTEM FOR THE HEALTH SECTOR		33,844,469.46	33,844,469.46	
	3.0 ROAD, RAIL, & OTHER CRITICAL INFRASTRUCTURE DEVELOPMENT	-	3,782,504,656.65	3,782,504,656.65	
	ROAD INFRASTRUCTURE		1,017,213,005.84	1,017,213,005.84	
	MINISTRY OF ROADS AND HIGHWAYS		1,017,213,005.84	1,017,213,005.84	
MORH GOG	UPGRADING OF TAMALE-SALAGA-MAKANGO ROAD		6,000,000.00	6,000,000.00	
MORH GOG	REHABILITATION OF MANKESSIM - AYELDU - AYELDU ROAD		8,000,000.00	8,000,000.00	
MORH GOG	RECONSTRUCTION OF AKIM ODA-ACHIASE-AMANFOPONG AND REHABILITATION OF AKIM AWISA AND AKIM ODA TOWN ROADS		12,000,000.00	12,000,000.00	
MORH GOG	PARTIAL RECONSTRUCTION OF WESTERN LINK ROAD AND 3RD ROAD DANSOMAN		9,758,467.55	9,758,467.55	
MORH GOG	CONSTRUCTION OF SELECTED ROADS AT AKYEM ASAMAMA AND BOMAA TOWN ROADS IN ATIWA WEST DISTRICTS		8,000,000.00	8,000,000.00	
MORH GOG	REHABILITATION OF DECADE AREA ROADS-TSE ADDO OF OLD FADAMA AREA ROADS		6,000,000.00	6,000,000.00	
MORH GOG	UPGRADING OF WA - BULENGA - YAALA ROAD		3,668,890.37	3,668,890.37	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF KUMBUNGU - TOLON ROAD		3,000,000.00	3,000,000.00	
MORH GOG	ASPHALTIC OVERLAY ON SELECTED ARTERIAL AND COLLECTOR ROADS IN SELECTED ROADS IN ACCRA METROPOLIS		3,815,137.66	3,815,137.66	
MORH GOG	UPGRADING OF BEKWAI TOWN ROADS		6,000,000.00	6,000,000.00	
MORH GOG	UPGRADING OF KWADASO-TRABUOM ROAD		8,000,000.00	8,000,000.00	
MORH GOG	PARTIAL RECONSTRUCTION OF NAVRONGO - CHUCHULIGA- TUMU ROAD		1,570,947.33	1,570,947.33	
MORH GOG	CONSTRUCTION OF HO-FUME ROAD		3,000,000.00	3,000,000.00	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD		12,000,000.00	12,000,000.00	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD		5,770,776.59	5,770,776.59	
MORH GOG	RECONSTRUCTION OF BAWJIASE - ADEISO ROAD		9,591,223.16	9,591,223.16	
MORH GOG	RECONSTRUCTION OF OSIEM-BEGORO ROAD		2,408,776.84	2,408,776.84	
MORH GOG	UPGRADING OF TUMU I HAN - LAWRA ROAD		2,331,109.63	2,331,109.63	
MORH GOG	REHABILITATION OF BOUNDARY ROAD, OKPOI GONNO		5,000,000.00	5,000,000.00	
MORH GOG	REHABILITATION OF GLOBAL DREAM AREA ROADS IN TAMALE		3,000,000.00	3,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS IN TEMA WEST MUNICIPAL		6,000,000.00	6,000,000.00	
MORH GOG	UPGRADING OF OFOASE KOKOBEN - ADJAMESU ROAD		8,000,000.00	8,000,000.00	
MORH GOG	UPGRADING OF HAATSO-NORMAN AND BOHYE ROADS		10,000,000.00	10,000,000.00	
MORH GOG	BITUMEN SURFACING OF BONASO BENSO		6,023,376.71	6,023,376.71	
MORH GOG	UPGRADING OF AHODWO JN. TO AHOWDWO TOWN ROADS		15,000,000.00	15,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF ATRONIE - MIM ROAD		5,052,715.16	5,052,715.16	
MORH GOG	UPGRADING OF SALAGA - EKUMDIPE - KPANDAI ROAD		14,571,006.54	14,571,006.54	
MORH GOG	ACCRA - KUMASI HIGHWAY DUALIZATION PROJECT KWAFOKROM - APEDWA SECTION		405,715.65	405,715.65	
MORH GOG	EMERGENCY REMEDIAL WORKS ON DISTRESSED SECTION OF FUFULSO SAWLA ROAD		1,800,431.93	1,800,431.93	
MORH GOG	UPGRADING OF SANDEMA-WIEGA-WIESI ROAD		4,628,620.74	4,628,620.74	
MORH GOG	RECONSTRUCTION OF AKROPONG-PRAMKESE-ADANKRONO ROAD		12,000,000.00	12,000,000.00	
MORH GOG	UPGRADING OF SEFWI WIAWSO - AKONTOMBRA ROAD		6,000,000.00	6,000,000.00	
MORH GOG	REHABILITATION OF AGONA JUNCTION- ELUBO ROAD		3,000,000.00	3,000,000.00	
MORH GOG	DUALISATION OF 3RD RING ROAD IN TAMALE (FUO/TAHA-VITTIN SECTION)		10,000,000.00	10,000,000.00	
MORH GOG	RECONSTRUCTION OF FUFULSO-SAWLA ROAD PROJECT, FUFULSO-LARABANGA ROAD		7,594,284.35	7,594,284.35	
MORH GOG	MAINTENANCE OF TRAFFIC SIGNALS FOR SELECTED ROADS, REPLACEMENT OF BATTERIES AND CONSTRUCTION OF FENCE WALL AROUND GUAKOO SACRED FOREST AT POKUASE		8,954,338.71	8,954,338.71	
MORH GOG	UPGRADING OF NALERIGU - NAKPANDURI ROAD, BINDE - BUNKPRUGU ROAD & RESEALING OF NAKPANDURI - BINDE ROAD		8,000,000.00	8,000,000.00	
MORH GOG	UPGRADING OF SALAGA - EKUMDIPE - KPANDAI ROAD		15,428,993.46	15,428,993.46	
MORH GOG	REHABILITATION/UPGRADING OF SELECTED ROADS IN ASHANTI REGION (ONWE-ACHINAKROM-DEDUAKO-KWAMO)		8,000,000.00	8,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	POTHOLE PATCHING / SHOULDER REPAIR WORKS ON YAMORANSA - ASSIN PRASO ROAD		2,691,622.06	2,691,622.06	
MORH GOG	UPGRADING OF WAHABU FUNSI YAALA ROAD		6,000,000.00	6,000,000.00	
MORH GOG	UPGRADING OF OYARIFA SPECIAL ICE AREA ROADS		6,000,000.00	6,000,000.00	
MORH GOG	BITUMEN SURFACING OF NVORONGO-TONO DAM FEEDER ROADS		1,957,520.86	1,957,520.86	
MORH GOG	CONSTRUCTION OF DRAINAGE WORKS AT COMMUNITY 25, NEAR DEVTRACO AREA		3,042,479.14	3,042,479.14	
MORH GOG	RECONSTRUCTION OF SELECTED ROADS IN TESHIE CAMP, SOUTHERN COMMAND AND MATS AND CONSTRUCTION OF SUNYANI BY-PASS : OUTER RING ROAD (FROM KUMASI- BEREKUM ROAD)		5,750,035.98	5,750,035.98	
MORH GOG	UPGRADING OF NANTON - SAVELUGU ROAD		12,000,000.00	12,000,000.00	
MORH GOG	EMERGENCY ASPHALTIC OVERLAY OF SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA		6,000,000.00	6,000,000.00	
MORH GOG	EMERGENCY ASPHALT OVERLAY OF SELECTED ROADS IN SEFWI WIAWSO MUNICIPALITY AND EMERGENCY ASPHALT OVERLAY AT BURMA CAMP AND 37 MILITARY HOSPITAL		7,035,662.98	7,035,662.98	
MORH GOG	UPGRADING OF ADWOFUA-OSEIKOJOKROM ROAD		8,000,000.00	8,000,000.00	
MORH GOG	CONSTRUCTION OF TESHIE LINK		3,000,000.00	3,000,000.00	
MORH GOG	REHABILITATION (ASPHALTIC CONCRETE) OF KUMASI-SUNYANI ROAD (MANKRASO JN - BECHEM JN)		12,000,000.00	12,000,000.00	
MORH GOG	REHABILITATION OF ADANKRONO-KADE-NEW ABIREM ROAD		10,000,000.00	10,000,000.00	
MORH GOG	RESEALING OF SAWLA - NYOLI ROAD		2,500,000.00	2,500,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	CONSULTANCY SERVICES FOR THE SUPERVISION OF SELECTED ROADS IN GREATER KUMASI		2,000,000.01	2,000,000.01	
MORH GOG	REHABILITATION OF OLD FADAMA AREA ROADS		1,990,000.00	1,990,000.00	
MORH GOG	REHABILITATION OF KWABENYA ROUNDABOUT -TAIFA AREA ROADS		14,976,434.04	14,976,434.04	
MORH GOG	CONSTRUCTION OF SPAN BRIDGE ON GALO-SATA-BOMINGO		7,978,584.34	7,978,584.34	
MORH GOG	UPGRADING OF FIAN - WAHABU ROAD		1,775,827.96	1,775,827.96	
MORH GOG	UPGRADING OF NADOWLI - LAWRA - HAMILE ROAD		4,224,172.04	4,224,172.04	
MORH GOG	RECONSTRUCTION OF AKIM ODA - OFOASE KUMA ROAD		6,000,000.00	6,000,000.00	
MORH GOG	PAYMENT FOR REHABILITATION OF NKORANZA AND KINTAMPO TOWN ROADS		1,900,000.00	1,900,000.00	
MORH GOG	REHABILITATION OF NKORANZA AND KINTAMPO TOWN ROADS		951,489.66	951,489.66	
MORH GOG	ASPHALT OVERLAY ON SELECTED ROADS IN ABLEKUMA WEST MUNICIPALITY		9,825,938.02	9,825,938.02	
MORH GOG	UPGRADING OF MAAME DOKUNO AREA ROAD-MADINA -ADENTA		1,878,816.80	1,878,816.80	
MORH GOG	REHABILITATION OF NKORANZA AND KINTAMPO TOWN ROADS		1,900,000.00	1,900,000.00	
MORH GOG	THE SUPPLY AND INSTALLATION OF MATERIALS FOR TWO (2) YEARS MAINTENANCE OF STREET LIGHTS ON THE PANTANG - ABURI AND MALLAM - KASOA HIGHWAY		5,505,394.77	5,505,394.77	
MORH GOG	REHABILITATION OF SELECTED ROADS AT POWERLAND AND MADINA		1,990,000.00	1,990,000.00	
MORH GOG	UPGRADING OF SALAGA-BIMBILLA ROAD		6,000,000.00	6,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS IN SIX GARRISON (TAMALE)		6,518,941.25	6,518,941.25	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	ASPHALT OVERLAY ON APEDWA-KYEBI-BUNSO (SAGYEMASE-BUNSO JUNCTION)		6,000,000.00	6,000,000.00	
MORH GOG	RESEALING OF MISSIGA - GARU - SISSIE ROAD, GARU DISTRICT ASSEMBLY ROAD & GARU TOWN ROADS		398,933.97	398,933.97	
MORH GOG	POTHOLE PATCHING ON ADA TOWNSHIP, SEGE - MEPE ROAD AND OTHERS		1,305,331.12	1,305,331.12	
MORH GOG	REHABILITATION OF ASAMANKESE-AKROSO ROAD AND AKROSO TOWN ROADS		1,200,000.00	1,200,000.00	
MORH GOG	POTHOLE PATCHING WORKS ON BIBIANI - AWASO & SEFWI BEKWAI - SEFWI WIAWSO ROADS		726,126.67	726,126.67	
MORH GOG	REHABILITATION OF GLOBAL DREAM AREA ROADS IN TAMALE		1,630,191.91	1,630,191.91	
MORH GOG	UPGRADING OF ISLAMIC UNIVERSITY LINK ROADS- ADENTAN		1,000,000.00	1,000,000.00	
MORH GOG	REHABILITATION OF AYIKAIKOR LANE, NII ANNAN KAKABAN STREET, SHIKASHIKA STREET AND AKWELEY ADOLEY STREET- ABLEKUMA CENTRAL		900,000.00	900,000.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON MANKRASO - TEPA ROAD		963,618.40	963,618.40	
MORH GOG	REHABILITATION OF CP-NEW GBAWE LINK ROADS-ACCRA		1,000,000.00	1,000,000.00	
MORH GOG	SPOT IMPROVEMENT ON KORLEDUOR-KPOTSUM-NAKOMKOPE		267,429.10	267,429.10	
MORH GOG	UPGRADING OF OLD ASHONGMAN (PURE WATER) ROAD-ACCRA		1,000,000.00	1,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS IN BOLGATANGA MUNICIPALITY		1,000,000.00	1,000,000.00	
MORH GOG	SPOT IMPROVEMENT OF KOMFOKROM -DODO- AKURA-TAFAIN		221,155.48	221,155.48	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	MINOR SPOT IMPROVEMENT OF ATENSUA-KROKO ROAD		1,156,467.27	1,156,467.27	
MORH GOG	SPOT IMPROVEMENT OF GBOKOPE-MALENU FEEDER ROADS		947,302.40	947,302.40	
MORH GOG	UPGRADING OF BOLGATANGA - NARA ROAD		1,000,000.00	1,000,000.00	
MORH GOG	PARTIAL RECONSTRUCTION / UPGRADING OF MPRAESO TOWN ROADS		1,000,000.00	1,000,000.00	
MORH GOG	RESEALING OF MISSIGA - GARU - SISSIE ROAD, GARU DISTRICT ASSEMBLY ROAD & GARU TOWN ROADS		1,144,196.54	1,144,196.54	
MORH GOG	SPOT IMPROVEMENT OF KUSAWGU JN.-CHAMA		776,416.27	776,416.27	
MORH GOG	MAINTENANCE ON WASSA MOSEASO-ASHIRESO & OTHER FEEDER ROADS		109,118.00	109,118.00	
MORH GOG	SECTIONAL REPAIR WORKS ON KUMAWU - TIMAATE - DROBONSO ROAD		405,216.73	405,216.73	
MORH GOG	POTHOLE PATCHING & SHOULDER REPAIR WORKS ON DUAYAW NKWANTA-DWOMO ROAD AND DUAYAW NKWANTA TOWN ROADS		473,000.00	473,000.00	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD ROAD		18,000,000.00	18,000,000.00	
MORH GOG	BITUMEN SURFACING OF OSUWEN-NYIGBENYA		439,610.61	439,610.61	
MORH GOG	REHABILITATION OF SELECTED ROADS IN KWEIMAN ARA, DANFA		6,000,000.00	6,000,000.00	
MORH GOG	BITUMEN SURFACING. OF OHWIMASE BOKOFOASE		1,040,625.64	1,040,625.64	
MORH GOG	SURFACING OF NEW ADUAMPONG-ADJAMASU ROADS		846,647.71	846,647.71	
MORH GOG	REHABILITATION OF NEW BORTIANOR ROADS ACCRA		371,412.58	371,412.58	
MORH GOG	ASPHALTIC OVERLAY OF SELECTED ROADS IN BEREKUM AND SOME		30,000,000.00	30,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	SELECTED ROADS WITHIN SUAME AND OLD TAFO SUB-METRO- KUMASI				
MORH GOG	CONSTRUCTION OF AMANFROM-KATAMANSO-ZEENU ROAD		1,970,944.46	1,970,944.46	
MORH GOG	CONSTRUCTION OF AMANFROM-KATAMANSO-ZEENU ROAD		1,000,000.00	1,000,000.00	
MORH GOG	UPGRADING OF APIRE-SANTASI BY PASS		2,192,784.63	2,192,784.63	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD ROAD		605,357.72	605,357.72	
MORH GOG	RECONSTRUCTION OF KETE - KRACHI - KPANDAI - NAKPANYILI ROAD AND KPANDAI TOWN ROADS		17,394,642.28	17,394,642.28	
MORH GOG	GRADING OF EKYE AMANFROM - DEDESO - DONKORKROM ROADS		93,003.99	93,003.99	
MORH GOG	RESHAPING OF DEDUKOPE - FORKPE ROAD AND OTHERS		267,594.18	267,594.18	
MORH GOG	DREDGING OF JANA/SAAKPALGU-GBANYAMNI EARTH CHANNEL IN SAGNARIGU MUNICIPALITY		806,847.00	806,847.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON BONSOUKU - GOMOA FETTEH - SENYA BREKU ROAD		1,642,406.57	1,642,406.57	
MORH GOG	REHABILITATION OF ASAMANG TAMFOE TOWN ROADS IN ATIWA EAST DISTRICT		10,000,000.00	10,000,000.00	
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIR WORKS ON SOGAKOPE - ADIDOME ROAD & ADIDOME TOWN ROADS		1,000,000.00	1,000,000.00	
MORH GOG	UPGRADING OF KUMBUNGU - TOLON ROAD		1,500,000.00	1,500,000.00	
MORH GOG	ASPHALTIC OVERLAY WORKS OF SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		4,008,174.46	4,008,174.46	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	REHABILITATION (ASPHALTIC CONCRETE) OF TEPA-MAABAN ROAD AND MAABAN TOWN ROADS		717,548.75	717,548.75	
MORH GOG	DUALISATION OF 3RD RING ROAD IN TAMALE (FUO/TAHA-VITTIN SECTION)		10,000,000.00	10,000,000.00	
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIR WORKS ON ACHIASE - APREDE & ACHIASE ROADS		1,673,664.43	1,673,664.43	
MORH GOG	UPGRADING OF TAMALE-SALAGA-MAKANGO ROAD		1,000,000.00	1,000,000.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON MPRAESO - KWAHU TAFO - ADAWSO ROADS		500,000.00	500,000.00	
MORH GOG	REGRAVELING OF SANKOR - CAPE THREE POINTS ROAD		1,000,000.00	1,000,000.00	
MORH GOG	UPGRADING OF WECHAU - GA ROAD		1,500,000.00	1,500,000.00	
MORH GOG	UPGRADING OF BEKWAI TOWN ROADS		3,000,000.00	3,000,000.00	
MORH GOG	ASPHALT OVERLAY OF SELECTED ARTERIAL AND COLLECTOR ROADS IN KUMASI METROPOLIS		3,000,000.00	3,000,000.00	
MORH GOG	REHABILITATION OF NKPOR AREA ROADS NUNGUA		2,861,641.36	2,861,641.36	
MORH GOG	REHABILITATION OF NEW DORMAA-YAWHEMAA ROAD-SUNYANI		4,000,000.00	4,000,000.00	
MORH GOG	REHABILITATION OF KENYASE NTONSU & FAWODE AREA ROADS		8,000,000.00	8,000,000.00	
MORH GOG	MINOR REHABILITATION OF MARKET SQUARE ROADS, EJURA 3		2,000,000.00	2,000,000.00	
MORH GOG	DREDGING OF LAFA EARTH STREAM CHANNEL		500,000.00	500,000.00	
MORH GOG	REHABILITATION/UPGRADING OF SELECTED ROADS IN THE ASHANTI REGION		12,000,000.00	12,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	SUPPLY AND INSTALLATION OF MATERIALS FOR REHABILITATION AND FIVE (5) YEARS MAINTENANCE OF ROAD LIGHTS ON GEORGE WALKER BUSH N1 HIGHWAY		128,455.83	128,455.83	
MORH GOG	SUPPLY AND INSTALLATION OF MATERIALS FOR NEW WORKS AND TWO (2) YEARS MAINTENANCE OF STREET LIGHTS ON THE SUAME ROUNDABOUT - MAAKO - AFRACHO HIGHWAY AND KNUST POLICE STATION - EJISU HIGHWAY		963,188.19	963,188.19	
MORH GOG	REHABILITATION OF ANYINASU - SEKYEREDUMASE ROAD		1,000,000.00	1,000,000.00	
MORH GOG	UPGRADING OF SEFWI WIAWSO - AKONTOMBRA ROAD		3,000,000.00	3,000,000.00	
MORH GOG	BITUMEN SURFACING OF DWENASE - DOMPOASE FEEDER ROAD.		1,591,398.36	1,591,398.36	
MORH GOG	RESHAPING OF LAMBOYAH - BARRIER - GOZESI FEEDER ROADS-UPPER EAST REGION		147,247.22	147,247.22	
MORH GOG	RESHAPING OF BALUNGU - VEA FEEDER ROADS		174,850.84	174,850.84	
MORH GOG	RESHAPING OF BALUNGU - VEA FEEDER ROADS		174,888.00	174,888.00	
MORH GOG	REHABILITATION OF KOKOFU TOWN ROADS		2,000,000.00	2,000,000.00	
MORH GOG	UPGRADING OF WAHABU FUNSI YAALA ROAD		3,686,176.57	3,686,176.57	
MORH GOG	UPGRADING OF BOLGATANGA - NARA ROAD		2,000,000.00	2,000,000.00	
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIR WORKS ON HO - AFIADENYIGBA ROAD		500,000.00	500,000.00	
MORH GOG	PARTIAL RECONSTRUCTION OF NOBEKAW - SANKORE ROAD		1,500,000.00	1,500,000.00	
MORH GOG	SECTIONAL REPAIR WORKS ON BEKWAI - KUNTENASE ROAD		1,500,000.00	1,500,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON ADANKWAME - NTENSERE ROAD		1,044,094.55	1,044,094.55	
MORH GOG	UPGRADING OF HAATSO-NORMAN AND BOHYE ROADS		3,262,663.60	3,262,663.60	
MORH GOG	UPGRADING OF AFUAMAN-NSAKINA-BORKORBORKOR TOWN ROADS		7,751,187.57	7,751,187.57	
MORH GOG	UPGRADING OF AKOKOASO TOWN ROADS		6,035,773.51	6,035,773.51	
MORH GOG	UPGRADING OF AKOKOASO TOWN ROADS		2,674,863.28	2,674,863.28	
MORH GOG	UPGRADING OF OLD ASHONGMAN (PURE WATER) ROAD		4,544,714.41	4,544,714.41	
MORH GOG	BITUMEN SURFACING OF APPOLONIA - AFIENYA FEEDER ROAD		550,000.00	550,000.00	
MORH GOG	UPGRADING OF OLD ASHONGMAN (PURE WATER) ROAD		2,000,000.00	2,000,000.00	
MORH GOG	REHABILITATION OF OLD FADAMA AREA ROADS		5,000,000.00	5,000,000.00	
MORH GOG	UPGRADING OF WA - BULENGA - YAALA ROAD		6,038,831.00	6,038,831.00	
MORH GOG	REHABILITATION OF AGAPE HIGH STREET AND SELECTED ROADS IN GBAWE TOP BASE		2,239,384.74	2,239,384.74	
MORH GOG	REHABILITATION OF SELECTED ROADS IN PALAS TOWN AND NEW OSHUMAN AMAMOLEY LINK		1,367,565.34	1,367,565.34	
MORH GOG	REHABILITATION OF AGAPE HIGH STREET AND SELECTED ROADS IN GBAWE TOP BASE		1,570,934.05	1,570,934.05	
MORH GOG	REHABILITATION OF SELECTED ROADS IN OYARIFA		591,801.09	591,801.09	
MORH GOG	REHABILITATION OF INTERNAL ROADS ON UDS NYANKPALA CAMPUS		1,500,000.00	1,500,000.00	
MORH GOG	BITUMEN SURFACING OF MEDIE - SAMSAM - FOTOBI FEEDER ROAD		217,081.50	217,081.50	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIRS ON ARTERIAL AND MAJOR COLLECTORS IN GA EAST		430,835.07	430,835.07	
MORH GOG	REGRAVELLING OF ABOABO - ASIKUMA DUNKWA ROAD		997,453.48	997,453.48	
MORH GOG	REHABILITATION OF CHIRAA ROAD (PENKWASE TO MILITARY BARRACKS) SUNYANI		1,295,243.29	1,295,243.29	
MORH GOG	ACCRA KUMASI DUALIZATION PROJECT, KWAFOKROM - APEDWA SECTION ADDENDUM RECONSTRUCTION OF NORTH BOUND		3,000,000.00	3,000,000.00	
MORH GOG	UPGRADING OF SPINTEX ROAD ONE		8,000,000.00	8,000,000.00	
MORH GOG	UPGRADING OF AKOKOASO TOWN ROADS		3,883,007.44	3,883,007.44	
MORH GOG	UPGRADING OF NAVRONGO - NAGA ROAD		6,000,000.00	6,000,000.00	
MORH GOG	REHABILITATION OF ADANKRONO-KADE-NEW ABIREM ROAD		5,000,000.00	5,000,000.00	
MORH GOG	CONSTRUCTION OF BINJAI-FUFULSO ROAD		5,000,000.00	5,000,000.00	
MORH GOG	UPGRADING OF SANDEMA-WIEGA-WIESI ROAD		5,600,999.13	5,600,999.13	
MORH GOG	PARTIAL RECONSTRUCTION OF BAWJASE - ADEISO ROAD		7,000,000.00	7,000,000.00	
MORH GOG	RECONSTRUCTION OF AKROPONG-PRAMKESE-ADANKRONO ROAD		8,000,000.00	8,000,000.00	
MORH GOG	BITUMEN SURFACING OF YENDI - GULKEIGU - GBUNGBALIGU		1,429,072.89	1,429,072.89	
MORH GOG	REHABILITATION OF ASAMANKESE-AKROSO ROAD AND AKROSO TOWN ROADS		4,000,000.00	4,000,000.00	
MORH GOG	UPGRADING OF MENJL-BUI ROAD		5,000,000.00	5,000,000.00	
MORH GOG	UPGRADING OF ODUMASE-ADENTIA-BADU RD		3,000,000.00	3,000,000.00	
MORH GOG	UPGRADING OF DEBIBI-SAMPA ROAD		2,428,948.62	2,428,948.62	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	SPOT IMPROVEMENT OF KALEO - NARO FEEDER ROAD		353,663.86	353,663.86	
MORH GOG	UPGRADING OF RIVER BANK NAKPALI -ZABZUGU ROAD		3,000,000.00	3,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS WITHIN BREKUSU AND ABOKOBI		500,000.00	500,000.00	
MORH GOG	REHABILITATION OF GLOBAL DREAM AREA ROADS IN TAMALE		5,000,000.00	5,000,000.00	
MORH GOG	REHABILITATION OF ATEBUBU TOWN ROADS		6,000,000.00	6,000,000.00	
MORH GOG	UPGRADING OF ISLAMIC UNIVERSITY LINK ROADS TRASACCO		7,000,000.00	7,000,000.00	
MORH GOG	UPGRADING OF KWADASO-TRABUOM ROAD		4,000,000.00	4,000,000.00	
MORH GOG	CONSTRUCTION OF SELECTED ROADS IN ATEKYEM, KOFORIDUA		7,000,000.00	7,000,000.00	
MORH GOG	CONSTRUCTION OF DOUBLE CONCRETE PIPE CULVERT ON NKWANTA - TUTUKA ROAD		183,061.55	183,061.55	
MORH GOG	BITUMEN SURFACING. OF LUOM JUNCTION-LUOM DANGME WEST DISTRICT		1,477,215.02	1,477,215.02	
MORH GOG	REHABILITATION OF AGONA JUNCTION- ELUBO ROAD		2,000,000.00	2,000,000.00	
MORH GOG	RECONSTRUCTION OF ASUOM SUBI KADE ROAD		3,000,000.00	3,000,000.00	
MORH GOG	UPGRADING OF ESSAMAN TOWN ROADS		1,500,000.00	1,500,000.00	
MORH GOG	REHABILITATION OF EJISU - ABANKRO - ABIRA ROAD INCLUDING CRITICAL ACCESSES		7,000,000.00	7,000,000.00	
MORH GOG	REHABILITATION OF YAGABA-GBIMA ROADS		2,000,000.00	2,000,000.00	
MORH GOG	UPGRADING OF MOLE - MURUGU ROAD		5,000,000.00	5,000,000.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON ABREPO JUNCTION - BAREKESE - OFFINSO ROAD		464,398.26	464,398.26	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	RESHAPING OF AKATISO - DEBISO ROAD		523,545.64	523,545.64	
MORH GOG	PROJECTS FOR REHABILITATION OF NATIONAL TRUNK ROAD N8 - RELOCATION OF WATER PIPES LINES FROM ASSIN FOSU TO ASSIN PRASO		1,810,355.02	1,810,355.02	
MORH GOG	UPGRADING OF EFFIDUASE - SENCHI - JUANSA ROAD		189,257.43	189,257.43	
MORH GOG	RECONSTRUCTION OF SUNYANI ROAD TO KUMASI		5,000,000.00	5,000,000.00	
MORH GOG	DUALIZATION OF HO MAIN ROAD SOKODE GBORGAME- CIVIC CENTER AND TRAFFIC MANAGEMENT WORKS		6,000,000.00	6,000,000.00	
MORH GOG	SUPPLY AND INSTALLATION OF MATERIALS FOR NEW WORKS AND TWO (2) YEARS MAINTENANCE OF STREET LIGHT ON THE TEMA ROUNDABOUT TO DAWHENYA HIGHWAY		2,818,573.76	2,818,573.76	
MORH GOG	REHABILITATION OF AGONA SWEDRU-ESHIEM ROAD ADDENDUM NO. 1 AND MANKESSIM-AYELDU- ABURA DUNKWA ROAD		2,365,982.70	2,365,982.70	
MORH GOG	PARTIAL RECONSTRUCTION OF NAVRONGO - CHUCHULIGA- TUMU ROAD		1,399,000.87	1,399,000.87	
MORH GOG	CONSTRUCTION OF TESHIE LINK		11,800,000.00	11,800,000.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON SAWLA - SERIPE ROAD AND BOLE TOWN ROAD		246,613.02	246,613.02	
MORH GOG	CONSTRUCTION OF GIMPA BY-PASS ACCRA		7,000,000.00	7,000,000.00	
MORH GOG	SUPPLY AND INSTALLATION OF MATERIALS FOR NEW WORKS AND TWO(2) YEARS MAINTENANCE OF STREET LIGHTS ON THE ABEDI PELE ROUNDABOUT - SHISHAGU - NYANPALA HIGHWAY		2,852,139.84	2,852,139.84	
MORH GOG	UPGRADING OF BUSUNU - DABOYA ROAD		1,000,000.00	1,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF TAMALE -SALAGA ROAD		2,439,102.56	2,439,102.56	
MORH GOG	MAINTENANCE OF TRAFFIC SIGNALS ACROSS THE COUNTRY.		2,915,300.01	2,915,300.01	
MORH GOG	UPGRADING OF NKWANTA - OTI DAMANKO EASTERN CORRIDOR ROAD PROJECT		3,000,000.00	3,000,000.00	
MORH GOG	PROJECT FOR IMPROVEMENT OF GHANAIAN INTERNATIONAL CORRIDORS (GRADE SEPARATION OF INTERSECTION IN TEMA) RELOCATION OF 525MM & 225 PIPELINES AT TEMA MOTORWAY ROUNDABOUT		509,602.28	509,602.28	
MORH GOG	REHABILITATION OF SELECTED ROADS IN TAMALE SOUTH		5,000,000.00	5,000,000.00	
MORH GOG	REHABILITATION OF ADANKRONO-KADE-NEW ABIREM ROAD		4,841,258.97	4,841,258.97	
MORH GOG	RECONSTRUCTION OF AKIM ODA-ACHIASE-AMANFOPONG AND REHABILITATION OF AKIM AWISA AND AKIM ODA TOWN ROADS		158,741.03	158,741.03	
MORH GOG	ROUTINE MAINTENANCE OF TRAFFIC SIGNALS IN ACCRA		1,081,203.91	1,081,203.91	
MORH GOG	CONSTRUCTION OF 1.5 TRIPPLE CELL PIPE CULVERT AT OSU		2,000,000.00	2,000,000.00	
MORH GOG	REHABILITATION SUHUM - ASAMANKESE ROAD		5,281,763.16	5,281,763.16	
MORH GOG	BITUMEN SURFACING OF MANKESSIM - EWOYAA FEEDER ROADS		4,291,352.28	4,291,352.28	
MORH GOG	UPGRADING OF DECHEMUOSO AREA ROADS AND ASPHALT OVERLAY OF DECHEMUOSO HILL TOP ROADS		8,000,000.00	8,000,000.00	
MORH GOG	REHABILITATION OF GUSHEGU TOWN ROADS		500,000.00	500,000.00	
MORH GOG	BITUMEN SURFACING OF APPOLONIA - AFIENYA		6,442,148.09	6,442,148.09	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	THE PROJECT FOR IMPROVEMENT OF GHANAIAN INTERNATIONAL CORRIDORS (GRADE SEPARATION OF TEMA INTERSECTION IN TEMA), ADDITIONAL WORKS - DRAINAGE, ASPHALT SURFACING, GRASSING AND LAND SCAPING		1,141,049.99	1,141,049.99	
MORH GOG	UPGRADING OF BOGOSU - INSU SIDING-HUNI VALEY ROAD		1,500,000.00	1,500,000.00	
MORH GOG	BITUMEN SURFACING OF DWENASE-NSUONSUA-ANGLO-KWABENAKWA		817,298.44	817,298.44	
MORH GOG	REHABILITATION OF JAKARAYILI/KPAMBEGU AREA ROADS AND LINKS IN TAMALE		3,969,987.87	3,969,987.87	
MORH GOG	RESURFACING AND REHABILITATION OF AKWASIHO - TWENEDURASE AND ITS FEEDER ROADS.		3,600,000.00	3,600,000.00	
MORH GOG	RESHAPING OF GAMBIBGO - DULUGU		115,366.37	115,366.37	
MORH GOG	RESHAPING OF LAMBOYAH BARRIER - GOZESI		154,761.75	154,761.75	
MORH GOG	RESHAPING OF BONGO - SAMBOLGO		175,638.52	175,638.52	
MORH GOG	UPGRADING OF TRABUOM-NWINISO, MOSEASO MANSO ATWERE ROADS		2,000,000.00	2,000,000.00	
MORH GOG	ACHIMOTA - OFANKOR THREE DUAL CARRIAGE WITH THREE INTERCHANGES (COMPENSATION)		5,000,000.00	5,000,000.00	
MORH GOG	RESHAPPING / GRADING OF BEGORO (MIASO) - KWAHU TAFO & KWAHU TAFO TOWN ROADS		814,673.44	814,673.44	
MORH GOG	RESHAPPING AND DITCH CLEANING DENU ROADS		108,996.69	108,996.69	
MORH GOG	RESHAPPING AND DITCH CLEANING OF HO AREA 51 ROADS		40,060.39	40,060.39	
MORH GOG	RECONSTRUCTION OF SELECTED ROADS IN GREATER ACCRA KUMASI		2,000,000.01	2,000,000.01	
MORH GOG	UPGRADING OF OYARIFA SPECIAL ICE AREA ROADS		7,040,069.67	7,040,069.67	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF OYARIFA SPECIAL ICE AREA ROADS		1,959,930.93	1,959,930.93	
MORH GOG	SURFACE DRESSING ON INTERNAL ROADS WITHIN ADJIRIGANOR TOWNSHIP (AROUND HILTON VIEW HOTEL)		158,087.98	158,087.98	
MORH GOG	ROUTINE MAINTENANCE OF TRAFFIC SIGNALS ACROSS THE COUNTRY.		287,161.83	287,161.83	
MORH GOG	RECONSTRUCTION OF SUNYANI ROADS TO KUMASI		4,000,000.00	4,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS IN NEW ACHIMOTA, TANTRA HILL		1,971,068.24	1,971,068.24	
MORH GOG	RECONSTRUCTION OF SELECTED ROADS IN KUMASI		2,000,000.00	2,000,000.00	
MORH GOG	UPGRADING OF CK AND FIAVE AREA ROADS, HO		4,000,000.00	4,000,000.00	
MORH GOG	MAINTENANCE AND REHABILITATION OF SOME SELECTED ROADS AFFECTED BY THE RECENT RAINS AND REHABILITATION OF BOUNDARY ROAD, MOTORWAY SLIP ROAD AND GULF HOUSE TO NORTH DZORWULU		7,000,000.00	7,000,000.00	
MORH GOG	REHABILITATION OF AKYEM AKROPONG TOWN ROADS		800,000.00	800,000.00	
MORH GOG	UPGRADING OF ATEBUBU TOWN ROADS		2,500,000.00	2,500,000.00	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON EJURA - NKORANZA ROAD REGIONAL BOUNDARY		500,000.00	500,000.00	
MORH GOG	CONSTRUCTION OF AKWELLEY TRANSFORMER -OBUOM ROAD AND KAEMEBRE		2,156,463.80	2,156,463.80	
MORH GOG	CONSTRUCTION OF AMAFROM-KATAMANSO-ZEENU DUAL		5,000,000.00	5,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	IMPROVEMENT- COMPENSATION OF GHANAIAN INTERNATIONAL CORRIDORS ASSIN FOSU TO ASSIN PRASO - (IMPROVEMENT OF SOUTH SECTION OF NATIONAL ROAD N8 IN THE CENTRAL REGION)		2,485,495.00	2,485,495.00	
MORH GOG	IMPROVEMENT- COMPENSATION OF GHANAIAN INTERNATIONAL CORRIDORS ASSIN FOSU TO ASSIN PRASO - (IMPROVEMENT OF SOUTH SECTION OF NATIONAL ROAD N8 IN THE CENTRAL REGION)		5,000,000.00	5,000,000.00	
MORH GOG	GRADING AND DITCH CLEANING OF NAKPALI - WOIBORGU - OTI - DAMANKO ROAD		344,179.79	344,179.79	
MORH GOG	CONSTRUCTION OF ABUAKWA LINK ROADS		5,000,000.00	5,000,000.00	
MORH GOG	BITUMEN SURFACING OF KPASSA-MAMA AKURA		1,350,302.13	1,350,302.13	
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIRS WORK ON ADUKROM - TROM JUNCTION & AGOMEDA - JUNCTION ROADS		1,995,020.72	1,995,020.72	
MORH GOG	BITUMEN SURFACING OF FANTE NYANKOMASE-JAKAI ABAASA-FRAMASE JNC.		1,451,052.52	1,451,052.52	
MORH GOG	DREDGING OF WATER CHANNEL ALONG ZINKO FIRE STREAM,NANA BUSUMA MARKET AND ZINKO FIAPRE STREAM -SUNYANI		440,920.05	440,920.05	
MORH GOG	UPGRADING OF SALAGA-BIMBILLA ROAD		66,806.31	66,806.31	
MORH GOG	DREDGING OF WATER CHANNEL ALONG NANA BUSUMA MARKET-OLD ABESIM, ALONG ZINKO-FIAPRE STREAM- SUNYANI		443,649.75	443,649.75	
MORH GOG	DREDGING OF WATER CHANNEL ALONG NANA BUSUMA MARKET-SUNYANI		297,702.35	297,702.35	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	DREDGING OF WATER CHANNEL ALONG ZINKO-FIAPRE STREAM-SUNYANI		146,217.70	146,217.70	
MORH GOG	UPGRADING OF GUSHIEGU - NALERIGU ROAD		10,000,000.00	10,000,000.00	
MORH GOG	COMPENSATION TO PROJECT AFFECTED PERSONS ON AWOSHIE, POKUASE AND COMMUNITY DEVELOPMENT PROJECT		20,000,000.00	20,000,000.00	
MORH GOG	REHABILITATION OF SELECTED ROADS IN KWABENG		400,000.00	400,000.00	
MORH GOG	DREDGING OF WATER CHANNEL ALONG NANA BUSUMA MARKET-OLD ABESIM, ALONG ZINKO-FIAPRE STREAM -SUNYANI		442,752.20	442,752.20	
MORH GOG	EMERGENCY WORKS AND CONSTRUCTION OF DIAMETER PIPE CULVERTS ON WULENSI - OPIJUA ROAD		1,896,227.36	1,896,227.36	
MORH GOG	SPOT IMPROVEMENT OF DAMANKWANTA - DAFIAMA UPPER EAST REGION		1,351,768.35	1,351,768.35	
MORH GOG	SECTIONAL RESURFACING AND RESEALING OF ASESEESO - AGORMEDA		2,038,683.97	2,038,683.97	
MORH GOG	BITUMEN SURFACING OF POKUASE - NSAKYE - AMANFROM		2,146,051.21	2,146,051.21	
MORH GOG	BITUMEN SURFACING OF AMOMA NKWANTA - OFFUMAN		3,578,253.35	3,578,253.35	
MORH GOG	SPOT IMPROVEMENT OF SIRIGU-YUA- UPPER EAST REGION		315,380.72	315,380.72	
MORH GOG	POTHOLE PATCHING AND GRADING OF HIGH SHOULDERS ON AKIM ODA TOWN ROADS		377,958.43	377,958.43	
MORH GOG	POTHOLE PATCHING AND GRADING OF HIGH SHOULDERS ON AKIM ODA TOWN ROADS		1,805,460.34	1,805,460.34	
MORH GOG	GRADING AND DITCH CLEANING OF KETAJELI - KITARI AND KABONWULE - BLAJAI ROAD		45,707.55	45,707.55	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MORH GOG	CONSTRUCTION OF DIAMETER PIPE CULVERTS ON TOLON - KUMBUNGU ROAD		141,607.79	141,607.79	
MORH GOG	POTHOLE PATCHING AND GRADING OF HIGH SHOULDERS ON SUBI JUNCTION - NEW ABIREM ROAD		699,938.91	699,938.91	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON TEASE - DEDESO DEDESO - DONKORKROM & ADIEMBRA AVORDEKE		149,967.53	149,967.53	
MORH GOG	RESHAPING / GRADING OF DONKORKROM - BONDASO ROAD		216,165.20	216,165.20	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON KUMASI - DADIESO ROAD		451,292.63	451,292.63	
MORH GOG	POTHOLE PATCHING AND SHOULDER REPAIR WORKS ON KUMASI - DADIESO ROAD		827,147.01	827,147.01	
MORH GOG	POTHOLE PATCHING AND SECTIONAL REPAIR WORKS ON ADOMI - ASIKUMA JUNCTION & ADOMI AKWAMUFIE		977,604.00	977,604.00	
MORH GOG	GRADING OF HIGH SHOULDERS ON APIMANIM - ANIBEN JUNCTION ROAD		149,334.48	149,334.48	
MORH GOG	GRADING AND DITCH CLEANING ON ATEBUBU - SENESO & ATEBUBU TOWN ROADS		433,508.17	433,508.17	
MORH GOG	POTHOLE PATCHING/SHOULDER REPAIR WORKS ON CAPE COAST - TWIFO PRASO ROAD		66,491.83	66,491.83	
MORH GOG	POTHOLE PATCHING AND SECTIONAL WORKS ON NSAWAM TOWN ROAD & DOBORO - KWAFOKROM (DUAL CARRIAGE), RELOCATION OF WORKS: ADOMI - ASIKUMA JUNCTION & ADOMI - AKWAMUFIE ROAD		971,400.15	971,400.15	
MORH GOG	RESEALING OF MISSIGA - GARU - SISSIE ROAD, GARU DISTRICT		601,066.03	601,066.03	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	ASSEMBLY ROAD & GARU TOWN ROADS				
MORH GOG	UPGRADING OF YENDI - SABOBA ROAD		1,207,195.04	1,207,195.04	
	RAIL INFRASTRUCTURE	-	33,510,596.20	33,510,596.20	
	MINISTRY OF RAILWAYS DEVELOPMENT	-	33,510,596.20	33,510,596.20	
MRD GOG	REDEVELOPMENT OF KOJOKROM-MANSO RAILWAY LINE		3,000,000.00	3,000,000.00	
MRD GOG	REDEVELOPMENT OF KOJOKROM - MANSO RAILWAY LINE		17,000,000.00	17,000,000.00	
MRD GOG	CONSULTANCY SERVICES AND THE DEVELOPMENT OF GIS DATABASE FOR LAND ASSET		510,596.21	510,596.21	
MRD GOG	PROCUREMENT AND SUPPLY OF TREATED WOODEN SLIPPERS AT TARKORADI		12,999,999.99	12,999,999.99	
	OTHER CRITICAL INFRASTRUCTURE	-	2,731,781,054.61	2,731,781,054.61	
	MINISTRY OF WATER RESOURCES AND SANITATION	-	27,089,289.95	27,089,289.95	
	WATER AND SANITATION INITIATIVE	-	27,089,289.95	27,089,289.95	
MSWR GOG	SUPPLY AND LAYING OF HDPM TRANSMISSION MAINS FROM MADAVUNU JUNCTION TO AYISHA JUNCTION		384,299.22	384,299.22	
MSWR GOG	SUPPLY AND ALYING OF DISTRIBUTION PIPELINES, CONSTRUCTION OF WATER SYSTEMS MANAGEMENT OFFICE AND INSTALLTION OF WATER TREATMENT PLANTS SEFWI WIAWSO		1,485,021.46	1,485,021.46	
MSWR GOG	SUPPLY AND ALYING OF DISTRIBUTION PIPELINES, CONSTRUCTION OF WATER SYSTEMS MANAGEMENT OFFICE AND INSTALLTION OF WATER TREATMENT PLANTS SEFWI WIAWSO		1,485,021.46	1,485,021.46	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MSWR GOG	SUPPLY AND LAYING OF HDPE DISTRIBUTION PIPELINES, CONSTRUCTION OF GLTs AND HLTS, BOOSTER STATION AND HYBRID PUMPS SEFWI WIAWSO		1,767,648.60	1,767,648.60	
MSWR GOG	SUPPLY AND LAYING OF HDPE DISTRIBUTION PIPELINES, CONSTRUCTION OF GLTs AND HLTS, BOOSTER STATION AND HYBRID PUMPS SEFWI WIAWSO		1,767,648.60	1,767,648.60	
MSWR GOG	SUPPLY AND CONSTRUCTION OF PACKAGED WATER TREATMENT PLANTS FOR PIPED WATER SYSTEMS		679,219.78	679,219.78	
MSWR GOG	RECONSTRUCTION OF THE ASANKRAGWA WATER SUPPLY SYSTEM		1,100,000.00	1,100,000.00	
MSWR GOG	RECONSTRUCTION OF THE ASANKRAGWA WATER SUPPLY SYSTEM		1,089,692.02	1,089,692.02	
MSWR GOG	SUPPLY AND LAYING OF 90KM HDPE DISTRIBUTION PIPELINES AND CONSTRUCTION OF 200M3 HLT GOASO		1,491,375.00	1,491,375.00	
MSWR GOG	DRILLING OF 5 BOREHOLES, SUPPLY AND INSTALLATION OF 9 SUBMERSIBLE HYBRID PUMPS COMPLETE WITH SOLAR FARMS GOASO		1,589,551.50	1,589,551.50	
MSWR GOG	DRILLING OF 5 BOREHOLES, SUPPLY AND INSTALLATION OF 9 SUBMERSIBLE HYBRID PUMPS COMPLETE WITH SOLAR FARMS GOASO		1,589,551.50	1,589,551.50	
MSWR GOG	DRILLING OF 5 BOREHOLES, SUPPLY AND INSTALLATION OF 9 SUBMERSIBLE HYBRID PUMPS COMPLETE WITH SOLAR FARMS GOASO		1,589,551.50	1,589,551.50	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MSWR GOG	SUPPLY AND INSTALLATION OF HYBRID SUBMERSIBLE PUMPS, LAYING OF HDPE TRANSMISSION PIPELINES AND CONSTRUCTION OF WATER MANAGEMENT SYSTEM OFFICE IN TUMU		1,587,980.04	1,587,980.04	
MSWR GOG	SUPPLY AND INSTALLATION OF HYBRID SUBMERSIBLE PUMPS, LAYING OF HDPE TRANSMISSION PIPELINES AND CONSTRUCTION OF WATER MANAGEMENT SYSTEM OFFICE IN TUMU		1,000,000.00	1,000,000.00	
MSWR GOG	DRILLING CONSTRUCTION AND DEVELOPMENT OF 5 BOREHOLES AND ASSOCIATED WORKS AT KWAME DANSO		107,314.25	107,314.25	
MSWR GOG	SUPPLY AND INSTALLATION OF 2 HYBRID SUBMERISIBLE PUMPS, LAYING OF HOPE TRANSMISSION PIPELINES AND CONSTRUCTION OF WATER MANAGEMNET SYSTEM IN TUMU OFFICE		1,700,000.00	1,700,000.00	
MSWR GOG	REHABILITATION OF SLOW SAND FILTRATION TREATMENT PLANT AT THE ADIDOME WATER SUPPLY SYSTEM		1,755,620.42	1,755,620.42	
MSWR GOG	DRILLING AND CONSTRUCTION OF BOREHOLES, SUPPLY AND INSTALLATION OF SUBMERSIBLE HYBRID PUMPS AND LAYING OF HDPE TRANSMISSION PIPELINES ON THE SEFWI WIASO WATER SYSTEMS		1,543,521.20	1,543,521.20	
MSWR GOG	SUPPLY AND LAYING OF TRANSMISSION PIPELINES AT PAPASE AND ESSIAM CLUSTER WATER SYSTEMS IN THE CENTRAL REGION		983,100.00	983,100.00	
MSWR GOG	RECONSTRUCTION OF TUMU WATER SUPPLY SYSTEM AND SUPPLY AND LAYING OF DISTRIBUTION PIPELINES, SUPPLY AND INSTALLATION OF		1,085,983.20	1,085,983.20	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	PACKAGED WATER TREATMENT PLANTS AND CONSTRUCTION				
MSWR GOG	RECONSTRUCTION OF EJURA WATER SUPPLY SYSTEM IN THE ASHANTI REGION		240,094.70	240,094.70	
MSWR GOG	DRILLING AND CONSTRUCTION OF BOREHOLES, SUPPLY AND INSTALLATION OF SUBMERSIBLE HYBRID PUMPS AND LAYING OF HDPE TRANSMISSION PIPELINES ON THE SEFWI WIASO WATER SYSTEMS		597,755.00	597,755.00	
MSWR GOG	DRILLING AND CONSTRUCTION OF BOREHOLES IN TAMALE AND YENDI		122,299.20	122,299.20	
MSWR GOG	SUPPLY AND LAYING OF 90KM HDPE DISTRIBUTION PIPELINES AND CONSTRUCTION OF 2NO. 200M3 HLT-GOASO		307,215.30	307,215.30	
MSWR GOG	CONSTRUCTION OF 2000 HOUSEHOLD TOILETS IN SELECTED LOW INCOME URBAN COMMUNITIE		39,826.00	39,826.00	
	MINISTRY OF ENERGY	-	31,447,327.84	31,447,327.84	
MoPET GOG	SUPPLY OF ELECTRICAL MATERIAL FOR THE NATIONAL ELECTRIFICATION SCHEME (NES)		2,503,975.00	2,503,975.00	
MoPET GOG	PAYMENT FOR THE SUPPLY OF LAPTOPS FOR THE PETROLUEM HUB		91,894.40	91,894.40	
MoPET GOG	PAYMENT FOR THE SUPPLY OF LAPTOPS		87,984.00	87,984.00	
MoPET GOG	MOUNTING OF SIGNAGE/BILLBOARD FOR THE PETROLEUM HUB DEVELOPMENT		183,287.25	183,287.25	
MoPET GOG	INSTALLATION OF INDOOR FROST AND SIGNAGE FOR THE PETROLUEM HUB DEVELOPMENT		14,674.32	14,674.32	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MoPET GOG	CONSTRUCTION OF PRE-FABRICATED OFFICE COMPLEX AT JOMORO-PETROLEUM HUB		400,056.44	400,056.44	
MoPET GOG	SUPPLY OF ELECTRICAL MATERIALS FOR THE NATIONAL ELECTRIFICATION SCHEME-NES		5,594,050.00	5,594,050.00	
MoPET GOG	SUPPLY OF ELECTRICAL MATERIALS FOR THE NATIONAL ELECTRIFICATION SCHEME		10,654,906.43	10,654,906.43	
MoPET GOG	SUPPLY OF ELECTRICAL MATERIALS ON THE NATIONAL ELECTRIFICATION SCHEME		6,216,500.00	6,216,500.00	
MoPET GOG	SUPPLY OF ELECTRICAL MATERIALS FOR NATIONAL ELECTRIFICATION SCHEME		5,000,000.00	5,000,000.00	
MoPET GOG	FUNDS RELEASED FOR OFFICE SUNDRY AND OTHER EXPENSES BY THE PETROLUEM HUB		700,000.00	700,000.00	
	MINISTRY OF WORKS AND HOUSING	-	105,290,798.96	105,290,798.96	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT PRAMPRAM GAS FILLING STATION AREA DRAIN		199,973.00	199,973.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT ADJIN KOTOKU		199,989.00	199,989.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT DENSU DOWNSTREAM B		499,998.00	499,998.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KWABENYA COMET PROPERTY AREA DRAIN		199,936.00	199,936.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT SUNYANI ESTATE		2,844,429.73	2,844,429.73	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT CHAPEL HILL		1,600,788.81	1,600,788.81	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT WINNEBA NTAFAKOR		470,020.32	470,020.32	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT HO TARSO		2,012,065.65	2,012,065.65	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT EAST AIRPORT		199,946.88	199,946.88	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KATAPOR AREA DRAIN		199,999.50	199,999.50	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AIRPORT RIDGE UPSTREAM		199,914.00	199,914.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT COLDSTORE JUNCTION YOOMO SPECS DOWNSTREAM		199,946.88	199,946.88	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT NOPENDOR DOWNSTREAM		99,937.22	99,937.22	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AKATSI		99,970.00	99,970.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT BUDUBURAM REFUGEE UPSTREAM		199,910.00	199,910.00	
MWRWH GOG	CONSTRUCTION OF EROSION STRUCTURE AT ONYASIA (DWORWULU SECTION)		1,289,144.43	1,289,144.43	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AFIENYA UPSTREAM .		199,946.88	199,946.88	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT OYIBI ROOFING SHEET FACTORY DOWNSTREAM		199,985.86	199,985.86	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT DENSU RIVER WINNEBA ROAD DOWNSTREAM		499,990.00	499,990.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT OFANKOR ASOFAN		2,374,894.59	2,374,894.59	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KUMASI ABOABO		499,920.12	499,920.12	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AFIENYA DOWNSTREAM		99,973.44	99,973.44	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KORDJOR UPSREAM (EAST LEGON)		199,946.88	199,946.88	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT NOPENDOR UPSTREAM.		199,978.00	199,978.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT SHALOM JUMAH 2		199,940.00	199,940.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT PRAMPAM STEEL FACTORY AREA DRAIN		199,990.00	199,990.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT PRAMPAM GAS FILLING STATION AREA DRAIN		199,912.60	199,912.60	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT LASHIBI		534,596.40	534,596.40	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME ATBHO LEPROSARIUM DOWNSTREAM		99,937.22	99,937.22	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AMASAMAN RAILWAY CROSSING DRAIN		199,500.00	199,500.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AXIM		199,931.98	199,931.98	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT OBLOGO		199,995.00	199,995.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT HO SSNIT POWER HOUSE DOWNSTREAM.		99,995.00	99,995.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT OTINIBI DOWNSTREM.		199,946.88	199,946.88	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AKUSE		99,751.68	99,751.68	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AMASAMAN AKRAMANN		248,165.40	248,165.40	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT COCA COLA UPSTREAM AND DOWNSTREAM		199,988.00	199,988.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT ASANKRAGUA		99,984.74	99,984.74	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT ASANKRAGUA		1,899,296.26	1,899,296.26	
MWRWH GOG	CONSTRUCTION OF THE ABOADZE COASTAL PROTECTION PROJECT		6,500,000.00	6,500,000.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT TUBA		199,956.00	199,956.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT TAIFA		2,337,208.92	2,337,208.92	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT HAATSO		1,575,976.15	1,575,976.15	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT AGRIC NYANKASO		1,423,552.97	1,423,552.97	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME FOR MWH AT PRESBY ROAD NSAWAM		99,919.58	99,919.58	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT WA CENTRAL		315,039.50	315,039.50	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT SANTOR DOWNSTREAM		99,965.00	99,965.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT NAVARONGO HEALTH RESEARCH AREA		972,786.27	972,786.27	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT ADENTA SAKORA		199,970.00	199,970.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT OSINO		410,939.50	410,939.50	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT EAST LEGON		958,673.70	958,673.70	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME F AT BAKADO		199,951.80	199,951.80	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT BODOMASE TWEAPASO		1,415,929.19	1,415,929.19	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT APREMDO UPSTREAM		199,999.20	199,999.20	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	NATIONAL FLOOD CONTROL PROGRAMME AT NEW LEGON UPSTREAM 2.		99,965.00	99,965.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT ANAJI UPSTREAM.		99,991.02	99,991.02	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME CHANNEL IMPROVEMENT WORKS AT BUSOSO DOWNSTREAM.		199,985.60	199,985.60	
MWRWH GOG	2020 NATIONAL CONTROL PROGRAMME FOR AT DAWENYA.		199,990.00	199,990.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT KASOA		2,049,508.44	2,049,508.44	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT HASAACAS PARK - WESTERN REGION		1,885,787.92	1,885,787.92	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT VALCO UPSTREAM		199,898.62	199,898.62	
MWRWH GOG	CONSTRUCTION OF HOUSING UNITS FOR SECURITY FORCES POLICE TRAINING SCHOOL TESANO -ACCRA		20,000,000.00	20,000,000.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT APREMDO DOWNSTREAM		199,978.00	199,978.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME FOR AT KASOA MILLENIUM CITY DOWNSTREAM		199,990.47	199,990.47	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME FOR AT KASOA IRON		199,999.90	199,999.90	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT HOLY CHILD SCHOOL		49,999.00	49,999.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT ALOKO KASOA.		199,375.00	199,375.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT NSAKYI		199,978.00	199,978.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT DOME DOWNSTREAM		199,999.00	199,999.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KUMASI ASUOYEBOA		199,770.35	199,770.35	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT HAATSO		439,784.10	439,784.10	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT DEKYIDOR		1,899,584.38	1,899,584.38	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT TECHIMAN		1,033,830.25	1,033,830.25	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KWABENYA COMET PROPERTY AREA DRAIN		199,847.00	199,847.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT KASOA OBOM		1,899,903.66	1,899,903.66	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT SAKUMONO (DZOWULU & GBEMI)		1,899,994.50	1,899,994.50	
MWRWH GOG	THE CONSTRUCTION OF CONCRETE DRAIN AT SUNYANI PENKWASI		1,899,329.25	1,899,329.25	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT KWESIMINTIM		1,446,064.32	1,446,064.32	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT TAFO PANKRONO		99,713.25	99,713.25	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KOBEKROM		99,792.00	99,792.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT WEIJA		674,930.79	674,930.79	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME F AT KWABENYA COMET PROPERTY AREA DRAIN		199,900.00	199,900.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT PRAMPAM STEEL FACTORY AREA DRAIN		199,999.00	199,999.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT CHIRAPATRE		199,993.50	199,993.50	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT PRAMPAM GAS FILLING STATION AREA DRAIN		199,992.00	199,992.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT KASOA OBOM		49,999.00	49,999.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	CONSTRUCTION OF AXIM SEA DEFENCE		15,000,000.00	15,000,000.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME FOR AT AKRAMAN		199,999.03	199,999.03	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AMASAMAN RAILWAY CROSSING DRAIN		199,936.00	199,936.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT EAST LEGON		491,124.30	491,124.30	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT NYOHNI YIKPALA		945,842.51	945,842.51	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT LAFA UPSTREAM		499,806.93	499,806.93	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT NYANYANU POND		199,978.00	199,978.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT ALOKO KASOA		99,999.00	99,999.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AIRPORT RIDGE		199,999.03	199,999.03	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT DIXCOVE		199,999.00	199,999.00	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT MADINA REDCO		2,368,745.89	2,368,745.89	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT AMASAMAN RAILWAY CROSSING		199,839.15	199,839.15	
MWRWH GOG	CONSTRUCTION OF WAREHOUSES IN THE COASTAL DEVELOPMENT ZONE		2,406,701.03	2,406,701.03	
MWRWH GOG	REHABILITATION OF THE GROUND AND FIRST FLOOR OF THE MAIN MINISTRY BLOCK OF WORKS AND HOUSING		264,418.19	264,418.19	
MWRWH GOG	CONSTRUCTION OF CONCRETE DRAIN AT BEREKUM		947,273.45	947,273.45	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT KWABENYA COMET PROPERTY AREA DRAIN		199,960.00	199,960.00	
MWRWH GOG	CONSTRUCTION OF THE ABOADZE COASTAL PROTECTION PROJECT		5,159,000.00	5,159,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT OLEBU		200,000.00	200,000.00	
MWRWH GOG	2020 NATIONAL FLOOD CONTROL PROGRAMME AT NAAPLADJOR.		499,900.00	499,900.00	
	OFFICE OF GOVERNMENT MACHINERY	-	47,999,912.27	47,999,912.27	
	INFRASTRUCTURE FOR POVERTY ERADICATION PROGRAMME	-	47,999,912.27	47,999,912.27	
OGM GOG	RESHAPING AND REGRAVELLING OF AVE -HAVI T FEEDER ROADS IN THE AKATSI NORTH DISTRICT		190,000.00	190,000.00	
OGM GOG	RESHAPING AND REGRAVELLING OF AVE DAQKPA TOWNSHIP ROAD IN AKATSI NORTH DISTRICT		190,000.00	190,000.00	
OGM GOG	CONSTRUCTION OF DRAIN AT THE ABLEKUMA CENTRAL CONSTITUENCY		457,415.11	457,415.11	
OGM GOG	RESHAPING AND REGRAVELLING OF AVE AFIADENYIGBA-GBORXOXOME-KORVE FEEDER ROADS IN THE AKATSI NORTH DISTRICT		285,000.00	285,000.00	
OGM GOG	RESURFACING OF SELECTED ROADS IN ABLEKUMA WEST CONSTITUENCY		409,293.30	409,293.30	
OGM GOG	CONSTRUCTION OF DRAINS AT TIPPER JUNCTION IN AWUTU SENYA EAST CONSTITUENCY		599,122.28	599,122.28	
OGM GOG	CONSTRUCTION OF MEDIUM MARKET -LOCKABLE & OPEN SEATER MARKET,KUKWA IN THE CENTRAL REGION		373,824.20	373,824.20	
OGM GOG	CONSTRUCTION OF DRAINS WITHIN THE MANSO CONSTITUENCY IN THE MPOHOR CONSTITUENCY		450,808.60	450,808.60	
OGM GOG	CONSTRUCTION OF DRAINS AND FLOOR SLABS AT FORECOURT OF POLICE HEADQUARTERS AT ANFOEGA		323,959.50	323,959.50	
OGM GOG	CONSTRUCTION OF DRAIN AT TANTRA IN THE TROBU CONSTITUENCY		298,402.48	298,402.48	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	SURFACING OF FIFA HOUSE ROAD AT NUNGUA IN THE KROWOR CONSTITUENCY		185,222.40	185,222.40	
OGM GOG	SURFACING OF BIE WOR YOR BANK ROAD AND NII ODAI LINK ROADS, NUNGUA IN THE KROWOR CONSTITUENCY		513,810.98	513,810.98	
OGM GOG	CONSTRUCTION OF COMMUNITY CENTRE AT EKUASE IN THE SEKONDI CONSTITUENCY		91,970.91	91,970.91	
OGM GOG	CONSTRUCTION OF 40 LOCKABLE ,40 OPEN SEATER MARKET AT ASAIMA IN THE ELLEMBELLE CONSISTEUENCY		705,141.25	705,141.25	
OGM GOG	CONSTRUCTION OF DRAINS WITHIN THE TAKORADI CONSTITUENCY		404,481.60	404,481.60	
OGM GOG	CONSTRUCTION OF 20-SEATER DISABILITY FRIENDLY TOILET WITH ANCILLARY FACILITIES AT ZIOPE MARKET IN THE AGOTIME ZIOPE CONSTITUENCY		167,172.81	167,172.81	
OGM GOG	CONSTRUCTION OF 40-SEATER OPEN MARKET STALL, STORE-ROOM AND EXTERNAL WORKS AT AYINASE IN THE ELLEMBELLE		179,036.44	179,036.44	
OGM GOG	CONSTRUCTION OF 15NO. CULVERTS DISTRICT WIDE IN THE VOLTA REGION		163,139.93	163,139.93	
OGM GOG	CONSTRUCTION OF 10-SEATER W/C TOILETS PLUS SHOWER FACILITIES AT AKPLABANYA IN THE ADA WEST CONSISTUENCY.		38,265.84	38,265.84	
OGM GOG	RESHAPING AND REGRAVELLING OF AFIADENYIGBA-GBOXOXOME-KORVE FEEDER ROAD IN THE AKATSI NORTH DISTRICT		188,914.95	188,914.95	
OGM GOG	CONSTRUCTION OF STORM DRAIN AT UNICOM TO T-POLY IN THE EFFIA CONSTITUENCY		199,949.51	199,949.51	
OGM GOG	CONSTRUCTION OF TEMA COMMUNITY ONE MARKET PAVEMENT AND DRAINAGE WORKS		433,102.70	433,102.70	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF 1- 20-SEATER TOILET DIABILITY FRIENDLY W/C FACILITY WITH ANCILLIARY FACILITIES AT GOMOA EDUAFOKWA IN THE GOMOA EAST CONSISTUENCY		96,974.46	96,974.46	
OGM GOG	CONSTRUCTION OF COMMUNITY CENTRE WITH ANCILLARY FACILITIES AT EGYIRA IN THE MFANTSEMAN CONSTITUENCY		200,215.78	200,215.78	
OGM GOG	CONSTRUCTION OF LORRY PARK AT KOTOBABI A&B AND PIG FARM IN THE AYAWASO CENTRAL CONTITUENCY IN THE GREATER ACCRA REGION		240,904.50	240,904.50	
OGM GOG	CONSTRUCTION OF SHUKURA MARKET AT ABLEKUMA CENTRAL CONSTITUENCY.		145,272.64	145,272.64	
OGM GOG	CONSTRUCTION OF 20-SEATER DISABILITY FRIENDLY WC TOILET WITH ANCILLARY FACILITIES AT AYINABREM IN THE AMENFI CENTRAL		261,572.94	261,572.94	
OGM GOG	CONSTRUCTION OF MEDIUM MARKET AT TWIFO PRASO IN THE AT MORKWA CONSISTUENCY		502,412.33	502,412.33	
OGM GOG	CONSTRUCTION OF APREMDO TOWNSHIP ROAD IN THE KWESIMINTSIM CONSTITUENCY		1,293,273.67	1,293,273.67	
OGM GOG	CONSTRUCTION OF ARTIFICIAL FOOTBALL PITCH (ASTO-TURF) WITH ANCILLARY FACILITIES AT DATUS SCHOOL PARK,KASOA IN THE AWUTU SENYA EAST CONSTITUENCY		258,057.34	258,057.34	
OGM GOG	DRILLING OF 37 BORHOLES WITH HAND PUMPS IN THE SELECTED COMMUNITIES IN JIRAPA DISTRICT		990,000.00	990,000.00	
OGM GOG	PAYMENT OF A MINI AMBULANCE TO TAKPO IN THE NADOWLI-KALEO CONSTITUENCY		262,250.00	262,250.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF ASTORTURF STADIUM AT ALAJO IN THE AYAWASO CENTRAL CONSISTUENCY.		1,389,375.00	1,389,375.00	
OGM GOG	CONSTRUCTION OF U-DRAIN AT ABENSO IN THE TROBU CONSTITUENCY		97,447.50	97,447.50	
OGM GOG	CONSTRUCTION OF 40 SEATER OPEN MARKET STALLS, STORE ROOM AN EXTERNAL WORKS AT APEWOSIKA KOKAADO IN THE CAPE COAST NORTH CONSISTUENCY IN THE CENTRAL REGION		142,525.16	142,525.16	
OGM GOG	CONSTRUCTION OF 1-3-UNIT CLASSROOM BLOCK WITH ANCILLIARY FACILLITES AT NKRUMAKROM		180,973.38	180,973.38	
OGM GOG	CONSTRUCTION OF 40-SEATER OPEN STORES ROOM AND EXTERNAL WORKS AT AMOAYA-BODI DISTRICT OF THE WESTERN NORTH REGION		211,843.12	211,843.12	
OGM GOG	CONSTRUCTION OF 4 MECHANISED BOREHOLES WURATEM BEPOSOACHIMKROM AND SURESO IN THE AMENFI CENTRAL CONSISTUENCY		69,113.77	69,113.77	
OGM GOG	CONSTRUCTION OF SMALL DAMS/DUG OUT UNDER 1V1D IN DABOYA		65,659.77	65,659.77	
OGM GOG	CONSTRUCTION OF 3 DURBAR GROUNDS AT DUABONE,SETH OKINE AND KENYANKO IN THE AGONA WEST CONSISTUENCY		247,522.41	247,522.41	
OGM GOG	CONSTRUCTION OF 1-20-SEATER DISABILITY W/C TOILET AFIFE-VOLTA REGION		54,475.96	54,475.96	
OGM GOG	REGRAVELING AND CONSTRUCTION OF CULVERT AT GARISHEGU TO SHIGY IN THE SAGNARIGU CONSISTUENCY		10,708.20	10,708.20	
OGM GOG	CONSTRUCTION OF SMALL DAMS/DUG OUT AT BINDURI		48,173.13	48,173.13	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	REGRAVELING OF GURUGU CEMETARY TO SHEKINA CLINIC IN THE SAGNARIGU CONSTITUENCY		8,322.48	8,322.48	
OGM GOG	SPOT IMPROVEMENT AND CONSTRUCTION OF CULVERT AT DUGUSHEGU IN THE SAGNARIGU CONSTITUENCY		8,098.04	8,098.04	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK, 4-SEATER KVIP AND A URINAL AT DABOKPAA, VITTING AND SANZIRIGU IN THE TAMALE SOUTH CONSTITUENCY		32,094.55	32,094.55	
OGM GOG	CONSTRUCTION AND FURNISHING OF CHPS COMPOUND AT GULKPEGU TUA IN TAMALE SOUTH CONSTITUENCY		160,208.58	160,208.58	
OGM GOG	CONSTRUCTION OF DAMS/DUG OUTS UNDER 1V1D IN THE NANTON DISTRICT		50,073.97	50,073.97	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK WITH KVIP AND URINAL AT BOANIA JHS IN THE KASENA NANKANA WEST CONSTITUENCY		19,035.78	19,035.78	
OGM GOG	CONSTRUCTION OF DRAINS FROM ZION TO OLD CHIEF PALACE IN THE SAGNARIGU CONSTITUENCY		24,320.27	24,320.27	
OGM GOG	CONSTRUCTION AND FURNISHING OF 3-UNIT CLASS ROOM BLOCK WITH A 4-SEATER KVIP AND A URINAL AT NAMANGU IN THE NALERIGU-GAMBAGA CONSTITUENCY		255,669.76	255,669.76	
OGM GOG	CONSTRUCTION OF 3MX3M BOX CULVERT ON GUNDOGU - SANGAA-SANKUNI IN THE YENDI CONSTITUENCY		49,509.10	49,509.10	
OGM GOG	REHABILITATION OF NABOGU ROAD LINK IN YENDI CONSTITUENCY		24,805.27	24,805.27	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF 16-UNIT MARKET STALLS IN CHIANA (EXTENSION IN KASENA NANKANA WEST CONSTITUENCY)		62,742.38	62,742.38	
OGM GOG	DRILLING OF THREE HAND PUMP BOREHOLES IN THE YUNYOO CONSTITUENCY		4,500.00	4,500.00	
OGM GOG	CONSTRUCTION OF SMALL DAMS/DUGOUTS AT DAFIAMA-BUSSIE IN THE UPPER WEST REGION		50,974.45	50,974.45	
OGM GOG	CONSTRUCTION AND FURNISHING OF A 3-UNIT CLASS ROOM BLOCK WITH A 4-SEATER KVIP AND URINAL AT BUNKPURUGU IN THE BUNKPURUGU CONSTITUENCY		250,419.16	250,419.16	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK, 4-SEATER KVIP AND A URINAL AT DIKINGLI IN THE SAVELUGU CONSTITUENCY		157,958.10	157,958.10	
OGM GOG	CONSTRUCTION OF CHPS COMPOUND WITH FURNISHING IN KAARE		93,762.01	93,762.01	
OGM GOG	CONSTRUCTION OF 15 COMMUNITY MECHANIZED SOLAR		702,439.12	702,439.12	
OGM GOG	CONSTRUCTION OF 40 SEATER OPEN MARKET STALLS, STORE ROOM AND EXTERNAL WORKS AT SANKOR IN THE EFFUTU CONSTITUENCY IN THE CENTRAL REGION		310,706.37	310,706.37	
OGM GOG	CONSTRUCTION AND SUPPLY OF FURNITURE AND INSTALLATION OF E-LIBRARY EQUIPMENT AT EJURA		57,000.00	57,000.00	
OGM GOG	CONSTRUCTION AND FILLING OF CULVERT AT ABESIM SHS ROAD		223,956.50	223,956.50	
OGM GOG	GRAVELING AND CONSTRUCTION OF DRAINS ON ZION TO OLD CHIEF PALACE ROAD -SAGNERIGU CONSTITUENCY		123,988.73	123,988.73	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION AND FURNISHING OF 3-UNIT CLASS ROOM BLOCK AT BUSSEI SENIOR HIGH SCHOOL IN THE DAFFIAMA-BUSSEI-ISSAH DISTRICT		127,081.06	127,081.06	
OGM GOG	CONSTRUCTION OF BOX CULVERT, DOUBLE U-CULVERT ON GRIDCO/PAASIYA LINK IN YENDI CONSTITUENCY		59,587.79	59,587.79	
OGM GOG	CONSTRUCTION OF 20-SEATER WC TOILET AT HW1DIEM		100,189.34	100,189.34	
OGM GOG	CONSTRUCTION OF 10-SAETER MECHANIZED TOILET AT BUIPE - ZONGO IN THE YAPEI-KUSAWGU CONSTITUENCY		64,233.68	64,233.68	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK, RESHAPING OF DAMANG AND OTHER FEEDER ROADS AND BITUMIOUS SURFACING OF ADEISO TOWN ROADS		229,515.54	229,515.54	
OGM GOG	CONSTRUCTION OF A BOX CULVERT AT KYEKYEBIASE-KWAOKORKOR F/R		2,213,153.18	2,213,153.18	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK, 3-UNIT KINDERGARTEN AND 6-UNIT CLASSROOM BLOCK		160,885.30	160,885.30	
OGM GOG	FURNISHING OF A CHPS COMPOUND AT BEILEKPONG IN THE WA EAST DISTRICT		238,640.00	238,640.00	
OGM GOG	DRILLING OF 20 BOREHOLES IN BONGO DISTRICT		430,795.00	430,795.00	
OGM GOG	CONSTRUCTION OF 4NO. MERCHANIZED BOREHOLE AT WOVOGU YAPALA, WOVOGU MADINA AND WOVOGUMAH IN THE TAMALE NORTH CONSTITUENCY		85,588.30	85,588.30	
OGM GOG	SUPPLY OF 160 ELECTRICAL POLES IN TALENSI DISTRICT		147,440.00	147,440.00	
OGM GOG	SUPPLY OF 90 ELECTRICAL POLES TO NAMOALUG AND SHIA IN TALENSI DISTRICT		82,080.00	82,080.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT CHIAN-SABORO IN KASENS-NANKANA WEST CONSTITUENCY		110,782.41	110,782.41	
OGM GOG	IMPROVEMENT AND CONSTRUCTION OF (TRAPEZOIDAL) DRAINS AT GURUGU CHIEF IMAMS ROAD/MUMS ROAD EXT 3 IN THE SAGNARIGU CONSTITUENCY		22,705.05	22,705.05	
OGM GOG	CONSTRUCTION OF MARKET AVENUE-DAKPA IN THE AKATSI NORTH CONSISTUENCY OF VOLTA REGION		121,386.25	121,386.25	
OGM GOG	CONSTRUCTION OF 20 SEATER DISABILITY TOILET WITH ANCILLIARY		100,361.39	100,361.39	
OGM GOG	CONSTRUCTION OF ART GALLERY IN THE NORTH DAYI CONSTITUENCY IN THE VOLTA REGION		70,481.16	70,481.16	
OGM GOG	CONSTRUCTION OF U-DRAIN AT AYAWASO IN THE TROBO CONSISTUENCY		161,962.06	161,962.06	
OGM GOG	CONSTRUCTION OF 20-SEATER DISABILITY FRIENDLY TOILETS AND ANCILLIARY FACILITIES AT WOE IN THE VOLTA REGION		87,199.44	87,199.44	
OGM GOG	CONSTRUCTION OF 40-SEATER OPEN MARKET STALLS,STORE ROOMS AND EXTERNAL WORKS AT NYANKOMASE IN THE CENTRAL REGION		128,588.86	128,588.86	
OGM GOG	PAYMENT FOR THE UPLIFTING OF TUESDAY MARKET AT KORLE GONNO IN THE ABLEKUMA SOUTH CONSISTUENCY		393,570.48	393,570.48	
OGM GOG	CONSTRUCTION OF 10-SEATER WC TOILET AND SOLAR MECHANISED BOREHOLES AT SAGNARIGU, WALEWALE AND NALERIGU CONSTITUENCIES		547,223.34	547,223.34	
OGM GOG	CONSTRUCTION OF SMALLDAMS/DUG OUTS UNDER 1V1D INITIATIVE AT SISSALA EAST IN THE UPPER WEST REGION		247,429.89	247,429.89	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION SMALL DAMS/DUG OUTS UNDER 1V1D INITIATIVE AT NADOWLI KALEO IN THE UPPER WEST REGION		449,011.89	449,011.89	
OGM GOG	CONSTRUCTION OF 2- 6 UNIT CLASSROOM BLOCK AT COMMUNITIES IN THE EFFIDUAASE /ASOKORE CONSTITUENCY		184,873.89	184,873.89	
OGM GOG	PAYMENT FOR SPOT IMPROVEMENT AT ABONGO TANANJA,NJARE-MENANWAN IN THE OTI REGION		329,116.00	329,116.00	
OGM GOG	CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT NSANIE DORMAA CENTRAL		153,140.08	153,140.08	
OGM GOG	CONSTRUCTION OF 2 MARKET SHED FOR OLD AND NEW BAIKA - OTI REGION		282,870.00	282,870.00	
OGM GOG	SUPPLY OF 1380 OF DUAL DESKS, SEVENTEEN TABLES AND CHAIRS ACROSS CONSISTUENCIES IN CENTRAL REGION .		641,399.99	641,399.99	
OGM GOG	CONSTRUCTION OF MATERNITY WARD, WARD, BOREHOLE WITH HANDPUMP AND COMMUNITY MARKET AT SELECTED COMMUNITIES		1,072,031.40	1,072,031.40	
OGM GOG	CONSTRUCTION OF 1- 10-SEATER WC TOILET AT JACOBU/AMPONYA		161,043.19	161,043.19	
OGM GOG	CONSTRUCTION OF BOX CULVERT 2M X 2M BAAKOKROM AT BIBIANI CONSISTEUNCY		227,999.00	227,999.00	
OGM GOG	RURAL ELECTRIFICATION OF KANVILI KPAWUMO AND GBANYAMNI COMMUNITIES IN TAMALE NORTH CONSTITUENCY		75,960.00	75,960.00	
OGM GOG	CONSTRUCTION AND FILLINGOF CULVERT AT APUAYEM-ATWIMA DISTRICT, ASHANTI REGION		59,610.24	59,610.24	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF 20-SEATER DISABILITY FRIENDLY TOILET WITH ANCILLARY FACILITIES AT KISSI(KWAHINKROM) KOMENDA EDNA EGUAFO -ABIREM CONSTITUENCY-CENTRAL REGION		116,384.17	116,384.17	
OGM GOG	DRILLING OF BOREHOLES IN THE BUILSA SOUTH DISTRICT- UPPER EAST REGION		174,895.00	174,895.00	
OGM GOG	OPENING UP AND REGRAVELING OF 2.25KM ROADS FROM JISONAYILI OLD TOWN TO NEW TOWN IN SAGNERIGU CONSTITUENCY		225,412.80	225,412.80	
OGM GOG	DRILLING OF 10 BOREHOLES AND CONCRETE WORKS AT KAMNATINGA, YODELLINGA, SINKUA, TANSIA, BINDURI CENTRAL, BAZEEA-NEW TOWN, BANKANGO, APORINZEEA AND BANKANGA IN THE BINDURI CONSTITUENCY		19,985.10	19,985.10	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT SORA D/A SCHOOL AT SORA IN THE KINTAMPO SOUTH CONSTITUENCY		122,202.65	122,202.65	
OGM GOG	CONSTRUCTION OF WATER SYSTEM IN TALENSI AND NABDAM CONSTITUENCIES		89,423.65	89,423.65	
OGM GOG	CONSTRUCTION AND FURNISHING OF A 3-UNIT CLASSROOM BLOCK WITH A 4-SEATER KVIP AND A URINAL AT TATARA IN THE BUNKPURUGU CONSTITUENCY		128,627.17	128,627.17	
OGM GOG	PAYMENT FOR RURAL ELECTRIFICATION IN THE OTI REGION		358,646.91	358,646.91	
OGM GOG	CONSTRUCTION OF SMALL EARTH DAMS AT LAWRA		459,066.95	459,066.95	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF A CLINIC, DOCTOR'S PATIENT AND ANCILLARY FACILITY AT EDUANYEDE IN THE OBUASI EAST CONTITUENCY		59,433.49	59,433.49	
OGM GOG	CONSTRUCTION OF SPOT IMPROVEMENT OF SELECTED ROADS AT MANHYIA-ASHANTI REGION		81,876.06	81,876.06	
OGM GOG	CONSTRUCTION OF 1 NO. NURSES QUARTERS AT FAMAN-TECHIMAN, BONO-EAST REGION		90,007.65	90,007.65	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT SORBELE-BULLIO IN THE SISSALA WEST DISTRICT		140,731.10	140,731.10	
OGM GOG	CONSTRUCTION OF 6-UNIT CLASSRRROM AND 3-UNIT CLASSROOM BLOCK AT NSUHUNU R/C PRIMARY		315,624.91	315,624.91	
OGM GOG	CONSTRUCTION OF 1.5 STORM DRAINS AT THE ANYAA SOWUTOUM CONSISTUENCY		357,370.20	357,370.20	
OGM GOG	CONSTRUCTION AND FURNISHING OF A 3-UNIT CLASSROOM BLOCK AT BUSSIE SHS IN THE DAFIAMA-BUSSIE-ISSA DISTRCIT		214,091.83	214,091.83	
OGM GOG	CONSTRUCTION OF 6-UNIT CLASSROOM BLOCKS FOR DIARE SHS IN THE SAVELUGU CONSISTUENCY		201,603.09	201,603.09	
OGM GOG	CONSTRUCTION OF ALPHBETA STORM DRAIN STORM DRAIN AT ALPHABETA IN THE ABLEKUMA WEST CONSISTUENCY		412,973.76	412,973.76	
OGM GOG	CONSTRUCTION OF 40 SEATER OPEN MARKET STALLS,STORE ROOMS AND EXTERNAL WORKS AT WAWASE IN THE CENTRAL REGION		117,215.96	117,215.96	
OGM GOG	CONSTRUCTION OF 2 UNITS TEACHERS QUARTERS AT KPALWORG I IN THE WA EAST		212,688.84	212,688.84	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF CONCRETE U-DRAIN AT LA AND REGIMANUEL AREA -LA DADEKOTOPON		121,286.00	121,286.00	
OGM GOG	CONSTRUCTION OF U-DRAIN AT TIPPER IN BAWKU THE AWUTU SENYA EAST CONSTITUENCY IN CENTRAL REGION		214,540.04	214,540.04	
OGM GOG	SUPPLY OF CLASSROOM FURNITURE (TABLES AND CHAIRS) 150 NO. IN THE BOLGATANGA CENTRAL CONSTITUENCY		90,000.00	90,000.00	
OGM GOG	CONSTRUCTION OF DAMS/DUG OUT UNDER 1V1D INITIATIVE IN THE CHIANA-PAGA CONSTITUENCY		61,150.50	61,150.50	
OGM GOG	CONSTRUCTION OF 1NO. HANDPUMP BOREHOLE AT GUKPEGU TUA IN THE TAMALE SOUTH CONSTITUENCY		24,097.50	24,097.50	
OGM GOG	SUPPLY OF 1500 DUAL DESK FOR PRIMARY SCHOOLS FOR BAWKU CENTRAL CONSTITUENCY		848,400.00	848,400.00	
OGM GOG	CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK WITH KVIP IN BINDURI DISTRICT		150,885.53	150,885.53	
OGM GOG	SUPPLY OF 840 DUAL DESKS FOR BASIC SCHOOLS IN SELECTED COMMUNITIES IN THE LAMBUSSIE DISTRICT		520,400.00	520,400.00	
OGM GOG	CONSTRUCTION OF NDA OFFICE FIT OUT WORKS IN TAMALE		74,926.28	74,926.28	
OGM GOG	CONSTRUCTION AND FURNISHING OF A 3-UNIT CLASSROOM BLOCK WITH A 4-SEATER KVIP AND A URINAL AT KULPKANGA IN THE YENDI CONSTITUENCY		266,409.83	266,409.83	
OGM GOG	CONSTRUCTION OF 3 UNIT CLASSROOM BLOCK AT KWASI KOMFI JHS AT KWASI KOMFI IN THE ABUAKWA SOUTH CONSTITUENCY		52,911.89	52,911.89	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF CULVERT, 3-UNIT CLASSROOM BLOCK, 6-UNIT CLASSROOM BLOCK AND NURSES QUARTERS-MBDA		408,811.16	408,811.16	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT KWAME NTOW-MBDA		54,091.73	54,091.73	
OGM GOG	CONSTRUCTION OF 2 UNIT CLASSROOM BLOCK WITH OFFICE, STORE AND 2 SEATER WC TOILET FACILITY AT YILO KROBO CONSTITUENCY		104,336.46	104,336.46	
OGM GOG	CONSTRUCTION OF 1CHPS COMPOUND WITH 2 BEDROOM QUARTERS AT AKYEM -AKOKOO EASTERN REGION		90,278.28	90,278.28	
OGM GOG	CONSTRUCTION OF 1 NO. 3-UNIT CLASSROOM BLOCK AT KIBI ANGLICAN JHS EASTERN REGION		131,818.75	131,818.75	
OGM GOG	CONSTRUCTION OF 2 NO. KINDERGARTEN BLOCK AT PATAKRO-ASHANTI REGION		197,852.60	197,852.60	
OGM GOG	CONSTRUCTION OF 10-SEATER DISABILITY FRIENDLY WC TOILET AT MOREE JUNCTION IN THE ABURA KWAMANKESE CONSISTUENCY IN CENTRAL REGION		63,839.27	63,839.27	
OGM GOG	CONSTRUCTION AND COMPLETION OF CHPS COMPOUND AT TOPIASE WESTERN REGION		90,420.89	90,420.89	
OGM GOG	SUPPLY OF 36 NO. TRICYCLES AND ACCESSORIES TO VARIOUS LOCATIONS IN THE SALAGA SOUTH CONSTITUENCY		208,333.34	208,333.34	
OGM GOG	RENOVATION OF GIRLS DOMITORY BLOCK AT SANDEMA IN THE BUILSA SOUTH CONSTITUENCY		284,949.89	284,949.89	
OGM GOG	CONSTRUCTION OF 2 NO. NURSES QUARTERS AT YAAKON AND DIABAA-DORMAA BONO REGION		220,862.97	220,862.97	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	DRILLING AND MERCHANIZATION OF 3 NO. BOREHOLES IN THE BOLGATANGA EAST DISTRICT		148,500.00	148,500.00	
OGM GOG	DRILLING OF 15 BOREHOLES WITH HAND FITTED PUMPS IN NABDAM-UPPER EAST REGION		427,500.00	427,500.00	
OGM GOG	CONSTRUCTION OF 6-SEATER KVIP TOILET AT NAYILIFONG IN THE SAVELUGU CONSTITUENCY		70,544.77	70,544.77	
OGM GOG	REHABILITATION AND DESILTING OF SAKOTI OLD DAM IN SAKOTI-UPPER EAST REGION		275,495.00	275,495.00	
OGM GOG	CONSTRUCTION OF U-DRAIN ALONG ST.MADAM GIFTY, AGO,ADAMFIO 1+1 ALLETEI COFFIE LANE -LORD COMMEY AND TSUTSU STREET IN ABLEKUMA CENTRAL CONSISTUENCY		249,495.24	249,495.24	
OGM GOG	CONSTRUCTION OF CONCRETE BRIDGE IN THE KETA CONSISTUENCY		460,706.94	460,706.94	
OGM GOG	CONSTRUCTION OF DURBAR GROUNDS AT TURF PARK AT GA-TRADITIONAL COUNCIL-GA OKIAKWEI SOUTH.		2,028,975.00	2,028,975.00	
OGM GOG	CONSTRUCTION OF CULVERTS, DRAINS AND 1 NO. MECHANISED BOREHOLE AT NKRAKAWANTA-TWEAPEASE		171,639.30	171,639.30	
OGM GOG	SUPPLY AND INSTALLATION OF HT/LV NETWORKS AT ZOOG B. KONSEC AND LOGRE IN THE NABDAM DISTRICT UPPER EAST REGION		862,599.73	862,599.73	
OGM GOG	SUPPLY AND INSTALLATION OF HT/LV NETWORKS AT NYANGBARE IN THE NABDAM DISTRICT UPPER EAST REGION		820,790.95	820,790.95	
OGM GOG	SUPPLY AND INSTALLATION OF HT/LV NETWORKS AT ZIEMBOUG PELUNN IN THE NABDAM DISTRICT		289,749.32	289,749.32	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	ERECTION OF 175 LOW VOLTAGE TREATED WOODEN POLES AND OVERHERD LINES AND ACCESSORIES TO NATIONAL GRIDE AT SALAGA IN THE SALAGA CONSTITUENCY		149,632.00	149,632.00	
OGM GOG	SUPPLY OF 160 ELECTRICITY POLES IN 4 COMMUNITIES IN THE TALENSI DISTRICT		148,580.00	148,580.00	
OGM GOG	SUPPLY AND INSTALLATION OF STREET LIGHT BULBS AT SAMBU AND SANG IN THE MION CONSTITUENCY		165,575.50	165,575.50	
OGM GOG	CONSTRUCTION OF 2 No. CHPS COMPOUND AT AHWIRASE AND AHYIRESU -ATWIMA MPONUA DISTRICT		67,728.70	67,728.70	
OGM GOG	SPOT IMPROVEMENT OF ABUAKWA-SUDANTOA-MILE 18		40,112.11	40,112.11	
OGM GOG	CONSTRUCTION OF 1 No. STOREY 12-UNIT CLASSROOM BLOCK AT NKENKANSU SENIOR HIGH SCHOOL		823,691.05	823,691.05	
OGM GOG	CONSTRUCTION OF 1 No. 3-UNIT CLASSROOM BLOCK , OFFICE, STAFF COMMON ROOM AND STORE AT KADELSO BASIC SCHOOL		100,235.70	100,235.70	
OGM GOG	CONSTRUCTION OF 10-SEATER WC TOILET WITH MECHANISED BOREHOLES AND SOLAR PANELS-MBDA		201,774.16	201,774.16	
OGM GOG	COMPLETION OF POLICE BUNGALOW AND ICT LAB AT APEADU-EJISU JUABEN-ASHANTI REGION		169,556.65	169,556.65	
OGM GOG	CONSTRUCTION OF 20-SEATER WC TOILET AT HWEDIEM		30,228.79	30,228.79	
OGM GOG	CONSTRUCTION OF PIPE CULVERT ON KWADWOMO-MANHYIA CENTRSO		16,680.09	16,680.09	
OGM GOG	CONSTRUCTION OF 10 SEATER W/C TOILET FACILITY AT ASAWASE - ASHANTI REGION		97,616.70	97,616.70	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF CHPS COMPOUND WITH 2-BEDROOM NURSES QUARTERS AT KYEREMANKOMA -KINTAMPO BONO EAST REGION		200,340.38	200,340.38	
OGM GOG	CONSTRUCTION OF 2NO. COMMUNITY CENTRE KOJOKROM AND BOTUMEAGYEBO IN THE ESSIKADO -KETAN CONSISTUENCY		66,299.00	66,299.00	
OGM GOG	CONSTRUCTION OF 10-SEATER WC FACILITY WITH BIODIGESTER AT NTAFOKROM TO OSUBONPANYIN WINNEBA -WINNEBA CONSSITUENCY.		89,463.00	89,463.00	
OGM GOG	CONSTRUCTION OF DRAIN SELECTED WITHIN THE WEIJA		883,879.98	883,879.98	
OGM GOG	SUPPLY OF 225 WOODEN ELECTRIC POLES (8M) LENGTH TO WALEWALE CONSTITUENCY		213,750.00	213,750.00	
OGM GOG	CONSTRUCTION OF YOUTH CENTRE AT BAGRE IN THE LAWRA MUNICIPAL		148,151.41	148,151.41	
OGM GOG	CONSTRUCTION OF 20-SEATER DIABILITY FRIENDLY WC TOILET AND ANCILLIARY FACILLITIES AT AMISSANO IN THE KOMENDA EDNA EGUAFO ABIREM		116,384.17	116,384.17	
OGM GOG	CONSTRUCTION OF BOREHOLES AND CONGRETE WORKS AT ZAAGO SAKPARE PRIMARY SCHOOL YARIGUNGU, ZAWSE & OTHERS		17,018.80	17,018.80	
OGM GOG	CONSTRUCTION OF SMALL EARTH DAMS AT NANDOM IN THE UPPER WEST REGION		72,940.50	72,940.50	
OGM GOG	CONSTRUCTION OF WATER CLOSET INSTITUTIONAL TOILETS WITH MECHANISED BOREHOLES AND SOLAR PANEL AT SUNYANI WEST, SUNYANI EAST, TANO SOUTH AND TANO NORTH		32,576.38	32,576.38	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF MARKET STALLS AT DORMAA AKWAMU- BONO REGION		291,304.00	291,304.00	
OGM GOG	CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT ATUBA IN THE BINDURI CONSTITUENCY		331,421.56	331,421.56	
OGM GOG	CONSTRUCTION OF 1NO. COMMUNITY CENTRE AT SOFOKROM ESSIKADO -KETAN CONSISTEUNCY		166,242.20	166,242.20	
OGM GOG	CONSTRUCTION OF A NURSING SCHOOL (ACADEMIC AND ADMINISTRATION BLOCK) AT MAMPONG		170,076.47	170,076.47	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT AMANFROM JHS- KASOA AMANFROM		55,409.34	55,409.34	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT KAREE IN THE TALENSI DISTRICT		94,943.95	94,943.95	
OGM GOG	CONSTRUCTION OF 1NO. FEMALE WARD FOR BIMBILA HOSPITAL IN THE BIMBILA CONSTITUENCY		63,719.99	63,719.99	
OGM GOG	CONSTRUCTION OF A MATERNITY BLOCK AT KUMASI SOUTH HOSPITAL, ATONSU AGOGO		273,131.62	273,131.62	
OGM GOG	CONSTRUCTION OF MARKET KUMASI SOUTH HOSPITAL ,ATONSU AGOGO		216,829.11	216,829.11	
OGM GOG	CONSTRUCTION OF STEPS, CORRIDOR SLABS, GENERAL EXTERNAL PAINTING AND PAVEMENT WORKS TEMA SITE 142 AT TEMA CONSISTUENCY		247,608.00	247,608.00	
OGM GOG	CONSTRUCTION OF OPEN STALL, STOREROOM AND EXTERNAL WORKS AT DAMANG (PRESTEA HUNI - VALLEY CONSISTUENCY)		206,835.56	206,835.56	
OGM GOG	CONSTRUCTION OF COMMUNITY CENTRE AT AGBIBLA IN THE VOLTA REGION		202,877.80	202,877.80	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	CONSTRUCTION OF 1 NO. MATERNITY WARD AT NKAWIE ATWIMA NKWABIAGYA DISTRICT		96,419.93	96,419.93	
OGM GOG	CONSTRUCTION OF DRAIN LEDZOKUKU CONSISTEUNCY		251,375.58	251,375.58	
OGM GOG	CONSTRUCTION OF SMALLDAMS/DUG OUTS UNDER 1VID INITIATIVE IN THE SABOBA DISTRICT		52,869.55	52,869.55	
OGM GOG	CONSTRUCTION OF. MERCHANIZED BOREHOLES AT BUSUNU IN THE DAMONGO CONSTITUENCY		100,717.50	100,717.50	
OGM GOG	CONSTRUCTION OF BOREHOLES IN THE TALENSI DISTRICT		32,993.25	32,993.25	
OGM GOG	CONSTRUCTION OF ROAD IN THE AKATSI NORTH DISTRICT		190,000.00	190,000.00	
OGM GOG	CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT MPS MODERN SCHOOL AT KWABRE EAST		9,995.30	9,995.30	
OGM GOG	EXCESS TAX DEDUCTION		26,308.45	26,308.45	
OGM GOG	CONSTRUCTION OF TEACHERS ACCOMMODATION AT NANTON IN THE NANTON CONSTITUENCY		97,748.84	97,748.84	
OGM GOG	CONSTRUCTION OF NO.1 SEATER DISABILITY WC ZIOPE IN THE AGOTIME ZIOPE CONSISTUENCY		178,530.11	178,530.11	
OGM GOG	CONSTRUCTION OF 1 NO. 16-SEATER WC TOILET AT TROMESO WENCHI, BONO EAST REGION		243,649.16	243,649.16	
OGM GOG	CONSTRUCTION OF 2 NO.6-UNIT CLASSROOM BLOCK AT ASAFO SALVATION ARMY AND AGYAPOMAA BASIC SCHOOLS		404,208.03	404,208.03	
OGM GOG	CONSTRUCTION OF MECHANIZED BOREHOLES AT KWAMAN, DENASI, ESSASE, NKWANTAKESE, ABROMA, AMOAKO AND TETREM ASHANTI REGION		70,263.07	70,263.07	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
OGM GOG	REFUND OF TAX		909.92	909.92	
OGM GOG	CONSTRUCTION OF WC TOILET AVE DAKPA MARKET VOLTA REGION		81,142.79	81,142.79	
OGM GOG	SUPPLY OF CLSSROOM FURNITURE (TABLES AND CHAIRS) IN BOLGATANGA CENTRAL CONSTITUENCY		150,000.00	150,000.00	
	MINISTRY OF DEFENCE		36,000,000.00	36,000,000.00	
MOD GOG	CONSTRUCTION OF FORWARD OPERATING BASE (FOB) IN THE NORTHERN REGION		36,000,000.00	36,000,000.00	
	MINISTRY OF TRANSPORT		151,794.00	151,794.00	
MTR GOG	CONSTRUCTION OF A COMMUNITY HEALTH CENTRE AT MUMFORD-CENTRAL REGION		151,794.00	151,794.00	
	MINISTRY OF LOCAL GOVERNMENT, DECENTRALISATION AND RURAL DEVELOPMENT		6,932,701.52	6,932,701.52	
	REGIONAL RE-ORGNISATION		6,932,701.52	6,932,701.52	
MLGRD GOG	CONSTRUCTION OF BEDROOM 12 UNITS BLOCK OF FLATS FOR STAFF OF REGIONAL POLICE COMMANDS AT NALERIGU IN NORTH EAST REGION		546,736.26	546,736.26	
MLGRD GOG	ERECTION AND COMPLETION OF 2-STOREY AMINISTRAION BLOCK FOR DECENTRALISED DEPARTMENTS AT KINTAMPO, BONO EAST		592,197.19	592,197.19	
MLGRD GOG	CONSTRUCTION OF SENIOR STAFF BUNGALOWS AT KINTAMPO IN BONO EAST REGION		196,182.21	196,182.21	
MLGRD GOG	ERECTION AND COMPLETION OF STOREY ADMINISTRATION BLOCK FOR GHANA REGIONAL POLICE HEADQUARTERS AT SEFWI WIAWSO IN WESTERN NORTH REGION		1,082,521.80	1,082,521.80	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MLGRD GOG	ERECTION AND COMPLETION OF 3 - STOREY ADMINISTRATION BLOCK FOR GHANA REGIONAL POLICE HEADQUARTERS AT SEFWI WIAWSO IN WESTERN NORTH REGION		1,776,766.05	1,776,766.05	
MLGRD GOG	CONSTRUCTION OF 3- STOREY, 12 UNITS, 2 - BEDROOM BLOCK OF FLATS FOR GHANA POLICE SERVICE AT SEFWI WIAWSO IN WESTERN NORTH REGION		1,102,320.00	1,102,320.00	
MLGRD GOG	ERECTION AND COMPLETION OF 2- STOREY ADMINISTRATION BLOCK FOR DECENTRALISED DEPARTMENT AT PRANG, BONO EAST		191,590.34	191,590.34	
MLGRD GOG	ERECTION AD COMPLETION 2- STOREY ADMINISTRATION BLOCK AT JUABOSO IN WESTERN NORTH		540,616.22	540,616.22	
MLGRD GOG	ERECTION AND COMPLETION OF 2- STOREY ADMINISTRATION BLOCK FOR DECENTRALISED DEPARTMENT AT NKORANZA, BONO EAST REGION- OBJ ENGINEERING		903,771.45	903,771.45	
	DISTRICT ASSEMBLY COMMON FUND	-	501,154,180.28	501,154,180.28	
DACF	TRANSFER OF DACF SHARE OF 5% OF ALLOCATION OF ABFA INFLOWS (69TH JUBILEE FIELD)		18,789,994.16	18,789,994.16	
DACF	PART PAYMENT FOR 2022 Q2 DACF SHARE OF THE ABFA		100,000,000.00	100,000,000.00	
DACF	TRANSFER OF DACF SHARE OF 5% OF ALLOCATION OF ABFA INFLOWS (70TH JUBILEE FIELD)		51,699,045.28	51,699,045.28	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (12TH SANKOFA LIFTING)		13,867,279.98	13,867,279.98	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (71ST JUBILEE FIELD)		46,649,041.49	46,649,041.49	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (13TH SANKOFA GYE NYAME)		26,442,621.78	26,442,621.78	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (22ND TEN FIELD)		14,920,193.78	14,920,193.78	
DACF	FINAL PAYMENT FOR 2022 Q2,Q3 AND Q4 AS DACF SHARE OF THE ABFA		130,246,518.00	130,246,518.00	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (72ND JUBILEE FIELD)		26,793,492.54	26,793,492.54	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (73RD JUBILEE FIELD)		25,078,177.27	25,078,177.27	
DACF	TRANSFER OF DACF SHARE OF 5% PERCENT OF ALLOCATION OF CAPEX (74TH JUBILEE FIELD)		46,667,816.00	46,667,816.00	
	GHANA INFRASTRUCTURE INVESTMENT FUND (AGENDA 111)	-	758,975,487.29	758,975,487.29	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% OF ALLOCATION OF ABFA CAPEX (69TH JUBILEE FIELD)		52,664,625.38	52,664,625.38	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% OF ALLOCATION OF ABFA CAPEX (70TH JUBILEE FIELD)		144,828,300.29	144,828,300.29	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (12TH SANKOFA LIFTING)		38,844,308.03	38,844,308.03	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (71ST JUBILEE FIELD)		130,682,641.47	130,682,641.47	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (13TH SANKOFA FIELD)		74,081,052.67	74,081,052.67	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (22ND TEN FIELD)		41,800,083.54	41,800,083.54	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (72ND JUBILEE FIELD)		75,065,138.12	75,065,138.12	
GIIIF	TRANSFER OF GIIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (73RD JUBILEE FIELD)		70,254,124.25	70,254,124.25	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
GIIF	TRANSFER OF GIIF SHARE OF 20% PERCENT OF ALLOCATION OF CAPEX (74TH JUBILEE FIELD)		130,755,213.56	130,755,213.56	
	GHANA INFRASTRUCTURE INVESTMENT FUND (SVP ACCRA TEMA MOTORWAY)		1,216,739,562.50	1,216,739,562.50	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 70TH JUBILEE FIELD LIFTING		172,175,000.00	172,175,000.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 12TH SANKOFA LIFTING		109,770,000.00	109,770,000.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 71ST JUBILEE FIELD LIFTING		171,917,187.50	171,917,187.50	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 13TH SANKOFA FIELD		172,009,375.00	172,009,375.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 22ND TEN FIELD		55,043,000.00	55,043,000.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA -TEMA MOTORWAY OF 72ND JUBILEE FIELD		173,125,000.00	173,125,000.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA-TEMA MOTORWAY 73RD JUBILEE FIELD		180,731,250.00	180,731,250.00	
GIIF	TRANSFER OF GIIF SHARE OF ALLOCATION FOR THE CONSTRUCTION OF ACCRA-TEMA MOTORWAY 74TH JUBILEE FIELD		181,968,750.00	181,968,750.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
	4.0 INDUSTRIAL DEVELOPMENT	4,816,350.61	1,000,000.07	5,816,350.68	
	MINISTRY OF LANDS AND NATURAL RESOURCES	4,816,350.61	1,000,000.07	5,816,350.68	
MLNR GOG	CONSULTANCY SERVICE ON MINERAL RESOURCE ESTIMATION	845,361.38		845,361.38	
MLNR GOG	SUBMISSION OF FINAL GISDEC MASTER PLAN ADDENDU	200,000.01		200,000.01	
MLNR GOG	CONSULTANCY SERVICES ON MINERAL RESOURCE ESTIMATION	750,000.01		750,000.01	
MLNR GOG	ACCOUNT OF 2023 TRANSACTION ADVISORY SERVICES	304,750.00		304,750.00	
MLNR GOG	CONSULTANCY SERVICES ON MINERAL RESOURCE ESTIMATION	245,250.00		245,250.00	
MLNR GOG	PURCHASE OF STATIONERY FOR OFFICE USE	21,268.00		21,268.00	
MLNR GOG	PURCHASE OF OFFICIAL VEHICLE TYRES FOR OFFICE	50,000.00		50,000.00	
MLNR GOG	OFFICIAL VEHICLE TYRES PURCHASED FOR OFFICE USE	14,546.29		14,546.29	
MLNR GOG	COMPREHENSIVE MOTOR INSURANCE POLICY	152,373.00		152,373.00	
MLNR GOG	RENEWAL OF COMPREHENSIVE MOTOR INSURANCE POLICY	87,179.00		87,179.00	
MLNR GOG	PAYMENT FOR STATIONERY AND OFFICE SUPPLIES PURCHASED FOR OFFICE USE	98,841.60		98,841.60	
MLNR GOG	PAYMENT ON ACCOUNT OF 2023 OFFICE ACCOMODATION - OFFICE RENTAL	700,000.00		700,000.00	
MLNR GOG	8TH TRENCH PAYMENT FOR PHASE 2 CONSULTANCY SERVICE ON MINERAL RESOURCE ESTIMATION	500,000.00		500,000.00	
MLNR GOG	9TH TRENCH PAYMENT FOR PHASE 2 CONSULTANCY SERVICE ON MINERAL RESOURCE ESTIMATION	500,000.79		500,000.79	
MLNR GOG	2ND TRENCH PAYMENT FOR 2023 TRANSACTION ADVISORY SERVICES. CONTRACT NO:	253,958.36		253,958.36	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (in GH¢)	CAPEX (in GH¢)	TOTAL (in GH¢)	STATUS OF COMPLETION (%)
MLNR GOG	SUPPLY OF A GRILL - RIG MACHINE BY GISDEC		500,000.07	500,000.07	
MLNR GOG	SUPPLY OF A DRILL - RIG MACHINE BY GISDEC		500,000.00	500,000.00	
MLNR GOG	PAYMENT FOR OFFICIAL VEHICLE REPAIRS AND MAINTENANCE	30,000.01		30,000.01	
MLNR GOG	RENEWAL OF COMPREHENSIVE MOTOR INSURANCE POLICY	10,104.00		10,104.00	
MLNR GOG	PAYMENT FOR COMPREHENSIVE MOTOR INSURANCE POLICY FOR VEHICLE NUMBER (GM-1333-21)	52,718.16		52,718.16	
	5.0 MINISTRY OF FINANCE	4,637,845.00	-	4,637,845.00	
	PIAC OPERATIONS	4,637,845.00	-	4,637,845.00	
MOF GOG	OPERATIONS OF THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE (PIAC) FOR THE FIRST QUARTER OF 2023	556,541.40		556,541.40	
MOF GOG	OPERATION OF THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE(PIAC) FOR THE SECOND QUARTER OF 2023	1,700,000.00		1,700,000.00	
MOF GOG	OPERATIONS OF THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE (PIAC) FOR THE THIRD QUARTER OF 2023	1,698,040.09		1,698,040.09	
MOF GOG	OPERATION OF THE PUBLIC INTERST ACCOUNTABILITY COMMITTEE (PIAC) FOR THE FOURTH QUARTER 2023	683,263.51		683,263.51	
	GRAND TOTAL	1,120,047,127.15	3,998,758,957.16	5,118,806,084.31	

Source: Ministry of Finance

Appendix 10: List of Persons Holding Positions and Qualifying Instruments

A. LIST OF PERSONS HOLDING POSITIONS REQUIRED FOR THE OPERATION AND PERFORMANCE OF THE GHANA STABILISATION AND GHANA HERITAGE FUNDS

The membership of the IAC is being reconstituted.

B. LIST OF QUALIFYING INSTRUMENTS FOR THE GHANA PETROLEUM FUNDS

In compliance with Section 61 of the PRMA, the GPFs are invested in the following instruments:

- Overnight and call deposits
- Discount notes
- Treasury bills
- Short-term deposits
- Investment grade bonds
- Certificates of deposit
- Commercial papers
- Medium term note

Appendix 11: Surface Rental Update, Jan - Dec 2023

No.	Operator	Contract Area	Prior Year Balances	2023 Estimated Amount	2023 Jan-Dec Payment	2023 outstanding Balance
			(US\$)	(US\$)	(US\$)	(US\$)
1	AGM Petroleum Limited	South Deepwater Tano	-	26,234	26,234	-
2	Aker Energy Limited	Deepwater Tano/Cape Three Points	-	150,750	150,750	-
3	Eni Ghana Exploration & Production Ltd	Cape Three Points Block 4	-	92,980	92,980	-
4	GOIL Offshore	Deepwater Cape Three Points	147,400	73,700	147,400	73,700
5	Tullow Ghana Ltd	Deepwater Tano		59,261	59,261	-
6	Eco Atlantic	Deepwater Cape Three Points West Offshore	44,882	47,200	92,082	-
7	Springfield Exploration and Production Ltd	West Cape Three Points Block 2	84,087	67,300	67,300	84,087
8	Tullow Ghana Ltd	West Cape Three Points		18,464	18,464	-
9	Eni Ghana Exploration & Production Ltd	Offshore Cape Three Points		22,600	19,030	3,570
10	Amni Ghana	Central Tano	(636)	13,900	13,974	(710)
11	Medea Development	East Cape Three Points	156,540	78,250	-	234,790
12	Base Energy Ghana Ltd	Expanded Shallow Water Tano	800	75,400	75,000	1,200
13	OPCO	Offshore South-West Tano	75	8,750	8,725	100
14	OPCO	East Keta Offshore	537,795	-	-	537,795
	Subtotal (Existing PAs)- A		970,942	734,789	771,200	934,531
Terminated PAs						
15	Sahara Energy Fields Ghana	Shallow Water Cape Three Points	75,000		-	75,000
16	Swiss African Oil Company Limited	Onshore/Offshore Keta Delta Block	862,500		-	862,500
17	Britannia -U	Southwest Saltpond	760,209		-	760,209
18	UB Resources Ltd	Offshore Cape Three Points South	105,416		-	105,416
	Total For Terminated PAs- B		1,803,124	-	-	1,803,124
	GRAND TOTAL (A+B)		2,774,067	734,789	771,200	2,737,656

Source: Petroleum Commission

Appendix 12: Ghana Upstream Internship Program (GUSIP)

Year	Number Placed
2023	19
2022	19
2021	18
2020	28
2019	78
2018	44
2017	11

Appendix 13: Actual Inflows into the ABFA account from January- December 2023

Exchange rate

S/N	Date of Posting	Details of Lifting	Amount (In US\$)	Cedi Equivalent	BoG's US\$ buying rate on the posting date
Opening balance from 2022				295,532,053.39	
1.0	2-Feb-23	ABFA SHARE OF 69TH JUBILEE FIELD	34,816,272.64	375,799,883.62	10.7938
2.0	31-Mar-23	ABFA SHARE OF 70TH JUBILEE FIELD	93,880,486.70	1,033,455,173.69	11.0082
3.0	31-May-23	ABFA SHARE OF 12TH SANKOFA FIELD	25,276,427.37	277,181,302.54	10.9660
4.0	30-Jun-23	ABFA SHARE OF 71ST JUBILEE FIELD	84,838,034.23	932,514,220.85	10.9917
5.0	10-Aug-23	ABFA SHARE OF 13TH SANKOFA GYE NYAME FIELD	48,067,006.81	528,621,714.09	10.9976
6.0	10-Aug-23	ABFA SHARE OF 22ND TEN FIELD	27,121,707.65	298,273,692.05	10.9976
7.0	20-Sep-23	ABFA SHARE OF 72ND JUBILEE FIELD	48,391,656.89	535,647,250.12	11.0690
8.0	20-Nov-23	ABFA SHARE OF 73RD JUBILEE FIELD	43,384,097.01	501,311,917.77	11.5552
9.0	14-Dec-23	ABFA SHARE OF 74TH JUBILEE FIELD	80,196,274.34	933,035,534.18	11.6344
Total Inflows into the ABFA US\$ Account (Jan-Dec 2023) as compared with cedi equivalent			485,971,963.64	5,415,840,688.91	
Total inflows into the ABFA +2022 opening balance(unutilized)				5,711,372,742.30	

Source: Ministry of Finance

Appendix 13: JV Partner Liftings & Ghana Group Liftings: Jubilee Field

SRN	LIFTING DATE	JUBILEE PARTNER	QTY LIFTED (BBLs)
1	10-Jan-2023	Tullow Ghana Limited & PetroSA Ghana Limited-132	952,442
2	22-Jan-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0093	948,447
3	3-Feb-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0133	952,374
4	18-Feb-2023	Ghana Group-0070	948,266
5	3-Mar-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0094	951,713
6	17-Mar-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0134	948,768
7	30-Mar-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0095	953,115
8	14-Apr-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0135	952,676
9	28-Apr-2023	Ghana Group-0071	953,870
10	12-May-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0096	950,763
11	27-May-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0136	951,447
12	7-Jun-2023	JOHL-0003	952,607
13	19-Jun-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0097	953,211
14	30-Jun-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0137	904,263
15	11-Jul-2023	Ghana Group-0072	906,021
16	22-Jul-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0138	948,693
17	1-Aug-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0098	948,743

SRN	LIFTING DATE	JUBILEE PARTNER	QTY LIFTED (BBLs)
18	10-Aug-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0139	954,795
19	20-Aug-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0099	952,827
20	30-Aug-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0140	951,574
21	9-Sep-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0100	955,854
22	18-Sep-2023	Ghana Group-0073	954,337
23	27-Sep-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0141	956,025
24	7-Oct-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0101	951,147
25	18-Oct-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0142	953,651
26	27-Oct-2023	Ghana Group-0074	951,944
27	6-Nov-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0102	955,845
28	16-Nov-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0143	956,180
29	26-Nov-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0103	958,932
30	7-Dec-2023	JOHL-0004	959,956
31	19-Dec-2023	Tullow Ghana Limited & PetroSA Ghana Limited-0144	956,055
32	29-Dec-2023	Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0104	957,005
TOTAL			30,403,546

Source: GNPC

Appendix 14: JV Partner Liftings & Ghana Group Liftings: TEN Field

SRN	LIFTING DATE	TEN PARTNER	QTY LIFTED
			(BBLS)
1	29-Jan-2023	TEN - Tullow Ghana Limited & PetroSA Ghana Limited-0025	951,946
2	03-Apr-2023	TEN - Tullow Ghana Limited & PetroSA Ghana Limited-0026	994,481
3	22-May-2023	TEN - Ghana Group-0022	995,409
4	26-Jul-2023	TEN - Tullow Ghana Limited & PetroSA Ghana Limited-0027	956,591
5	13-Sep-2023	TEN - Kosmos Energy Ghana Investments - Kosmos Energy Ghana-0020	995,143
6	01-Nov-2023	TEN - Tullow Ghana Limited & PetroSA Ghana Limited-0027	995,172
7	23-Dec-2023	TEN - Ghana Group-0023	994,478
TOTAL LIFTED			6,883,220

Source: GNPC

Appendix 15: JV Partner Liftings & Ghana Group Liftings: SGN Field

SRN	LIFTING DATE	SANKOFA PARTNER	QTY LIFTED
			(BBLS)
1	28-Jan-2023	ENI	949,319
2	26-Feb-2023	GNPC	948,631
3	31-Mar-2023	VITOL	949,166
4	28-Apr-2023	ENI	948,848
5	29-May-2023	ROYALTY	948,881
6	13-Jul-2023	ENI	903,515
7	26-Jul-2023	VITOL	949,043
8	28-Aug-2023	ENI	996,852
9	04-Oct-2023	VITOL	996,311
10	09-Nov-2023	ENI	997,264
11	11-Dec-2023	GNPC	996,425
TOTAL LIFTED			10,584,255

Source: GNPC



REPUBLIC OF GHANA

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General