



REPUBLIC OF GHANA

MINISTRY OF FINANCE

The 2021 Reconciliation Report

on the

Petroleum Holding Fund

Presented to Parliament on
31st March, 2022

By
Ken Ofori-Atta, Minister for Finance

In fulfilment of the requirements of Section 15 of the Petroleum Revenue Management Act, 2011
(Act 815), as amended by Act 893



On the Authority of His Excellency Nana Addo Dankwa Akufo-Addo,
President of the Republic of Ghana



The Reconciliation Report on the Petroleum Funds for 2021

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Acronyms and Abbreviations

APP	Asset Purchase Program
Bcf	Billion Cubic Feet
BoE	Bank of England
BoG	Bank of Ghana
Bopd	Barrels of Oil per Day
CAP	Carried and Participating Interest
CHPS	Community Health Planning and Services
DACF	District Assembly Common Fund
DWTCTP	Deep water Cape three Points
ECB	European Central Bank
EIA	Energy Information Administration
FOMC	Federal Open Market Committee
FPSO	Floating Production Storage and Offloading
FRBNY	Federal Reserve Bank of New York
GHF	Ghana Heritage Fund
GIIF	Ghana Infrastructure Investment Fund
GNPC	Ghana National Petroleum Corporation
GNT	Ghana Negotiating Team
GOG	Government of Ghana
GOR	Gas-oil-ratio
GPFs	Ghana Petroleum Funds
GPP	Gas Processing Plant
GSF	Ghana Stabilisation Fund
IHUC	Installation Hook Up and Commissioning
JV	Joint Venture
KNK	Kwame Nkrumah
JOHL	Jubilee Oil Holdings Limited
LNG	Liquefied Natural Gas
MMBtu	Million British Thermal Units
MMscf	Million Standard Cubic Feet
MPC	Monetary Policy Committee
NAHB	National Association of Home Builders
NOC	National Oil Company
OCTP	Offshore Cape Three Points
OPEC	Organisation of the Petroleum Exporting Countries
PA	Petroleum Agreement
PCE	Personal Consumption Expenditure
PEPP	Pandemic Emergency Purchase Programme

PHF	Petroleum Holding Fund
PIAC	Public Interest Accountability Committee
PRMA	Petroleum Revenue Management Act, 2011 (Act 815), as amended
SGN	Sankofa-Gye Nyame
STEAM	Science, Technology, Engineering, Arts, and Mathematics
TEN	Tweneboa-Enyenra-Ntomme
T-MAIN	Treasury Main Account
TRP	Turret Remediation Project
WEO	World Economic Outlook
YTD	Year to Date

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Executive Summary

1. The 2021 Reconciliation Report on the Petroleum Holding Fund has been prepared pursuant to Section 15 of the Petroleum Revenue Management Act (PRMA), 2011 (Act 815), as amended by Act 893, to cover actual inflows and outflows of the Petroleum Holding Fund, the balance of actual receipts for the year being reconciled over the Annual Budget Funding Amount (ABFA) as well as the collection, utilization and management of petroleum revenues during the 2021 financial year. The Report is submitted to Parliament as required by the above provision of the PRMA.
2. In spite of the continuous ravaging effects of the Covid-19 pandemic on the upstream petroleum sector in the period under review, the following major activities, among others, were undertaken:
 - a) The Ghana Negotiation Team (GNT) constituted by the Minister for Energy, continued its negotiation of Petroleum Agreements and engagement with bid winners of the Licensing Round and other companies which applied through direct negotiations:
 - i. The GNT is currently negotiating with CNOOC, a global energy company and subsidiary of CNOOC Limited, for a Petroleum Agreement on the Contract Area, in the Eastern Basin; and
 - ii. The GNT is also negotiating with KOKA Energy Company Limited for a Petroleum Agreement on block GH_WB_04 on the Western Basin.
 - b) All the four Petroleum Agreements being negotiated are in advanced stages and most likely will be submitted for Cabinet Approval and subsequently Parliamentary Ratification by the end of the year;
 - c) In line with the GNPC and the government's strategy of increasing its participating state in viable oil blocks, the GNPC acquired a 7% interest in the Deepwater Tano (DWT) and West Cape Three Points (WCTP) Petroleum Agreements (PAs) with corresponding interests with corresponding interests in the related Joint Operating Agreements (JOA) respectively. This acquisition translates to 5.950% and 6.045% production interest in the TEN and Jubilee fields respectively for GNPC. These additional interests acquired have been transferred to a subsidiary of GNPC Jubilee Oil Holdings Limited (JOHL);

-
- d) Eni Ghana Exploration & Production Ltd., operator of the Cape Three Points Block 4 (“CTP Block 4”) announced a discovery in 2021 and has since submitted an Appraisal Programme to the Petroleum Commission in December 2021 for approval. The company further commenced and drilled the successful Eban-1X well in second quarter of 2021. The partners are currently reprocessing portions of the existing 3D data of the block to better understand the structure and geology.
3. In the period under review, total crude oil production was 55.05 million barrels (MMbbls) against a projected Benchmark Revenue production volume of 64.86 MMbbls. Out of the total production volume of 55.05 million, Greater Jubilee produced 27.34 MMbbls, Tweneboa-Enyenra-Ntomme (TEN) 11.98 MMbbls and SGN 15.74 MMbbls. The reduction in crude oil production is generally, as a result of the adverse impact of the Covid-19 pandemic on upstream operations in 2020 which caused the Greater Jubilee and TEN Fields approved work programme for 2020 to be deferred.
 4. Of the 55.05 MMbbls produced in the period under review, GNPC lifted, on behalf of the State, 10.48 MMbbls (5.74 MMbbls from the Jubilee field, 2.89 MMbbls from TEN field and 1.85 MMbbls from SGN field) representing 19.0% of the production.
 5. A total of 98,900.13 MMscf (Million Standard Cubic Feet) of gas was delivered for power generation and non-power gas uses in the period January-December 2021. Of this volume, 30,998 MMScf from Greater Jubilee Field, 2,761 MMScf from TEN Field and 65,141 MMScf was from SGN.
 6. The average achieved crude oil price for the period January - December 2021 was US\$67.77, higher than the Benchmark price of US\$54.75 as presented in the 2021 Budget Statement and Economic Policy of Government.
 7. Total petroleum receipts for January - December 2021 was US\$783.32 million, against a full year projection of US\$885.70 million, in spite of a higher achieved price due mainly to shortfalls in production volumes. The January - December 2021 petroleum receipts represent an increase of 17.55 percent over that of the same period in 2020 (US\$666.39 million). This was due mainly to higher achieved average crude oil price of US\$67.77 per barrel, compared to US\$43.30 per barrel in 2020. Total revenue from crude oil **liftings only** was US\$720.0 million in the period under review representing 91.9% total petroleum receipts for the period.
 8. Out of the total petroleum receipts of US\$783.32 million for the period, US\$808.61 million which includes a balance brought forward of US\$25.29 million

from 2020 was distributed to allowable designated accounts, namely; GNPC, ABFA and the GPFs as follows:

- i. GNPC was allocated a total of US\$228.33 million (Equity Financing Cost of US\$157.79 million and GNPC's share of the net Carried and Participating Interest of US\$70.54 million);
 - ii. The ABFA was allocated an amount of US\$352.79 million (GH¢2,061.12million), out of which GH¢1,859.13 million was utilized for the period under review); and
 - iii. The GPFs were allocated a total of US\$227.49million with the GSF and the GHF receiving US\$159.24million and US\$68.25million respectively for the period January - December 2021.
9. The actual utilised ABFA represents 71.9 % of the projected ABFA receipts for 2021. This comprises ABFA Goods and Services of GH¢432.11 million and ABFA CAPEX of GH¢1,427.02 million.
10. The total petroleum receipts utilised for ABFA priority areas in the Jan- Dec 2021 period amounted to GH¢1,859.13 million comprising:
- a) 2021 Jan-Dec ABFA actual inflow of GH¢2,061.12 million;
 - b) Actual Utilization of GH¢1,859.13 million;
 - c) Unutilised amount of GH¢202.00 million. This was because payment processes were still ongoing for invoices/payment certificates raised by some Contractors implementing ABFA funded projects by the relevant Ministries, Departments and Agencies (MDAs). Therefore, since the payment process had not reached maturity and effected by MoF, the amounts involved could not be added to the utilised ABFA for the period under consideration.
11. The total ABFA amount of GH¢1,859.13 million was utilised in the following priority areas:
- a. Agriculture (GH¢9.35 million);
 - b. Education and Health Service Delivery (GH¢449.28 million);
 - c. Roads, Rail and Other Critical Infrastructure (GH¢1,381.88 million); and
 - d. Industrial Development (GH¢16.26 million).

Public Interest and Accountability Committee –PIAC, Ghana Infrastructure Investment Fund (GIIF) & the DACF received GH¢2.35 million, GH¢290.38 million, and GH¢32.38 million respectively.

12. The total amount of money received by the GPFs were invested in qualifying instruments by the Bank of Ghana (BoG) in line with the requirements of the

PRMA. At the end of 2021, the closing balance for the Ghana Stabilisation Fund was US\$244.89 million and US\$726.54million for the Ghana Heritage Fund. The return-on-investment Year to date on the Ghana Heritage Fund for the period under review was -1.76% whilst the Ghana Stabilisation Fund returned 0.03%.

13. Government will continue to ensure transparency in the upstream petroleum sector by reporting appropriately on the production, revenue collection, management and the usage of the ensuing revenues.

SECTION ONE: INTRODUCTION

1. Section 15 of the PRMA requires the Minister for Finance to reconcile the actual total petroleum receipts and the Annual Budget Funding Amount (ABFA) of the immediate preceding year, and submit a written report to Parliament not later than the end of the first quarter of the current year. This Reconciliation Report on the Petroleum Holding Fund effectively captures the management and use of petroleum receipts for the entire 2021 financial year. This is necessary because the 2021 Annual Report on the Petroleum Funds covered January to September.
2. In compliance with the above requirement, the 2021 Reconciliation Report on the Petroleum Funds has been prepared. The report includes the following:
 - a) Receipts into and transfers from the Petroleum Holding Fund (PHF);
 - b) Deposits into the Ghana Petroleum Funds (GPFs), namely, the Ghana Stabilisation Fund (GSF) and the Ghana Heritage Fund (GHF); and
 - c) A note listing the qualifying instruments of the GPFs.
3. This year's report also provides information on the status of implementation of ABFA-funded projects from January to December 2021, as required by Section 48 of the PRMA.
4. This report is in Eight sections. Section One is the Introduction, followed by a review of developments in the upstream petroleum sector in Section Two. Section Three presents petroleum production and Liftings, Section Four presents petroleum receipts and utilisation with Section Five discussing the performance of the GPFs. Section Six provides an update on the audited Financial Statements of the Petroleum Funds of the previous year and Section Seven provides discusses the challenges and the way forward. The report ends with a conclusion in Section Eight.

SECTION TWO: DEVELOPMENTS IN THE UPSTREAM PETROLEUM SECTOR, JAN - DEC 2021

7. The Ghana Negotiating Team (GNT) continued its negotiation of Petroleum Agreements with bid winners and other companies which applied through Direct Negotiations, including First Exploration and Petroleum Development Company (Ghana) Limited and ENI Ghana Exploration & Production Limited over the GH_WB_02 (Ghana Western Basin Block 02) and GH_WB_03 (Ghana Western Basin Block 03) respectively of the Republic of Ghana. The GNT is in the process of resolving the few outstanding issues with these companies in order to conclude negotiations:
 - i. The GNT is currently negotiating with CNOOC, a global energy company and subsidiary of CNOOC Limited, for a Petroleum Agreement on the Contract Area, in the Eastern Basin; and
 - ii. GNT is also negotiating with KOKA Energy Company Limited for a Petroleum Agreement on block GH_WB_04 in the Western Basin.
8. All the Petroleum Agreements being negotiated are in advanced stages and expected to be submitted for Cabinet Approval and subsequently to Parliament for ratification by end of the year.
9. In line with GNPC and government's strategy of increasing its participating state in viable oil blocks, the GNPC acquired a 7% interest in the Deepwater Tano (DWT) and West Cape Three Points (WCTP) Petroleum Agreements (PAs) with corresponding interests in the related Joint Operating Agreements (JOA) respectively, from Occidental Petroleum ("OXY") (Anadarko WCTP Company) for a purchase price of US\$199 million effective 1 April 2021. This acquisition translates to 5.950% and 6.045% production interest in the TEN and Jubilee fields respectively for GNPC. These additional interests acquired have been transferred to a subsidiary of GNPC (JOHL).
10. ExxonMobil voluntarily relinquished all of its 85% participating interest in the Deepwater Cape Three Points Contract Area in May 2021, after being granted a restitution time of nine (9) months by the Minister of Energy to compensate for the time lost due to the COVID-19 pandemic as well as conduct a holistic assessment of the commerciality of opportunities in the Contract Area.
11. Eni Ghana Exploration & Production Ltd., operator of the Cape Three Points Block 4 ("CTP Block 4") commenced and drilled the successful Eban-1X well in second quarter of 2021. The well encountered in excess of 20 meters of net oil bearing sands in the Cenomanian reservoir. The partners are currently reprocessing portions of the existing 3D data of the block to better understand

the structure and geology. Following the successful drilling of the well, Eni announced a discovery and has since submitted an Appraisal Programme to the Petroleum Commission in December 2021 for approval.

12. AGM Petroleum, operator for the South Deepwater Tano (SDWT) Block began operations by re-submitting the appraisal program for Nyankom-1x well discovered in 2019. The operator has completed a benchmark analysis of improved reservoir quality utilizing existing Nyankom reservoir model(s) and analogue field reservoir studies.

13. Following the exit of Erin Energy from the partnership, Base Energy was appointed Operator of the Expanded Shallow Water Contract Area. In August 2020, the Minister of Energy granted Base Energy a three-year extension to its Initial Exploration Period to allow it to complete its minimum work obligation. Base Energy is planning towards the acquisition of new 3D seismic data over the block.

14. The Minister of Energy granted restitution to the following companies:

- i. Amni was granted eight (8) months to compensate for the time lost due to the COVID-19 pandemic. Amni plans to drill its obligatory exploration well, Kusia-1X in fourth quarter 2022. Well planning and drilling related procurement of goods and services continued throughout 2021;
- ii. OSWT & EK Operating Service Company Limited was granted nine (9) months by the Minister to compensate for the time lost due to the COVID-19 pandemic. OSWT OPCO carried out well planning and drilling related procurement of goods and services continued throughout 2021; and
- iii. ECO Atlantic (Deepwater Cape Three Points West) was granted 9-month restitution period to give ample time for well planning preparations. Technical committee meetings have been held for well location selection. Preparations to drill a commitment well is ongoing.

15. Eco Atlantic carried out well planning and drilling related procurement of goods and services. Eco Atlantic plans to drill its obligatory exploration well, Dawadawa-1X in fourth quarter 2022.

2.1 Ghana National Petroleum Corporation (GNPC)

16. GNPC continued to manage its interests in various petroleum licenses in Ghana's sedimentary basins. The Corporation, together with its upstream partners continued the production of crude oil and gas from the Greater Jubilee, TEN and SGN Fields and working with its DWTCTP block Contractors, Aker

Energy, Lukoil and Fuel Trade on the Pecan Phase 1 development strategy and Plan of Development and Operations.

17. Development and production operations between January to December 2021 were fairly stable, however, there has been a decline of about 17.72% in oil production compared to the same period in 2020. This is due primarily to the adverse impact of the Covid-19 pandemic on upstream operations in 2020, which caused the Greater Jubilee and TEN Fields approved work programme for 2020, to be deferred. Gas offtake from upstream to power producers improved significantly by about 11.85% compared to the same period in 2020.

Saltpond Field Decommissioning Project

18. GNPC continues to manage the Saltpond Field, upon termination of the Petroleum Agreement (PA) by the Minister for Petroleum then on 18th August 2016.
19. GNPC Entity Tender Committee approved the tender evaluation report of the Saltpond Field decommissioning campaign. The report was subsequently submitted to the Central Tender Review Committee for approval in accordance with Public Procurement Act, 2003 ACT 663 and its amendments.
20. Central Tender Review Committee (CTRC) approved the Tendering Review Report which paved way for contract discussion.
21. Actual decommissioning activities are estimated to take between twelve (12) to fourteen (14) months from the date of Contract Agreement execution based on the tenders received and evaluated. It is anticipated that the Saltpond Field decommissioning campaign will commence in April 2022. GNPC is committed to ensuring that the decommissioning is done as soon as practicable
22. Contract discussion is on-going between GNPC and the winner of the Tendering process
23. The execution phase of the project has been categorized into 3 different scopes:
- a) Well Plugging & Abandonment (P&A), ending with removal of conductor pipes;
 - b) Mr. Louie Platform topside removal and dismantling, waste management and disposal; and
 - c) Installation of surveillance and marine lights (site remediation).

Deep Water Cape Three Points Block (DWCTP) Aker

24. GNPC and its DWT/CTP Contractor Party (Aker Energy, Lukoil, and Fuel Trade) completed the Pecan development concept selection. They settled on

phased development with re-deployed FPSO. Phase 1 is further split into two (2); Phase 1a and 1b are concentrated on the Pecan Main reservoir.

25. GNPC and its DWT/CTP Contractor Party went through a vigorous procurement exercise to select a fit-for-purpose re-deployed FPSO. FPSO Dhirubhai-1 was secured for the project under an option agreement with the owner.

26. Preparation of Pecan Field Plan of Development and Operations (PDO) is ongoing for possible submission in 30th June 2022.

Voltaian Basin Project

27. Seismic data acquisition in the Voltaian basin started in the year 2017 as part of GNPC's strategy of enhancing the knowledge base and establish the perspective of the Voltaian Basin. This quest necessitated GNPC to seek for acquisition contractor to acquire the data. A total of 25341km of 2D seismic data has been acquired in the Phase-1 and pahses-2 campaigns. Based on the identified prospect after integration of Phase-1 and phase-2. GNPC, therefore, plan the acquisition of additional seismic lines in the most prospective locations in the basin through Phase-3 project.

28. The Phase three (3) of GNPC's seismic 2D (Infill Campaign) acquisition programme will commence in December 2021. This infill campaign is expected to acquire an additional One Thousand Six Hundred and Fifty-Five (1655) line kilometer (Km) of 2D seismic lines and will continue for a period of 12 months. The seismic data will be acquired and processed by BGP-BAY Geophysical Services Limited.

Cape Three Points (CTP) Block 4

29. Eni Ghana Exploration & Production Ltd., operator of the Cape Three Points Block 4 ("CTP Block 4") commenced and drilled the successful Eban-1X well in second quarter of 2021. The well encountered was in excess of 20 meters of net oil bearing sands in the Cenomanian reservoir. The partners are currently processing the existing 3D data of the block to better understand the structure and geology.

South Deepwater Tano Block - AGM

30. AGM Petroleum, operator for the South Deepwater Tano (SDWT) Block began operations by re-submitting the appraisal program for Naymkom-1x well discovered in 2019. The operator has completed a benchmark analysis of improved reservoir quality utilizing existing Nyankom reservoir model(s) and analogue field reservoir studies.

Impact of Covid-19 On Upstream Activities

31. The outbreak of the Covid-19 pandemic has affected planned work programmes of Operators leading to the reassessment of economics of their planned activities before arriving at a decision to proceed or defer. The Minister, upon the recommendation of the Petroleum Commission granted operators restitution period due to the impact of covid-19 to assist in the planning of exploratory wells and associated preparatory activities. Below are some of the Operators whose drilling campaigns have been impacted:
- a) AMNI – Central Tano Block: The petroleum commission granted AMNI and partners 9-month restitution period to give ample time for commitment well planning preparations. AMNI and partners have concluded a technical review to firm up well locations for first well. They are, however, yet to sign a rig contract for the drilling campaign;
 - b) ECO Atlantic – Deepwater Cape Three Points West: The petroleum commission granted Eco Atlantic and partners 9-month restitution period to give ample time for well planning preparations technical committee meeting has been held for well location selection. Preparations to drill a commitment well ongoing;
 - c) ENI – Cape Three Points Block 4: Eni and Explorco are currently planning the appraisal of the Akoma and Eban-1x discoveries of the block. The operator is currently in second extension period of the PA. Post well analysis and geological studies ongoing; and
 - d) OPCO– Offshore South West Tano: GOSCO (JV operator) has begun plans to drill an exploratory well in Q2 2022. The Petroleum Commission granted GOSCO 9-month restitution period to give ample time for commitment well planning preparations. Through GOSCO, the partners have concluded a technical review and prospect ranking, they are, however, yet to sign a rig contract for the drilling campaign.
32. The appraisal programmes of Eni’s Block 4 Akoma-1X, AGM Petroleum’s Nyankom-1X and Springfield E&P’s Afina-1X discoveries are expected to be submitted, reviewed, and becomes effective in 2022.
33. The processing of the 2D Seismic Data to be acquired by BGP-BAY Geophysical Services Limited should be done and submitted to Ghana National Petroleum Corporation by the end of 2022 for interpretation and further work.

2.2 Petroleum Commission (PC)

Development of Regulations

34. The Commission continued work in the development and review of the under-listed guidelines and regulations in collaboration with other state institutions during the period under review to enable it effectively execute its mandate of ensuring compliance with national policies, laws, regulations and agreement related to petroleum activities. Guidelines and Regulatory activities undertaken by PC are presented in **Appendix 11**.

Accelerated Oil and Gas Capacity (AOGC) Programme

The AOGC a 5-year programme aimed at training Ghanaians in various technical and vocational skills for the oil and gas industry was established in November 2017. Its mandate is to enhance the capacity of Ghanaians to enable them to take up roles in the oil and gas sector. Below are some of the achievements of the AOGC.

a) Welding Training Programme

35. The Petroleum Commission in 2020 launched the Welding Training Programme with the aim of equipping Ghanaians with the requisite knowledge, skills and certifications to enable them take up employment opportunities in Ghana's upstream industry. Under this programme the Commission conducted skill gap analysis to identify the training gap between demand and supply of the oil and gas technical roles. The Commission further appraised the training centers' facilities; trainers' qualifications; certifications; and accreditation of the centres to ensure that they meet international standards. Memorandum of Understanding and agreements were signed between the Petroleum Commission and some selected training institutions for cooperation.
36. Five trainees were selected across the entire country taking into consideration geographical spread. After successful completion of the training programme the trainees were attached to various institutions to enable them to acquire practical experience. The AOGC conducted inspection monitoring and evaluation of how the students are doing at their various institutions. The trainees were performing extremely well imparting the knowledge they acquired from Canada to the Ghanaian students. Consequently, the contract between PC and the institutions that have the trainees as instructors have been extended for another year to 2022.

b) Technician Training Programme

37. The Petroleum Commission facilitated a fully-funded programme to train technicians at the Jubilee Technical Training Center at the Takoradi Technical University. The six (6) months programme involved the training of one hundred and fifty 150 young Ghanaians engineers and technicians, carefully selected

from a pool of 3500 Ghanaians, through stringent and competitive selection procedure involving advertisement, examination, and face-to-face interview process. The 150 are to be trained to acquire vocational, practical and hands on skills, that will position the trainees to take opportunities in the upstream oil and gas industry. The programme has four (4) areas of technical training modules or professional areas, including Mechanical technicians; Instrumentation Technicians; Electrical Technicians; and Process Technicians. These professional areas were strategically chosen to ensure that Ghanaians have the required skills needed in the oil and gas industry and are well positioned to fill job roll localization. Presently, the 150 trainees are on internship with a number of partner entities to enable them acquire the renowned International Vocational Qualification level 3 of City and Guilds of London Institute, on successful completion of the programme. A graduation ceremony is scheduled to take place sometime in April 2022.

c) Facilitation of Non-Destructive Testing Training with Apave

38. The Petroleum Commission collaborated with Jubilee Technical Training Center and Apave to launch a Non-Destructive Testing (NDT) Technician Training in Takoradi in 2020. Apave provided the financial assistance to a tune of US\$20,000 to be utilized for the training. The Commission advertised to the general public and undertook the selection of trainees for the programme. The programme was, however, put on hold because of the Covid-19 pandemic. Like JTTC training, above the NDT training has come to live. The PC has contacted Apave and discussion and negotiation are ongoing to review the funding and increase the number of students who would be trained in the NDT.

d) Facilitation of Train-The-Trainer Certification for Ghanaian Instructors in Canada

39. This programme is important based on the fact that a large amount of state and donor funds is used to train qualified graduates to pursue technical and vocational studies in various programmes related to the Oil and Gas industry (i.e. welding, mechanical technician, electrical instrumentation process and control room technicians), to acquire international certifications as in the case of the five Baker Hughes' sponsored welders in NAIT, Canada.
40. The spending of such resources to train Ghanaians abroad ultimately results in neglect of our local technical institutions and technical universities rendering them in a deplorable state. It was in view of this that one of the thematic area of AOGC is to pursue Capacity Development of Educational Institutions, aimed at developing our institution into international standards and to train Ghanaians locally in these institutions to acquire local certifications as advocated by COTVET, but internationally recognized. The number of the Train-The-Trainer Certification programme has been reviewed. 17 people have been considered to take part in the above programme in two batches. The first batch of 8 selected

instructors/lecturers made up of 1 female and 7 males from technical universities and institutions across the country have arrived at NAIT Canada, since January 2022 to commence a 10-month training titled 'Becoming a Master Instructor' (BMI) programme which is fully sponsored for international qualification in three disciplines: Pipefitting, Welding, Millwright/Mechanical Engineering. The rest of the instructors (the second batch) will leave to NAIT at the end of the second quarter 2022.

41. The first five trainees who successfully completed their training programme in NAIT, Canada were attached to various institutions to enable them to acquire practical experience. The AOGC conducted evaluation of their performances through frequent inspections and monitoring activities. Due to their outstanding performance, the contract between PC and the institutions that have the trainees as instructors was extended to end in 2022.

Local Content and Local Participation

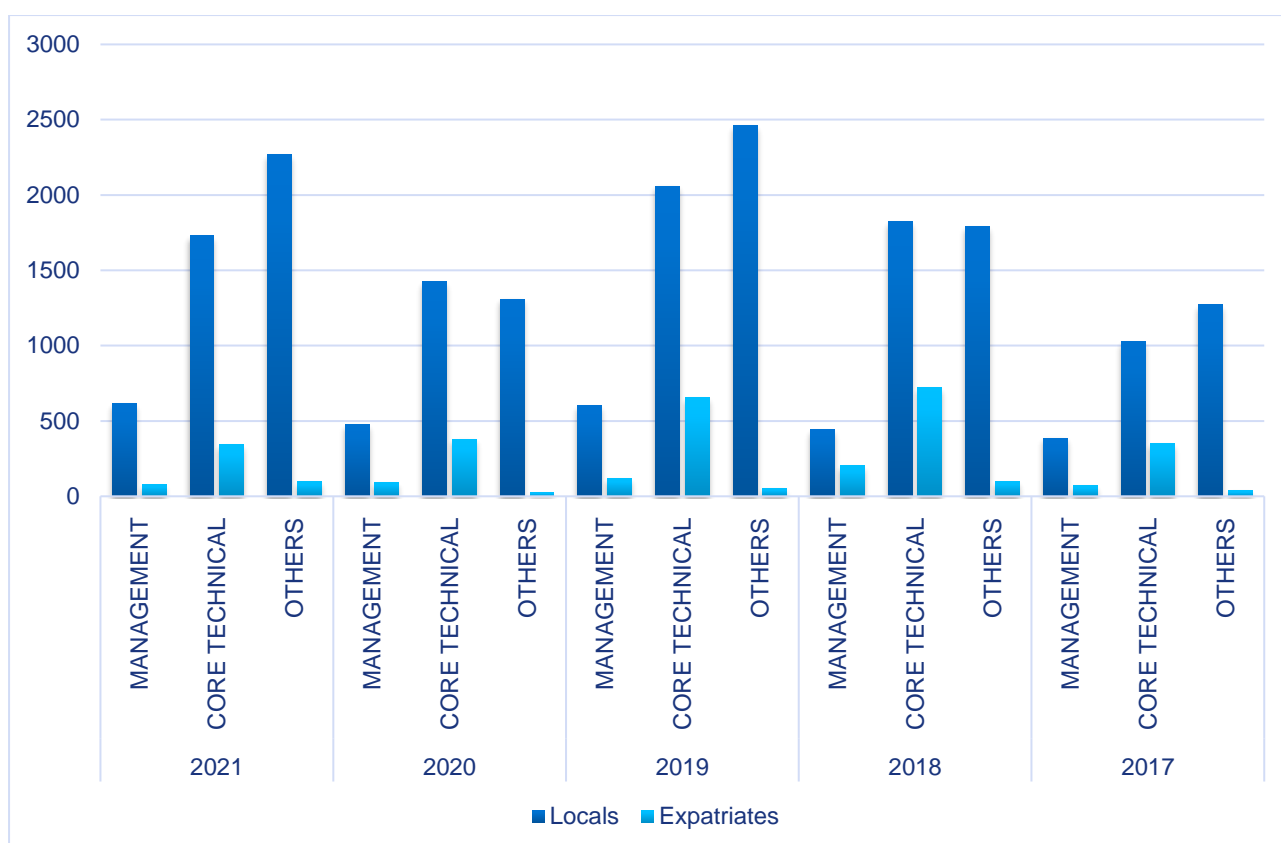
42. During the year 2021, the total value of contracts awarded in 2021 was US\$ 97,147,846.89. Out of this, **US\$32,042,428.38** (33%) was awarded to **indigenous Ghanaian Companies**, **US\$61,229,830.10** (63%) was to joint venture companies (JVs) and **US\$3,875,588.41** (4%) to foreign companies. Direct oil related contracts awarded during the same period was **US\$94,796,428.25** while **US\$ 2,351,418.63** was for indirect services. Despite the challenges faced by the industry due to the lingering pandemic, the Commission ensured that Local Content was optimized in all petroleum activities through the implementation of a robust Local Content Strategy and Business Advisory activities.
43. As a result, the Commission during the period under review developed a strategic document to accelerate local capacities in mid-technical services along the petroleum value chain. Within the short to medium term, the Commission will focus on specific areas such as Engineering, Fabrication and Construction and Well Drilling Services to increase the capabilities and competitiveness of local businesses in the industry.
44. As part of the efforts of the Petroleum Commission to enhance local participation in the oil and gas upstream industry, the Commission worked to improve on the current number of Ghanaians employed in the upstream industry. The total oil and gas Ghanaian workforce in 2021 increased by 44% compared to that of 2020 which had a 38% decline due to Covid-19. As at 31st of December 2021, data available to the Petroleum Commission suggested that the number of total workforce in the Ghana's upstream sector increased by 38% in 2021 as shown in **Table 1** below.

Table 1 :Employment Trend for The Five-Year Period (2017 - 2021)

No.	YEAR	EMPLOYMENT CATEGORY	LOCAL	EXPATRIATE	TOTAL
1	2021	MANAGEMENT	618	78	696
		CORE TECHNICAL	1,731	342	2,073
		OTHERS	2,268	95	2,363
		TOTAL	4,617	515	5,132
2	2020	MANAGEMENT	478	94	572
		CORE TECHNICAL	1,424	380	1,804
		OTHERS	1,309	26	1,335
		TOTAL	3,211	500	3,711
3	2019	MANAGEMENT	602	119	711
		CORE TECHNICAL	2,059	655	2,714
		OTHERS	2,463	52	2,515
		TOTAL	5,124	826	5,950
4	2018	MANAGEMENT	443	202	645
		CORE TECHNICAL	1,824	719	2,543
		OTHERS	1,791	100	1,891
		TOTAL	4,058	1,021	5,079
5	2017	MANAGEMENT	386	69	455
		CORE TECHNICAL	1,025	350	1,375
		OTHERS	1,272	37	1,309
		TOTAL	2,683	456	3,139

Source: Petroleum Commission

Figure 1 : Employment Trend for The Five-Year Period



Source: Petroleum Commission

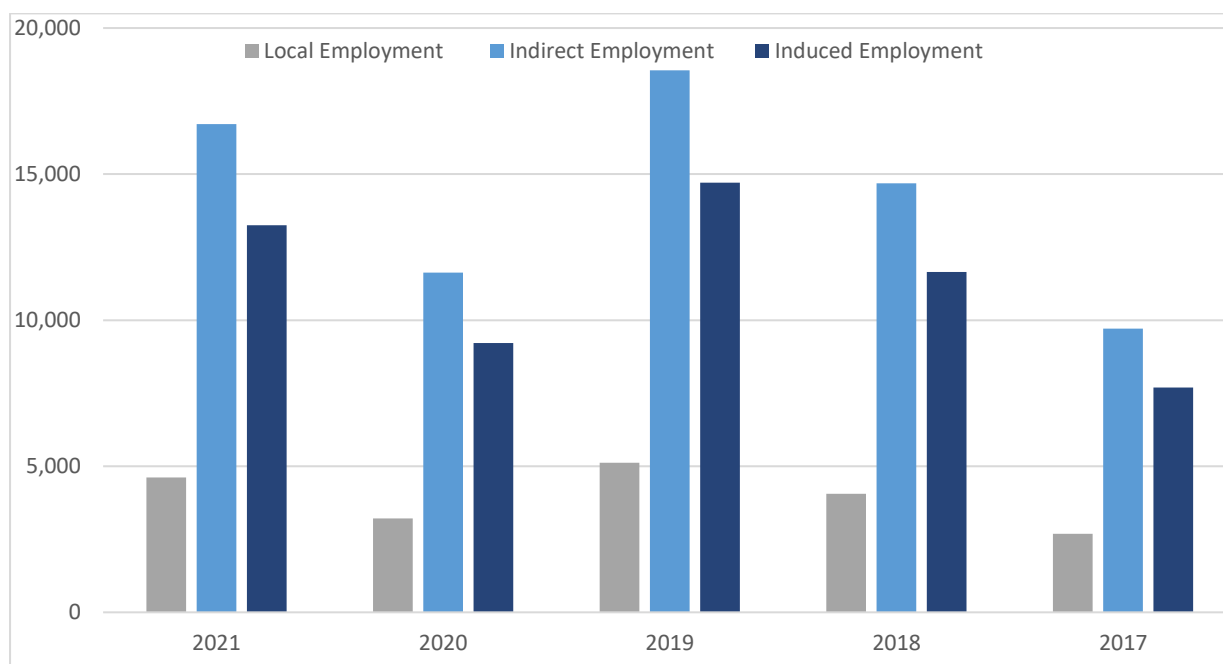
45. There was a 44% increase in the total number of indirect jobs and total number induced employment. This was primarily due to surge in the employment of Ghanaians within the year. Per the rule of Thumb: Indirect/Induced jobs created by one (1) Direct job: One (1) direct employment generates 3.62 indirect employment;
And One (1) direct employment generates 2.87 induced employment.

Table 2 : Indirect and Induced Employment Arising from Employment

No.	Year	Local Employment	Indirect Employment	Induced Employment
1	2021	4,617	16,713.54	13,250.79
2	2020	3,211	11,623.82	9,215.57
3	2019	5,124	18,548.88	14,705.88
4	2018	4,058	14,689.96	11,646.46
5	2017	2,683	9,712.46	7,700.21

Source: Petroleum Commission

Figure 2 : Direct and Induced Employment Arising from Employment



Source: Petroleum Commission

Monitoring of Petroleum Activities and Utilisation of Petroleum Resources to ensure Compliance

46. Section 70 (1) (b) and (c) of the Petroleum Exploration and Production Act, 2016 (Act 919), requires that contractors maintain an office in the Republic of Ghana to demonstrate their commitment to petroleum activities. In an inspection exercise carried out to ascertain whether Contractors have complied with this requirement, two (2) International Oil Companies fell short and were also found not to have met their minimum work obligations under their Petroleum Agreements as well as Section 23 of Act 919. As a result, their Petroleum Agreements have been terminated.

A virtual monitoring session was conducted by the Petroleum Commission on Upstream Petroleum Insurance placements. These sessions revealed that Insurance placements by some companies undertaking petroleum activities were inadequate and did not comply with Section 92 of Act 919. In accordance with the law, the Commission has directed companies to submit copies of their insurance policies at the beginning of every year.

47. To ensure that Indigenous Ghanaian Companies build their capacities to participate in petroleum activities, foreign partners in Joint Venture Companies (JVCs) are required under Regulation 25 (1) of the Petroleum (Local Content and Local Participation) Regulations, 2013, L.I. 2204 to transfer technology to their local partners. A virtual monitoring session on some selected JVCs revealed that some of them do not have Technology Transfer Plans. Site visits were conducted to a few of these companies to inspect the facilities they intend

to use for technology transfer. These monitoring sessions and site visits will continue to ensure that JVCs invest in facilities to comply with the Technology Transfer Regulations.

SECTION THREE: PETROLEUM PRODUCTION & LIFTINGS

3.1 Petroleum Production

48. Total crude oil production achieved for January to December 2021 was 55.05 million barrels (MMbbls) which is 15.1% lower than the Benchmark crude oil volume of 64.86 MMbbls for the period.

Of the total crude oil production achieved, Greater Jubilee produced 27.34 MMbbls (49.7% of total production), TEN 11.98 MMbbls (21.8% of total production), and SGN 15.74 MMbbls (28.6% of total production). The breakdown of projected and actual production is shown in **Table 3**.

Table 3 : Analysis of Benchmark & Actual Petroleum Production

SRN	Item	Unit	Jubilee	TEN	SGN	Total
CRUDE OIL PRODUCTION						
1	Actual crude oil production	MM Bbls	27.34	11.98	15.74	55.06
2	Benchmark Crude oil production	MM Bbls	29.67	18.06	17.13	64.86
3	Difference (Actual – Benchmark)	MM Bbls	-2.33	-6.08	-1.4	-9.81
GAS PRODUCTION						
4	Actual gas production	MMscf	70,527.21	64,129.87	69,945.66	204,602.74
5	Gas Export	MMscf	30,997.95	2,761.35	65,141.28	98,900.58
6	Difference (Actual –Export)	MMscf	39,529.26	61,368.52	4,804.38	105,702.16

49. A total of 204,602.74 MMscf of gas was produced in the year under review with 34.5%, 31.3%, and 34.2% coming from Jubilee, TEN and SGN respectively as shown in **Table 3**.

50. Out of the total gas production of 204,602.74 MMscf, a total of 98,900.13 MMscf was delivered (exported) for power generation and non-power gas users for period translating into an average daily gas export of 271 MMScf compared to the annualised daily target of 278.04 MMScf. Of the gas delivered, 31.3% came from Jubilee field, 2.8% from TEN field and 65.9% came from the SGN field.

Greater Jubilee Field Production

51. Total crude oil production from inception (November 2010) to 31st December 2021 oil production is 339,797,938 barrels. The annualised daily average production as of 31st December 2021 was 74,892 barrels, a decrease from 83,127 barrels in 2020. Details of monthly production for 2021 are shown in **Appendix 1**.

52. Crude Oil production from the Jubilee Field between January and December 2021 was 27,335,481 barrels as shown in Table 3, compared to 30,424,539 barrels during the same period in 2020, representing a decline of 10.15 percent.
53. The decline in crude oil production is because of deferred work programmes occasioned by Covid-19 induced restrictions to personnel movement in 2020.
54. Drilling and completion campaign to improve oil production commenced in March 2021 and as at the end of December 2021, three (3) wells, J56-P, J55-WI and J57-P have been successfully hooked up to the KNK FPSO for oil production and water injection.
55. A total of 70,527.21 MMScf of associated gas was produced as of 31st December 2021, out of which 23,270.75 MMScf was reinjected to maintain reservoir pressure, 30,998 MMscf was exported to the GNGC Atuabo Gas Processing Plant (GPP), 4,205.10 MMScf was utilized for power generation on the FPSO and 12,053.43 MMScf was flared. The monthly breakdown of gas supplied to the GPP in 2021 is shown in **Appendix 2** and details of gas utilization in 2021 in **Appendix 3**.

Tweneboa-Enyenra-Ntomme Field Production

56. Crude Oil production from inception (August 2016) to 31st December 2021 stood at 101,425,815 barrels. Details of monthly production are shown in **Appendix 1**.
57. Crude Oil production between January to December 2021 from the TEN Field was 11,978,064 barrels. Average daily crude oil production for the period stood at 32,817 barrels, against a planned annualized daily average of 32,890 barrels.
58. Associated gas produced from the TEN Field in 2021 as of 31st December was 64,129.87 MMScf, of which 49,239.63 MMScf was re-injected, 2,761.35 MMScf was exported, 3,855.21 MMScf was utilized on the FPSO for power generation and 8,273.68 MMScf was flared as shown in **Appendix 4**.
59. There was also the completion of drilling of Nt06-GI and performance of post-well analysis. The Nt06-GI injector is meant to support NT09- P. Reservoir studies and production surveillance of Enyenra and Ntomme fields was performed during the period under review to ensure effective reservoir management and production optimization
60. The two (2) main challenges on the TEN Field are elevated gas-oil-ratio in the Ntomme Reservoir and increase water production in the Enyenra Reservoir.

Sankofa-Gye Nyame Production

61. GNPC and its Offshore Cape Three Points (OCTP) contractor parties continue to produce crude oil and non-associated gas from the Sankofa-Gye Nyame (SGN) Field despite downstream gas offtaking constraints.
62. The total oil production from inception (March 2017) to 31st December 2021 was 67,195,260 barrels. Details of monthly production are shown in **Appendix 1**.
63. A total of 15,736,847 barrels of crude oil was produced between January and December 2021, with an average daily production of 43,138 barrels compared to the 42,500 barrels per day as planned annualised target.
64. Total non-associated gas produced between January to December 2021 was 69,945.66 MMScf out of which 65,141.28 MMScf was delivered to the power producers via the Onshore Receiving Facility (ORF). The remaining produced non-associated gas i.e., 4,769.51 MMScf was added to the produced associated gas and injected for reservoir pressure support to enhance crude oil production. The monthly breakdown of gas supplied is shown in **Appendix 2**.
65. Associated gas produced from the SGN Field during the period under review was 51,659.30 MMScf, of which 50,479.71 MMScf was re-injected (Including the 4,769.51 MMScf of NAG). Gas volume of 4,065.96 MMScf was utilized on the FPSO for power generation and 895.22 MMScf was flared as shown in **Appendix 5**.
66. Production decline in the month of February as shown in **Appendix 3** was due to activation of Emergency Shutdown (ESD) because of a false flame detector signal from gas turbine generator (GTG-C). Production decline in the month of June 2021 was due to an Emergency Shutdown (ESD). The ESD was activated due to hydraulic power unit (HPU) failure. Production decline in July 2021 was due to process upsets. High Pressure (HP) Flash Gas Compressor B and Gas Injection Compressor B tripped due to low alarm low low (LALL) on the cooling medium expansion tank. The Water Injection pump also tripped.
67. Production decline in the month of September 2021 was because of replacement of throttle valves on HP Flash gas compressor A and B and dry gas seal booster upgrade.
68. The least production rate of 1,168,570.92 bbls was recorded in December 2021. This was due to an Emergency Shutdown (ESD) which was activated because of false detection of gas. Some wells were choked down to enable the replacement of a flow control module (FCM). Reservoir studies and production surveillance of Sankofa Gye Nyame (SGN) Field was performed during the period under review to ensure effective reservoir management and production

optimization. Two (2) acid stimulation operation campaigns were performed on Sankofa Field production wells to improve oil production.

3.2 Crude Oil Liftings

69. In 2021, the Ghana group lifted 11 parcels of crude oil from the three producing fields, namely, Jubilee (6), TEN (3), and SGN (2) amounting to US\$708.3 million. In addition to the 2 liftings in SGN, there was excess over-lift for the SGN field amounting to US\$11.72 million bringing the total value of liftings to US\$720.0mn as shown in **Table 4**.

Table 4: Summary of Crude Oil Liftings in 2021

No.	Item	Unit	Jubilee	TEN	SGN	Total
1	No of Liftings		6	3	2	11
3	Volume of lift	barrels	5,740,225	2,887,021	2,062,922	10,690,168
4	Average Selling Price/bbl	US\$	66.38	69.11	64.48	66.66
5	Pricing Option Fees/bbl	US\$	0.08	0.03	-	0.04
6a	Value of Lift	US\$	381,273,321	199,736,335	139,026,332	720,035,988
6b		GH¢	2,223,171,505	1,240,930,007	804,565,128	4,268,666,640

Jubilee Liftings

70. As of 31st December 2021, the Ghana Group had lifted six (6) cargoes, totaling 5,740,2254 barrels from the Jubilee Field as shown in **Table 4.1**. The average achieved price for the six (6) cargoes was US\$66.38 per barrel, compared to the Benchmark Revenue oil price of US\$54.75 per barrel. The proceeds of the last lifting (63rd Liftings) spilled over into 2022 as it was received in January, 2022. The Ghana Group's share constitutes 20.79 percent of the total lifting of 27,613,383 barrels by the JV Partners for the year.

Table 4.1: Details of Crude Oil Proceeds on Lifting Basis – Jubilee (2021)

No.	Item	Unit	JUBILEE						Total
			1st Qtr	2nd Qtr	3rd Qtr		4th Qtr		
			58th Lifting	59th Lifting	60th Lifting	61st Lifting	62nd Lifting	[1]63rd Lifting	
1	Date of Lifting	dd/mm/yy	14-Dec-20	6-Mar-21	27-Apr-21	16-Jul-21	15-Sep-21	8-Dec-21	-
2	Receipt Date	dd/mm/yy	13-Jan-21	6-Apr-21	27-May-21	16-Aug-21	15-Oct-21	24th Jan, 2022	-
3	Volume of lift	barrels	951,161	995,549	948,888	948,499	948,095	948,033	5,740,225
4	Selling Price	US\$	49.995	65.011	63.633	71.601	73.849	74.189	66.37966667
5	Pricing Option Fees	US\$	0.05	0.08	0.08	0.08	0.08	0.08	0.075
6a	Value of Lift	US\$	47,600,852	64,801,280	60,456,501	67,989,357	70,015,868	70,409,463	381,273,321
6b		GH¢	274,195,189	371,285,414	346,778,491	395,840,834	411,847,337	423,224,240	2,223,171,505

Source: Ministry of Finance/Bank of Ghana

71. The Jubilee Field FPSO KNK Asset Integrity Improvement Campaign & Engineering projects as of December, 2021 was about 95% completed. The planned shut-down scope has been deferred to April 2022. There was also the

completion of the scope of increasing the bed space capacity on the FPSO KNK from 120 to 150. This will help during shutdown period and anytime there is the need for exceptional production operations.

72. Reservoir studies and production surveillance of Greater Jubilee Field was performed during the period under review to ensure effective reservoir management and production optimization.

73. The major challenges of the Greater Jubilee Field are high water breakthrough (water cut), elevated Gas-oil-ratio (GOR) and gas handling especially gas export, all of which affect oil production in the Field.

TEN Liftings

74. The Ghana Group lifted three (3) cargoes, totaling 2,887,021 barrels from the TEN Field during the period under review, with average achieved price of US\$69.11 per barrel, compared to the Benchmark Revenue crude oil price of US\$54.75 per barrel as shown in **Table 5**. The proceeds of the last lifting (20th Lifting) spilled over into 2022 as it was received in February, 2022.

Table 5 : Details of Crude Oil Proceeds on Lifting Basis – TEN (Jan-Dec 2021)

No	Item	Unit	TEN			Total
			1st Qtr	3rd Qtr	4th Qtr	
			18th Lifting	19th Lifting	20th Lifting [1]	
1	Date of Lifting	dd/mm/yy	16-Feb-21	6-Jul-21	15-Dec-21	-
2	Receipt Date	dd/mm/yy	18-Mar-21	9-Aug-21	28th Feb 2022	-
3	Volume of lift	barrels	944,962	947,108	994,951	2,887,021
4	Selling Price	US\$	61.572	74.38	71.373	69.11
5	Pricing Option Fees	US\$	0.05	0.05	0	0.03
6a	Value of Lift	US\$	58,230,448	70,493,248	71,012,638	199,736,335
6b		GH¢	333,485,778	410,291,854	497,152,375	1,240,930,007

Source: Ministry of Finance/Bank of Ghana

SGN Liftings

75. As of 31st December 2021, the Ghana Group lifted two (2) cargoes (1 Royalty and 1 CAPI) of crude oil totaling 1,853,127 barrels from the SGN Field as shown in **Table 6**. The achieved price for the two cargoes was US\$68.79 per barrel, compared to the Benchmark Revenue oil price of US\$54.75 per barrel. The Ghana Group share makes up 11.48 percent of the total liftings of 16,140,919 barrels for the period. In addition to the two liftings, the Ghana group received excess overlift after reconciliation amounting to US\$11.72 million as shown in **Table 6**.

Table 6 : Details of Crude Oil Proceeds on Lifting Basis – SGN (Jan-Dec 2021)

No.	Item	Unit	SANKOFA			Total
			1st Qtr	3rd Qtr	4th Qtr	
			7th Lifting	8th Lifting	Excess Overlift	
1	Date of Lifting	dd/mm/yy	18-Apr-21	13-Jul-21		-
2	Receipt Date	dd/mm/yy	18-May-21	12-Aug-21	25-Oct-21	-
3	Volume of lift	barrels	948,845	904,282		1,853,127.00
4	Selling Price	US\$	64.926	72.654		75.02
5	Pricing Option Fees	US\$	-	-	-	-
6a	Value of Lift	US\$	61,604,710.47	65,699,704.43	11,721,917.38	139,026,332.28
6b		GH¢	353,025,793.35	382,378,849.74	69,160,484.73	804,565,127.82

Source: Ministry of Finance/Bank of Ghana

Contractor over lift: Section 2.1.2 (b) of the Supplementary Agreement which was signed between GNPC and the OCTP Joint Venture (JV) Partners with the purpose of improving the economics of the Sankofa Gye Nyame (SGN) integrated project entitles the JV Partners to lift GNPC's first and every other Crude Oil cargo from the start of the Commercial Production period up to the value US\$200 million. The Agreement ensures that cargoes ceded to the JV Partners are to be recovered by GNPC towards the end of the field life.

3.3 Gas Production

76. The Ghana National Gas Company (GNGC) received and processed Jubilee and TEN gas during the period under review, as shown in **Table 7**.

Table 7 : Jubilee and TEN Raw Gas Supply

No.	Delivery Month	Volume (MMScf)	MMBtu	Price (\$/MMBtu)	Invoice amount (US \$)
1	21-Jan	2,967.25	3,798,082.56	5.7315	21,768,710.19
2	21-Feb	2,613.67	3,345,497.60	5.7315	19,174,719.49
3	21-Mar	2,983.01	3,818,252.80	5.7315	21,884,315.92
4	21-Apr	2,854.81	3,654,158.08	5.7315	20,943,807.04
5	21-May	2,884.59	3,692,268.80	5.7315	21,162,238.63
6	21-Jun	2,274.38	2,911,211.52	5.7315	16,685,608.83
7	21-Jul	2,495.96	3,194,833.92	5.7315	18,311,190.61
8	21-Aug	2,651.32	3,393,687.04	5.7315	19,450,917.27
9	21-Sep	2,176.82	2,786,324.48	5.7315	15,969,818.76
10	21-Oct	376.76	482,252.80	5.7315	2,764,031.92
11	21-Nov	485.88	621,922.56	5.7315	3,564,549.15
12	21-Dec	2,029.39	2,597,619.20	5.7315	14,888,254.44
13	Total /Average	26,793.84	34,296,111.36	5.7315	196,568,162.26

Source: GNGC

SECTION FOUR: PETROLEUM RECEIPTS AND UTILISATION IN JAN-DEC 2021

4.1 Petroleum Receipts

Petroleum Receipts from Crude Oil Liftings

77. Total receipts from crude oil **liftings only** for the period January - December 2021 was US\$578.61 million (GH¢3,348.29 million), comprising the 58th to the 62nd Jubilee liftings; 18th and 19th TEN liftings; and the 7th, 8th and excess of contractor over-lift¹ liftings from SGN, as shown in **Tables 8, 9, 10, and 11.**

Table 8 : Crude Oil Liftings in 2021 (All Fields)

No.	Item	Unit	Jubilee	TEN	SGN	Total Liftings
1	Volume of lift	barrels	4,792,192	1,892,070	1,853,127	8,537,389
2	Selling Price	US\$	64.87	68.03	75.02	67.77
3	Pricing Option Fees	US\$	0.07	0.05		0.04
4a	Value of Lift	US\$	310,863,858	128,723,697	139,026,332	578,613,887
4b		GH¢	1,799,947,265	743,777,632	804,565,128	3,348,290,024

Source: Ministry of Finance/Bank of Ghana

Table 9 : Crude Oil Liftings from Jubilee Field in Jan-Dec 2021

No.	Item	Unit	JUBILEE					Total
			1st Qtr	2nd Qtr	3rd Qtr		4th Qtr	
			58th Lifting	59th Lifting	60th Lifting	61st Lifting	62nd Lifting	
	Date of Lifting	dd/mm/yy	14-Dec-20	6-Mar-21	27-Apr-21	16-Jul-21	15-Sep-21	-
	Receipt Date	dd/mm/yy	13-Jan-21	6-Apr-21	27-May-21	16-Aug-21	15-Oct-21	-
	Volume of lift	barrels	951,161	995,549	948,888	948,499	948,095	4,792,192
	Selling Price	US\$	50.00	65.01	63.63	71.60	73.85	64.87
	Pricing Option Fees	US\$	0.05	0.08	0.08	0.08	0.08	0.074
	Value of Lift	US\$	47,600,852	64,801,280	60,456,501	67,989,357	70,015,868	310,863,858
		GH¢	274,195,189	371,285,414	346,778,491	395,840,834	411,847,337	1,799,947,265

Even though total lifting of 5,740,225 was achieved for Jubilee (ref table 4 above), 4,792,192.00 was reported in Table 8. The difference of 948,033 is the value for the 63rd Jubilee lifting which was done in 2021 but value achieved in January 2022. This is to classify the two Sections into production numbers for lifting basis and receipts (liftings for which value were attained).

Source: Ministry of Finance/Bank of Ghana

Table 10 : Crude Oil Liftings from TEN Field in Jan-Dec 2021

No.	Item	Unit	TEN		Total
			1st Qtr 18th Lifting	3rd Qtr 19th Lifting	
1	Date of Lifting	dd/mm/yy	16-Feb-21	06-Jul-21	-
2	Receipt Date	dd/mm/yy	18-Mar-21	09-Aug-21	-
3	Volume of lift	barrels	944,962	947,108	1,892,070
4	Selling Price	US\$	61.572	74.38	67.98
5	Pricing Option Fees	US\$	0.05	0.05	0.05
6a	Value of Lift	US\$	58,230,448.36	70,493,248.44	128,723,696.80
6b		GH¢	333,485,777.76	410,291,853.90	743,777,631.65

Source: Ministry of Finance/Bank of Ghana

Table 11 : Crude Oil Liftings from SGN Field in Jan-Dec 2021

No.	Item	Unit	SANKOFA			Total
			1st Qtr	3rd Qtr	4th Qtr	
			7th Lifting	8th Lifting	Excess Overlift	
1	Date of Lifting	dd/mm/yy	18-Apr-21	13-Jul-21		-
2	Receipt Date	dd/mm/yy	18-May-21	12-Aug-21	25-Oct-21	-
3	Volume of lift	barrels	948,845	904,282		1,853,127.00
4	Selling Price	US\$	64.93	72.65		75.02
5	Pricing Option Fees	US\$	-	-	-	-
6a	Value of Lift	US\$	61,604,710	65,699,704	11,721,917	139,026,332
6b		GH¢	353,025,793	382,378,850	69,160,485	804,565,128

Source: Ministry of Finance/Bank of Ghana

Petroleum Receipts from all Sources

78. The actual petroleum receipts as of December 31, 2021 was US\$783.32 million and higher than the US\$666.39 million received in the same period in 2020 by 17.55% as shown in **Table 12**. The higher revenues in 2021 was mainly on account of higher achieved average crude oil price of US\$67.77, compared to US\$43.30 same period in 2020.

Table 12: Analysis of Petroleum Receipts

No.	Item	Unit	2018	2019	2020	2021	Difference (2021 vrs 2020)
1	Royalties	US\$	265.61	236.79	195.36	185.68	-9.68
1.1	Jubilee	US\$	112.32	103.99	51.43	86.55	35.12
1.2	TEN	US\$	90.26	62.8	48.09	33.43	-14.66
1.3	SGN	US\$	63.03	70	95.83	65.7	-30.13
2	Carried and Participating	US\$	548.33	505.99	300.93	392.93	92
2.1	Jubilee	US\$	291.11	269.53	133.3	224.31	91.02
2.2	TEN	US\$	257.23	178.97	137.07	95.29	-41.78
2.3	SGN	US\$	0	57.49	30.56	73.33	42.77
3	Surface Rentals	US\$	0.94	1.11	0.93	0.83	-0.1
4	Corporate Income Tax	US\$	160.61	191.14	168.77	203.85	35.08
5	PHF income	US\$	1.64	2.55	0.23	0.03	-0.19
6	Gas Royalties	US\$	0	0	0	0	0
7	Gas Carried and Participa	US\$	0	0	0	0	0
8	Interest on Late Payment	US\$	0	0	0.18	0	-0.18
10a	Total Petroleum Receipts	US\$	977.12	937.58	666.39	783.33	116.94
10b		GHC	4,709.74	5,188.30	3,838.54	4,704.73	866.19

Source: Ministry of Finance/Bank of Ghana

79. The breakdown of petroleum receipts (i.e., proceeds from liftings and other petroleum receipts) as at December, 2021 by fields is shown in **Table 13**.

Table 13 : Sources of Petroleum Receipts (Jan-Dec 2021)

NO.	ITEM	UNIT	JUBILEE	TEN	SGN	OTHER RECEIPTS	TOTAL
1	Royalties	US\$	86,549,206	33,434,726	65,699,704		185,683,636
2	Carried and Participating Interest	US\$	224,314,652	95,288,970	73,326,628		392,930,250
3	Corporate Income Tax	US\$				203,854,804	203,854,804
4	Surface Rentals	US\$				826,816	826,816
5	PHF Income	US\$				30,343	30,343
6	Interest on Late Payment	US\$				-	-
7a	Total Petroleum Receipts	US\$	310,863,858	128,723,697	139,026,332	204,711,963	783,325,850
7b		GHC	1,867,079,416	773,127,395	835,006,054	1,229,520,521	4,704,733,387

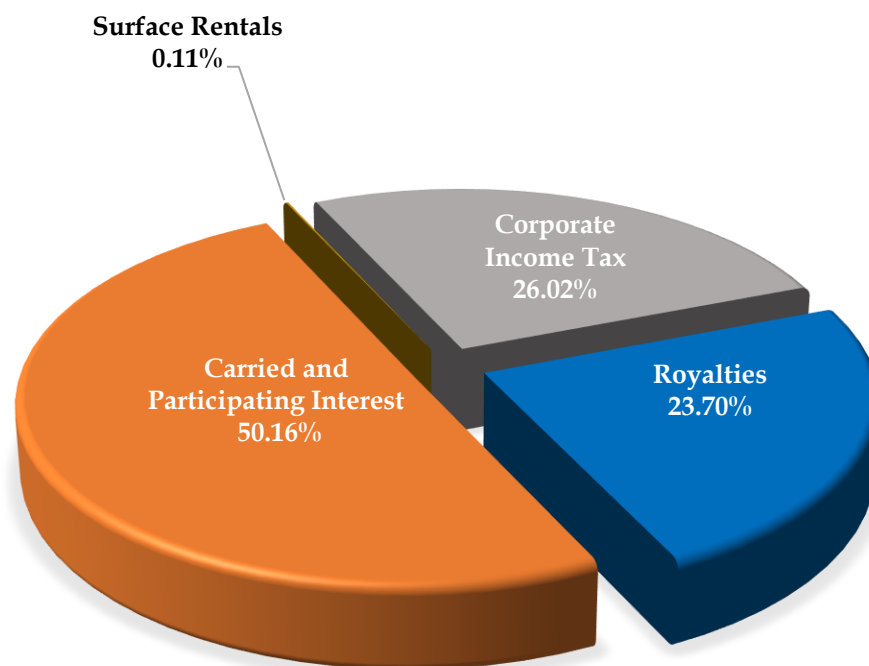
Source: Ministry of Finance/Bank of Ghana

80. An analysis of the petroleum receipts as at December 31, 2021 as shown in Table 13 indicates that:

- The share of Carried and Participating Interest increased from 45.16 percent as at end December 2020 to 50.16 percent at the end December 2021;
- Royalties also decreased from 29.32 percent as at end December 2020 to 23.7 percent at the end December 2021;

- c) Surface rental decreased from 0.14 percent as at end December 2020 to 0.11 percent at the end December 2021; and
- d) Corporate Income Tax increased from 25.33 percent as at end December 2020 to 26.02 percent as the end December 2021.

Figure 3 : Composition of Total Petroleum Receipts (Jan-Dec 2021)



Source: Ministry of Finance/Bank of Ghana

4.2 Distribution of Petroleum Receipts, Jan-Dec 2021

81. The petroleum receipts for Jan-Dec 2021, were allocated in accordance with Section 18 of the PRMA (Act 815) and Section 4 of the PRMA-Amended (Act 893) which requires that not more than 70 percent of Benchmark Revenue is allocated to ABFA and not less than 30 percent allocated to the GPFs.

82. As stated earlier, total petroleum receipts for 2021 was US\$783.32 million. In addition to this receipt, petroleum receipts that spilled over from 2020 to 2021 was US\$25.29 million bringing the total petroleum receipts available for distribution to US\$808.61 million. The breakdown of the distribution of the US\$808.61 million² is shown in **Table 14**.

Table 14 : Distribution of Petroleum Receipts (Jan-Dec 2021)

No.	Item	Unit	Total
1	Transfer to GNPC	US\$(000)	228,328.73
1.1	o/w Equity Financing cost	US\$(000)	157,785.21
1.2	o/w Crude oil Net Carried and Participation Interest	US\$(000)	70,543.52
2	GoG Net Receipts for Distribution (ABFA and GPFs)	US\$(000)	580,281.59
2.1	o/w Annual Budget Funding Amount	US\$(000)	352,789.22
2.2	o/w Ghana Petroleum Funds	US\$(000)	227,492.37
2.2.1	o/w Ghana Stabilisation Fund	US\$(000)	159,244.66
2.2.2	o/w Ghana Heritage Fund	US\$(000)	68,247.71
3	Total Payments	US\$(000)	808,610.32

Source: Ministry of Finance/Bank of Ghana

83. Of the distributed amount of US\$808.61 million, the National Oil Company, GNPC, was allocated a total of US\$228.33 million, which is made up of Equity Financing Cost of US\$157.79 million and GNPC's share of the net Carried and Participating Interest of US\$70.54 million, as shown in Table 14.

² **Note:** Even though total receipts of US\$783.32 million was recorded, US\$808.61 million was distributed reflecting receipts from Corporate Income Tax and Surface Rentals not distributed in 2020.

84. The ABFA received a total of US\$352.79 million, while the GPFs received US\$227.49 million. The GPFs were distributed to the GSF (US\$159.24 million) and the GHF (US\$68.25 million), in the ratio of 7:3, in line with the PRMA. The detailed distribution of petroleum receipts per liftings is shown in **Appendix 6**.

4.3 Allocation and Utilisation of the Jan-Dec 2021 Annual Budget Funding Amount (ABFA)

85. This section of the report provides an update on the status of utilization of the Annual Budget Funding Amount (ABFA) for the period January-December 2021 in line with Section 15 of the Petroleum Revenue Management Act, 2011 (Act 815), as amended, (Act 893), which requires the Minister for Finance to submit a report describing the stage of implementation of the programmed activities funded by and the expenditures incurred on the activities covered by the ABFA.

ABFA Priority Areas

86. Consistent with Section 21 (5) of the Petroleum Revenue Management Act 2011 (Act 815) which requires the Minister to prioritise ABFA spending in at most four priority areas, the 2020 Budget allocated ABFA resources in the following priority areas:

- a. Agriculture;
- b. Education and Health Service Delivery;
- c. Roads, Rail, and other critical infrastructure; &
- d. Industrial Development.

87. In addition, an allocation was made to the Public Interest and Accountability Committee (PIAC) in line Section 13 of Act 893.

Jan-Dec 2021 Programmed ABFA

88. In the 2021 Budget, an amount of US\$421.89 million (GH¢2,585.10 million) was programmed for ABFA for the 2021 financial year, with a quarterly allocation of US\$105.47 million (GH¢646.28 million) as shown in **Table 15**. The total programmed ABFA was made up of ABFA Goods and Services of GH¢775.53 million, and ABFA Capital Expenditure (Capex) of GH¢1,809.57 million as **presented in Appendix 7**.

Table 15 : Programmed ABFA for 2021 (2021 Budget)

No.	Quarterly Allocation	Programmed ABFA	
		2021 Budget	
		In US\$	In GH¢
1	Quarter 1	105,472,500.00	646,275,332.25
2	Quarter 2	105,472,500.00	646,275,332.25
3	Quarter 3	105,472,500.00	646,275,332.25
4	Quarter 4	105,472,500.00	646,275,332.25
5	Total Allocation	421,890,000.00	2,585,101,329.00

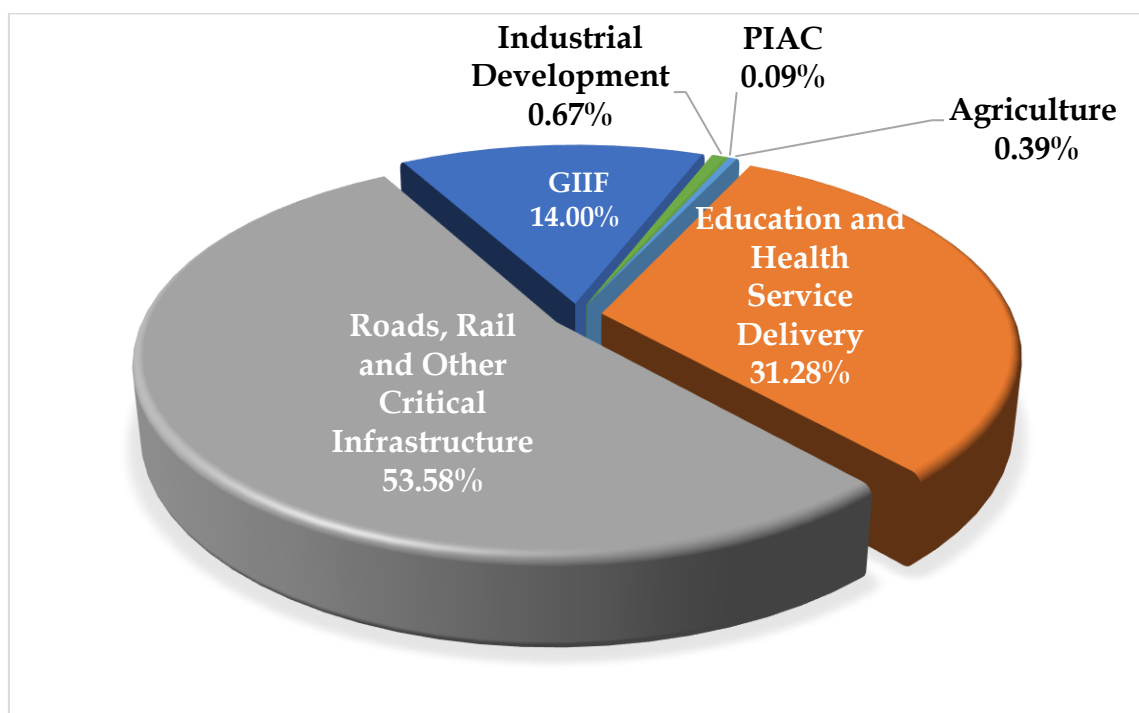
Source: Ministry of Finance

Distribution of ABFA Allocation by Priority Areas

89. The total ABFA allocation for the year was distributed in line with section 21 (4) of the PRMA 2011 (Act 815), as amended (Act 893), which requires the allocation of at least 70 percent of ABFA receipts to fund Public Investment Expenditures. In line with this, a total amount of GH¢775.53 million and GH¢1,809.57 million were programmed for ABFA Goods and Services and Capex, respectively.

90. The distribution of the ABFA allocation by priority area, as presented in **Appendix 7** shows that the Roads, Rail and Other Critical Infrastructure, received the highest allocation of GH¢1,746.91 million (67.58%). The Education and Health Delivery Services priority area received an allocation of GH¢808.61 million representing 31.28% of the total allocation. The Agriculture priority area, was allocated GH¢10.00 million (0.39%). The Industrial Development priority area was allocated GH¢17.21 million representing 0.67% of total allocation. Apart from these four (4) Priority Areas, PIAC and GIIF were allocated GH¢2.37 million and GH¢361.91 million respectively. The ABFA allocations to the priority areas are summarized in **Figure 4**.

Figure 4 : Percentage Allocation of ABFA by Priority Programme, PIAC & GIIF



Source: Ministry of Finance

Actual Inflows/Receipts into to the ABFA Account Jan-Dec 2021

91. At the end of year 2021, a total of GH¢2,061.12 million (US\$352.79 million), as shown in **Table 16**, was lodged into the ABFA USD Account. The amount represents 79.7 percent of the January to December 2021 programmed inflows.
92. The actual ABFA inflows of GH¢2,061.12 million (US\$352.79 million) deviated from the January to December projected amount of GH¢2,585.10 million (US\$421.89 million) by GH¢523.98 million (US\$69.10 million), representing 20.3 percent. The shortfall in the ABFA inflows for the period was mainly on account of reduction in crude oil production volumes as a result of the COVID-19 Pandemic which caused approved 2020 work programmes to be deferred. This ultimately affected projected Benchmark volumes and further impacted revenues.

Table 16 : Jan-Dec 2021 ABFA Actual Vs Allocation

No.	Period	US\$Mn				GH¢Mn			
		2021 Allocation	Actual Receipts	Deviation		2021 Allocation	Actual Receipts	Deviation	
		A	B	C=B-A	%(C)	D	E	F=E-D	%(F)
1	Q1	105.47	49.69	-55.78	-52.89%	646.28	286.12	-360.16	-55.73%
2	Q2	105.47	105.47	0	0.00%	646.28	605.1	-41.18	-6.37%
3	Q3	105.47	92.15	-13.32	-12.63%	646.28	547.1	-99.18	-15.35%
4	Q4	105.47	105.47	0.01	0.00%	646.28	622.8	-23.48	-3.63%
5	Total	421.88	352.78	-69.10	-16.38%	2,585.12	2,061.12	-524	-20.27%

Source: Ministry of Finance/BoG

Utilisation of the ABFA by the Priority Areas

93. The total actual ABFA utilised for the period under review amounted to **GH¢1,859.13 million**. The payments represent an under-utilization of GH¢202.00 million (9.8 percent) compared with the 2021 ABFA actual receipts as shown in **Table 17**. The underutilization of the ABFA for 2021 was primarily due to the fact that invoices raised by some MDA's in the implementation of the projects had not reached the payment stage at the time of preparing the report.

Table 17 : ABFA Inflow, Utilisation & Balance, Jan-Dec 2021

No.	Item	Amount GH¢
1	2021 Jan-Dec ABFA Inflow	2,061,122,606.91
2	Actual Utilization	1,859,126,574.64
3	Unutilized Amount	201,996,032.27

Source: Ministry of Finance

94. The actual utilised ABFA represents 71.9 percent of the 2021 projected amount, and 90.2 percent of the actual inflows. The utilisation is made up of ABFA Goods and Services of GH¢432.11 million and ABFA Capex of GH¢1,427.02 million. The payments for ABFA Goods and Services and Capex represent 23.2 percent and 76.8 percent of the total utilization, respectively. **Table 18** gives a breakdown of the amount utilised by the priority areas. The detailed list of ABFA funded projects from January to December 2021 is contained in **Appendix 9**.

Table 18 : Jan-Dec 2021 ABFA Utilisation by Priority Area (GH¢)

No.	Priority Area	2021 Budget GH¢Mn	Actual Utilisation GH¢Mn	Deviation	
				GH¢Mn	%
1	Agriculture	10.0	9.4	-0.7	-6.5%
2	Education and Health Service Delivery	808.6	449.3	-359.3	-44.4%
3	Roads, Rail and Other Critical Infrastructure	1,746.9	1,381.9	-365.0	-20.9%
3.1	o/w DACF	129.3	32.4	-96.9	-75.0%
3.2	o/w GIIF	361.9	290.4	-71.5	-19.8%
4	Industrial Development	17.2	16.3	-1.0	-5.5%
5	Sub-Total	2,582.7	1,856.8	-726.0	-28.1%
6	Ministry of Finance	2.4	2.4	0.0	-0.8%
6.1	o/w PIAC	2.4	2.4	0.0	-0.8%
7	Total	2,585.1	1,859.1	-726.0	-28.1%

Source: Ministry of Finance

95. The Jan-Dec 2021 utilised ABFA in the priority areas are summarised as follows:

a. Agriculture:

- i. Total spending on Agriculture amounted to GH¢9.4 million accounting for 0.5 percent of total utilised ABFA at the end of 2021. Of this amount, GH¢7.95 million was spent under the Ministry of Agriculture for the construction of warehouses, small dams and irrigation project under the planting for food and jobs flagship programme; and
- ii. The rest of the amount of GH¢1.40 million was used by the Ministry of Fisheries and Aquaculture to pay for the construction of National Aquaculture Centre and commercial farms as well as construction of access and internal roads at Anomabo Fisheries College; and

b. Education and Health Service Delivery:

- i. Total spending on Education and Health Service delivery amounted to GH¢449.28 million, representing 24.2 percent of the total ABFA utilisation for the period;
- ii. Out of this amount, GH¢428.00 million was utilised under Education Service delivery. This is made up of GH¢420.00 million for the implementation of the Free SHS programme for the first semester of 2020/2021 academic year, of which GH¢20.00 million was disbursed for the payment of service providers towards the 2021 BECE. An additional amount of GH¢8.00 million was used for the supply and installation of the sectional equipment for STEAM centres across the country; and
- iii. An amount of GH¢21.28 million was utilised under Health Service Delivery. This is made up of construction of office complex for the Association of Regulatory Bodies, CHIPS Compounds (Health Infrastructure), maintenance and repairs at the Okomfo Anokye Emergency Centre and rehabilitation of the Diabetics Management Research and Training Center at Korle-Bu Teaching Hospital and Bolgatanga Regional Hospital.

c. Roads, Rail, and other Critical Infrastructure:

- i. Total Spending on Roads, Rail, and other critical Infrastructure amounted to GH¢1,381.88 million, representing 74.33 percent of the total utilisation. Of this amount, GH¢787.62 million was used as payments to various contractors under the Ministry of Roads and Highways for spot improvement, upgrading, rehabilitation and asphaltic overlays on various roads across the country and payment of judgement debt;
- ii. Payments under the Ministry of Railways Development for rail infrastructure amounted to GH¢87.61 million for feasibility studies, consultancy service and transactional advisory services for various rail projects;
- iii. In addition to these payments, an amount of GH¢506.65 million was spent on the provision of other critical infrastructure. These include the supply and installation of LED Streetlights under the National Electrification Programme (NEP), construction of culverts and storm drains, water and sanitation projects, construction and rehabilitation of medical centres/facilities, construction of boreholes, household/institutional toilets, and the construction of small dams under Government's flagship One-village One-Dam initiative. It also includes Capex and

goods and services under the Ghana Integrated Iron and Steel Development; and

- iv. An amount of GH¢118.33 million of ABFA inflows was released to DACF at the end of 2021. However, GH¢32.38 million had actually been received by DACF within the reporting period. The Controller & Accountant-General is in the process of transferring the balance remaining to DACF. Further update on this will be provided in the 2022 Annual Report on the Petroleum Funds.
- v. There was also a transfer of an amount of GH¢290.38 million from the ABFA USD Account to the Ghana Infrastructure and Investment Fund (GIIF) being GIIF's share of the ABFA Capex (70%) for the year 2021.

d. Industrial Development:

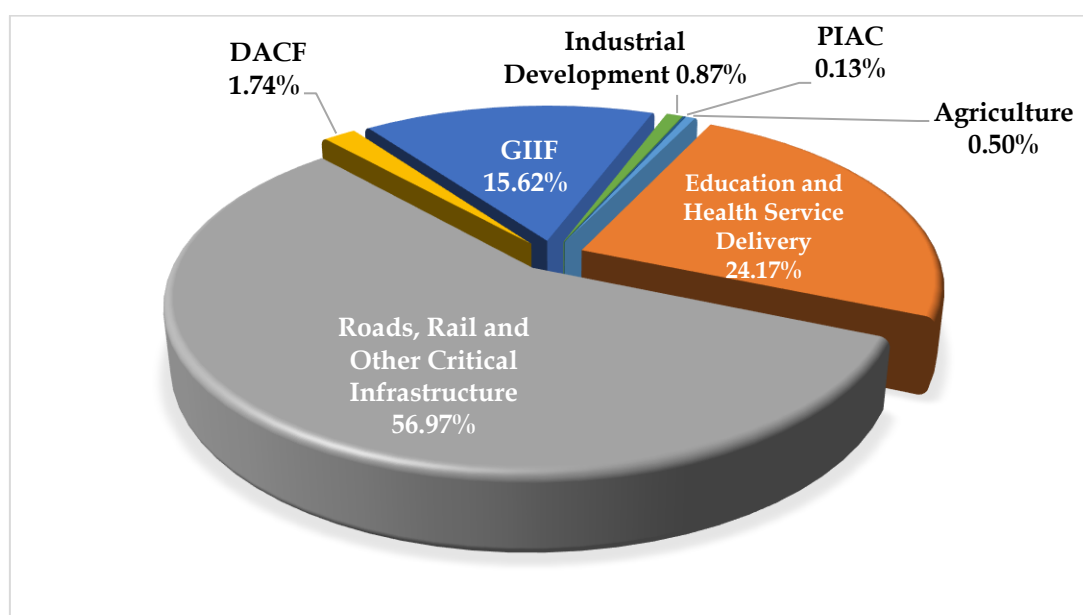
- i. A total amount of GH¢16.26 million, accounting for 0.9 percent of total utilisation, was spent on the implementation of the 1D1F Initiative under the Ministry of Trade and Industry.

e. Ministry of Finance (Public Interest & Accountability Committee):

- i. A total amount of GH¢2.35 million was transferred to the Public Interest and Accountability Committee (PIAC) for the implementation of their programmed activities for the 2021 fiscal year.

96. The utilisation on the four (4) priority areas is shown in Figure 5

Figure 5 : Percentage Utilization of ABFA Receipts by Priority Areas



Source: Ministry of Finance

4.4 Utilisation of GNPC's Allocations, Jan-Dec 2021

97. The Corporation received a total amount of US\$228.33 million for the full year 2021 (**Table 19**), made up of the following:

- a) Jubilee Equity financing (share of development & production cost) – US\$96.25 million;
- b) TEN Equity financing (share of development & production cost) –US\$43.12 million;
- c) Sankofa (OCTP ENI) Equity financing (share of development & production cost) – US\$18.42 million;
- d) 30% share of net proceeds of Jubilee crude revenue – US\$38.42 million;
- e) 30% share of net proceeds of TEN crude revenue – US\$15.65 million;and
- f) 30% share of net proceeds of Sankofa crude revenue – US\$16.47 million.

Table 19 : GNPC Share of Petroleum Revenue in Jan-Dec 2021

No.	PETROLEUM RECEIPTS FOR GNPC	JAN-DEC 2021	
		AMOUNT (US\$)	% OF RECEIPTS
1	Level A Receipts (Equity Financing) - Jubilee	96,253,600.24	42.2%
2	Level B Receipts (30% of Net Proceeds) - Jubilee	38,418,315.59	16.8%
3	Level A Receipts (Equity Financing) - TEN	43,115,588.14	18.9%
4	Level B Receipts (30% of Net Proceeds) - TEN	15,652,014.66	6.9%
5	Level A Receipts (Equity Financing) - Sankofa/OCTP ENI	18,416,019.56	8.1%
6	Level B Receipts (30% of Net Proceeds) - Sankofa/OCTP ENI	16,473,182.48	7.2%
7	TOTAL AMOUNTS RECEIVED (A)	228,328,720.68	100.0%

Source: GNPC

98. Cash balance brought forward from the previous period (2020) was US\$2.17 million plus crude receipts of US\$228.33 million and receipt from Societe Generale Bank loan of US\$16.14 million brings the total cash available for January - December 2021 to US\$246.64 million.

99. A total amount of US\$229.29 million was expended in the period under consideration, leaving a surplus of US\$0.85 million. It is worth noting that the US\$246.64 million includes an expenditure of US\$16.51 million on the Takoradi Operational Head Office, financed from the Societe Generale loan obtained.

Summary of GNPC Disbursement

100. The total amount of US\$229.29 million expended by GNPC in the period under consideration was in respect of equity financing costs, exploration and development costs, recurrent expenditures, capital expenditures, and GNPC foundation, among others as shown in **Table 20**.

Table 20 : Composition of GNPC Expenditures (Jan-Dec 2021)

No.	USES OF AMOUNT ALLOCATED	JAN-DEC 2021	
		AMOUNT (US\$)	% OF AMOUNT RECEIVED
1	Jubilee Equity Financing Cost	72,948,100.52	31.95%
2	TEN Equity Financing Cost	50,484,895.49	22.11%
3	Sankofa/OCTP ENI Project	6,313,770.69	2.77%
4	Exploration & Development	10,636,808.52	4.66%
5	Staff Cost	22,666,871.05	9.93%
6	Admin. Capital Expenditure	364,697.80	0.16%
7	Capital Projects	6,767,936.01	2.96%
8	General Operational Expenditure	8,482,608.85	3.72%
9	Gas Related Payments-Enclave Roads	12,990,665.40	5.69%
10	SOPCL	1,489,001.67	0.65%
11	Mid-Stream & Other Projects	6,484,307.29	2.84%
12	Repayment of loan for Karpower Barge Movement	11,137,435.50	4.88%
13	Sustainability & Stakeholder Relations and GNPC Foundation	15,533,909.07	6.80%
14	Subsidiary Expenditure	2,987,408.45	1.31%
15	TOTAL EXPENDITURE (B)	229,288,416.31	100.4%

Source: GNPC

Jubilee Expenditure

101. An amount of US\$72.95 million representing thirty-two percent (32%) of amount received during the period under review was in respect of GNPC's share of production and development cost in the Jubilee Field.

TEN Expenditure

102. The expenditure of US\$50.48 million representing twenty-two percent (22%) of amount received during the period under review was in respect of GNPC's share of production and development cost in the TEN Field.

Sankofa (OCTP ENI) Expenditure

103. The expenditure of US\$6.31 million representing three percent (3%) of amount received during the period under review was in respect of GNPC's share of production and development cost in the Sankofa Field.

Exploration & Development Projects

104. An amount of US\$10.64 million representing five percent (5%) of amount received for the period went to exploration & development projects. The expenditure included the Corporation's cost incurred on projects other than Jubilee, TEN and Sankofa OCTP such as Voltaian Basin, Eni Block 4 projects, etc. as shown in as shown in **Table 21**.

Table 21 : Details of GNPC Exploration & Development Costs (Jan-Dec 2021)

No.	ITEM	JAN-DEC 2021	
		AMOUNT (US\$)	EXPENDITURE AS % OF RECEIPTS
1	Voltaian Basin Petroleum Projects	5,459,724.21	2.39%
2	Tano - Heritage [OSWT]	250,618.93	0.11%
3	N&S Tano-Camac (Erin)/Explorco	251,522.74	0.11%
4	A - Z Petroleum	252,567.85	0.11%
5	Springfield	913,986.39	0.40%
6	DWT/CTP - Aker/ExxonMobil Project	503,045.48	0.22%
7	GH-WB-01 (GNPC)	1,257,613.71	0.55%
8	ENI Block 4	1,107,436.30	0.49%
9	Maritime Boundary Special Project	640,292.89	0.28%
10	Total Non-Jubilee, Sankofa & TEN Projects Expenditure	10,636,808.50	4.66%

Source: GNPC

Staff Cost

105. Ten percent (10%) of receipts amounting to US\$22.67 million was in respect of remuneration for Technical as well as Petro-business support staff.

Administrative Capital Expenditure

106. Administrative capital expenditure amounted to US\$0.35 million and this represents 0.2% of total receipts for the period under review. New laptops and desktop computers were procured for corporate use.

Capital Projects

107. An amount of US\$6.77 million, representing investment in the Research and Technology Project, virtualization and IT security solutions and digital transformation was expended in line with planned expenditure. Disbursements within this category represent three percent (3%) of total receipts..

General Operating Expenditure

108. A total of US\$8.48 million representing four percent (4%) of receipts within the period went into Operating Expenditure. Captured under this category are insurance, utilities, communication expenses, professional services, ICT-related cost such as software maintenance, general repairs and maintenance, vehicle repairs & maintenance, etc.

GOG Gas Related Payments – Enclave Roads

109. US\$12.99 million was expended on the Gas enclave road project representing six percent (6%) of total receipts for this period. In line with the Corporation's role as the gas aggregator, GNPC is supporting the construction

of key roads within the western corridor to facilitate the evacuation of gas from the Ghana Gas Company at Atuabo.

SOPCL Decommissioning

110. US\$1.49 million was spent on SOPCL representing 0.7% of total receipts for the period under review. The expenditure was for salaries, crew change, food supply, fuel, transportation, and severance payments to ex-staffs, as well as other preparatory activities towards the decommissioning of the field.

Mid – Stream & Other Projects

111. US\$6.48 million was spent on Mid-Stream activities, such as the Petroleum Hub and City Gate projects, and this accounts for three percent (3%) of total receipts for the period under review.

Repayment of Loan for Karpower Barge Movement

112. A total of US\$11.14 million was paid as the 7th, 8th & 9th instalment payment of a US\$31 million loan obtained to facilitate the relocation of the Karpower barge from Tema to Takoradi, per the decision of Government. This was done to fulfill the offtake obligation of the Sankofa Gye Nyame field. This represents five percent (5%) of total receipts for the period under review. The final repayment instalment of this loan is due in the first quarter of 2022.

Sustainability & Stakeholder Relations and GNPC Foundation

113. A total of US\$15.53 million was spent on sustainability & stakeholder relations, scholarship awards and community projects of the GNPC Foundation. This represents seven percent (7%) of the total receipts for the period under review.

Subsidiary Expenditure

114. US\$2.99 million was spent on salary arrears and preparatory activities for the production of gold at Prestea Sankofa Gold Limited, one of GNPC's subsidiaries. This represents one percent (1%) of the total receipts for the period under review.

Takoradi Head Office Project

115. US\$16.51 million was spent on the construction works for the Takoradi Operational Head Office of the Corporation. As mentioned above, the construction works were financed by drawdowns from the Societe Generale Bank loan.

SECTION FIVE: PERFORMANCE OF THE GHANA PETROLEUM FUNDS, JAN-DEC 2021

5.1 Developments in the Global Fixed Income Market

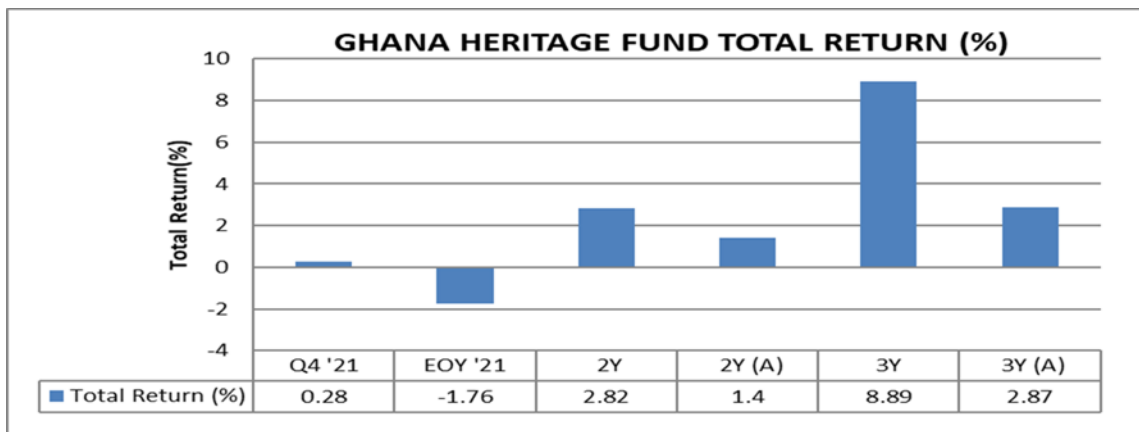
116. In Quarter four (Q4) 2021, U.S. economic activity continued its recovery after slowing down in Quarter three (Q3) 2021. Market sentiments improved further during the quarter, despite an upsurge in Covid -19 cases, lingering effects of production bottlenecks, supply disruptions, diminishing effect of previous fiscal measures and high inflation readings. The uncertainty surrounding the near-term economic outlook remained high, driven by emergence of the Omicron variant, progress on vaccination campaigns and uncertainty regarding the efficacy of the vaccines to new variants.
117. The Federal Reserve Bank of New York (FRBNY) kept its federal funds rate on hold at a range of 0-0.25% whilst flagging three interest rate rises for 2022. Effective January 2022, the monthly pace of net asset purchases would be reduced by US\$20 billion for Treasury securities and US\$10 billion for agency Mortgage Backed Securities (MBS). The scale of the macroeconomic impact of this pandemic on the U.S. economy is outlined below.
118. The U.S. labour market conditions continued to strengthen, with the unemployment rate edging down to end the quarter at 4.20%, from 5.10% in Q3 2021. The housing sector demand continued to be robust, and remained well above the pre-pandemic level during the quarter. The National Association of Home Builders Index (NAHB), one of the economic indicators of real residential investment, increased from 76 to end the quarter at 84.
119. Consumer spending measured by the retail sales index, improved broadly and accelerated from 14.20% in Q4 2021 to 16.90% year on year (yoy), a higher pace than in the third quarter. Business fixed investment indicators rose at a slow pace in the fourth quarter, weighed down by supply bottlenecks. The core Personal Consumption Expenditure (PCE) (yoy) index, the Federal Open Market Committee's (FOMC's) preferred measure of inflation picked up notably to 4.68%, largely reflecting supply and demand imbalances related to the pandemic, reopening of the economy and above the 2.00% objective. Indicators of longer-term inflation expectations were unchanged and remained within ranges that were consistent with the Committee's goal.
120. In Europe, against the backdrop of new public health restrictions arising from the new wave of Covid -19 infections, the ECB kept policy interest rates unchanged at -0.50% for deposit facility, 0.00% for main refinancing operations and 0.25% for the marginal lending facility. The ECB affirmed the discontinuation of net asset purchases under the pandemic emergency purchase programme (PEPP) at the end of March 2022, while ramping up other stimulus measures to keep the bloc's recovery on track.

121. In the United Kingdom, the Monetary Policy Committee (MPC) of the Bank of England (BoE) voted to hike the bank rate by 0.15 percentage points to 0.25% and maintained the target stock of gilts and sterling non-financial investment-grade corporate bond purchases to £895 billion in the course of Q4 2021.

5.2 Portfolio Performance of the Ghana Petroleum Funds

122. In Q4 2021, the Bloomberg Barclays U.S. Treasury Index returned 0.18%, from 0.09% the previous quarter. The Ghana Heritage Fund (GHF) return was 0.28%, the two-year return was 2.82% with the two year annualised (2Y (A)) return at 1.40% and the three year annualised (3Y (A)) return at 2.87%.

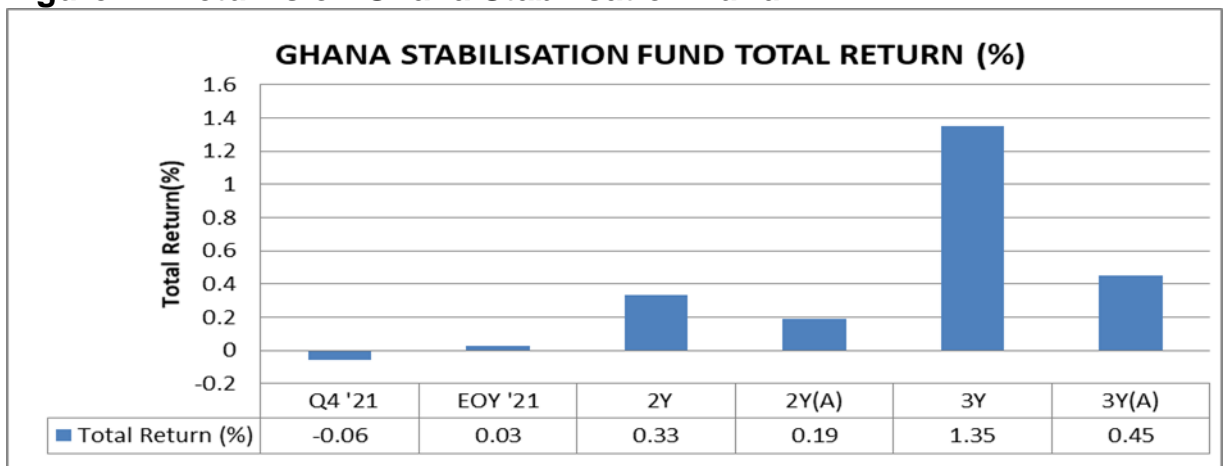
Figure 6 : Returns on the Ghana Heritage Fund



Source: Bank of Ghana

123. Ghana Stabilisation Fund (GSF) return fell 0.06% for Q4 2021, the two-year return was 0.33% with the two-year annualised (2Y (A)) return at 0.19%. (See **Figure 7** below).

Figure 7 : Returns on Ghana Stabilisation Fund



Source: Bank of Ghana

124. The U.S. treasury yield curve modestly steepened on net, amid rising inflation, renewed concerns on the course of the Covid-19 pandemic, and tighter monetary policy communications. The spread between the U.S. 10-year Treasury note and the 2-year note fell by 43.40 basis points (bps) from 120.79 bps in Q3 2021 to 77.40 bps at the end of Q4 2021. The 3-month Treasury bill rate saw a net decrease in yield from 0.033% at the end of Q3 2021 to end Q4 2021 at 0.030%, with the 2-year note rising by 0.45% from 0.28% in Q3 2021 to 0.73% in Q4 2021. Yields on the 10-year increased by 2 bps during the quarter, after ending at 1.49% the previous quarter. The 30-year Treasury bond yields decreased by 14 bps within the same period. This led to a decrease in capital appreciation as bond prices fell on net.

Table 22 : Returns on the Ghana Petroleum Funds, 2011- 2021

GHANA STABILISATION FUND											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$
Opening Book Value	0	54,810,032	71,898,588	319,034,153	286,644,044	177,396,127	207,748,663	353,052,037	381,203,231	388,591,945	199,989,122
Receipts during the year	54,805,352.73	16,883,548	245,733,702	271,762,755	15,171,062	29,512,625	142,683,920	305,723,402	188,303,970	116,628,009	159,244,656
Income from Investments	4,679.27	214,049	1,413,341	1,549,380	538,215	845,150	2,625,276	6,409,693	8,222,605	2,319,826	646,522
Bank Charges	0	(9,041)	(11,477)	(17,556)	(6,397)	(5,238)	(5,822)	(9,048)	(7,444)	(9,864)	(9,524)
Sub Total	54,810,032	71,898,588	319,034,153	592,328,733	302,346,924	207,748,663	353,052,037	665,176,084	577,722,362	507,529,916	359,870,776
Less Transfer to:											
Contingency Fund		0	0	(17,433,144)	(23,755,073)	-	-	-	0	-	(114,982,416)
Debt Service / Sinking Fund		0	0	(288,251,545)	(47,510,146)	-	-	(283,972,853)	(189,130,418)	(307,540,793)	
Annual Budget Funding Amount(ABFA)		0	0		(53,685,579)	-	-				
Closing Book Value	54,810,032	71,898,588	319,034,153	286,644,044	177,396,127	207,748,663	353,052,037	381,203,231	388,591,945	199,989,122	244,888,360
Investment Income	4,679	214,049	1,413,341	1,549,380	538,215	845,150	2,625,276	6,409,693	8,222,605	2,319,826	646,522
less:											
Bank Charges	0	(9,041)	(11,477)	(17,556)	(6,397)	(5,238)	(5,822)	(9,048)	(7,444)	(9,864)	(9,524)
Net return for the Period	4,679	205,008	1,401,864	1,531,824	531,818	839,912	2,619,454	6,400,645	8,215,161	2,309,962	636,998
GHANA HERITAGE FUND											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$
Opening book Value	0	14,401,216	21,694,221	128,125,943	248,915,220	259,383,473	276,962,292	344,792,662	485,172,437	579,612,333	644,787,191
Receipts during the year	14,400,002	7,235,806	105,314,444	116,469,752	6,501,884	12,648,268	61,150,251	131,024,315	80,701,702	49,983,433	68,247,710
Income from Investments	1,214	60,209	1,126,764	4,331,660	3,981,867	4,948,908	6,701,744	9,380,765	13,764,011	15,229,013	13,545,793
Bank Charges	0	(3,010)	(9,486)	(12,135)	(15,497)	(18,357)	(21,625)	(25,306)	(25,816)	(37,588)	(42,739)
Closing book Value	14,401,216	21,694,221	128,125,943	248,915,220	259,383,473	276,962,292	344,792,662	485,172,437	579,612,333	644,787,191	726,537,955
Investment Income	1,214	60,209	1,126,764	4,331,660	3,981,867	4,948,908	6,701,744	9,380,765	13,764,011	15,229,013	13,545,793
less											
Bank Charges		(3,010)	(9,486)	(12,135)	(15,497)	(18,357)	(21,625)	(25,306)	(25,816)	(37,588)	(42,739)
Net return for the Period	1,214	57,199	1,117,278	4,319,525	3,966,369	4,930,551	6,680,119	9,355,459	13,738,194	15,191,425	13,503,054
COMBINED FUNDS											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Jul-05
Opening book Value	0	69,211,248	93,592,809	447,160,096	535,559,264	436,779,600	484,710,955	697,844,700	866,375,668	968,204,277	844,776,313
Receipts during the year	69,205,354	24,119,354	351,048,145	388,232,507	21,672,946	42,160,892	203,834,171	436,747,718	269,005,672	166,611,442	227,492,366
Income from Investments	5,893	274,258	2,540,105	5,881,040	4,520,081	5,794,058	9,327,021	15,790,458	21,986,616	17,548,839	14,192,315
Bank Charges	0	(12,051)	(20,963)	(29,691)	(21,894)	(23,595)	(27,447)	(34,354)	(33,261)	(47,452)	(52,263)
Sub Total	69,211,248	93,592,809	447,160,096	841,243,953	561,730,397	484,710,955	697,844,700	1,150,348,521	1,157,334,695	1,152,317,106	1,086,408,731
Less Transfer to:											
Contingency Fund	0	0	-	(17,433,144)	(23,755,073)	-	-	-	-	-	(114,982,416)
Debt Service Account for Debt Repayment	0	0	-	(288,251,545)	(47,510,146)	-	-	(283,972,853)	(189,130,418)	(307,540,793)	0
Annual Budget Funding Amount(ABFA)	0	0	0	0	(53,685,579)	0	0	0	0	-	0
Closing Book Value	69,211,248	93,592,809	447,160,096	535,559,264	436,779,600	484,710,955	697,844,700	866,375,668	968,204,277	844,776,313	971,426,315
Investment Income	5,893	274,258	2,540,105	5,881,040	4,520,081	5,794,058	9,327,021	15,790,458	21,986,616	17,548,839	14,192,315
less											
Bank Charges	0	(12,051)	(20,963)	(29,691)	(21,894)	(23,595)	(27,447)	(34,354)	(33,261)	(47,452)	(52,263)
Net return for the Period	5,893	262,207	2,519,142	5,851,350	4,498,187	5,770,463	9,299,573	15,756,104	21,953,355	17,501,387	14,140,052

Source: Bank of Ghana

5.3 Withdrawal from the Ghana Stabilisation Fund

125. In line with Section 23(4) of the PRMA, Act 815 and Act 893, as amended the cap remained unchanged at US\$100 million as set by the Minister of Finance (As part of the Minister's mandate under the PRMA 2011, (Act 815) Section 23(3)) with a Parliamentary resolution. The accumulated excess over the cap at the end of 2021 stood at US\$144,888,360.88.

5.4 Outlook for 2022

126. Global economic activity is projected to moderate to 4.90% in 2022, according to the October 2021 IMF World Economic Outlook (WEO), reflecting the increased uncertainty and unevenness of the recovery across economic regions, with the confluence of factors discussed below.
127. Incoming data in recent months continue to signal a rebound of the global economy. In addition, crude oil prices moved higher due to increased demand and supply restrictions by the Organization of the Petroleum Exporting Countries (OPEC). Crude oil price averaged US\$70.89 per barrel (p/b) in 2021 and is forecasted to average US\$64.52(p/b) in 2022, echoing near-term concerns.
128. Global inflation is expected to edge up with the balance of risks tilted to the upside. This trend could tighten global financing conditions for emerging markets and frontier economies in the near-term as investors in their quest for safe haven investments, drive increased capital-flow reversals and slow activity further. Persistent inflation and premature tightening are two key risks for 2022.
129. Global inflation is expected to edge up and global financing conditions likely to remain tighter for emerging markets and frontier economies in the near-term as investors in their quest for safe haven investments, drive increased capital-flow reversals and slow activity further.
130. The G4 (Great 4) Central Banks in their last policy meetings for 2021 took divergent approaches for the removal of policy accommodation, that underscore the challenges of balancing rising inflation and renewed risks to growth from the fast-spreading Omicron variant in the coming year.
131. The Bank of England (BoE) became the first of the world's major Central Banks to raise its benchmark interest rate to 0.25% since the pandemic began with the European Central Bank (ECB) and FRBNY keeping their policy rates on hold in their December, 2021 monetary policy meetings. The FRBNY however sent a hawkish pivot signal that asset tapering may end by mid-March 2022 if the recovery remained on path. The expectation, is for the BoE and FRBNY to hike their current policy rate settings throughout 2022 with policy support still needed, with the ECB unlikely to raise interest rates.
132. In the coming months, policymakers are expected to adopt a tighter monetary policy stance whilst continuing to focus on the evolution of the Covid-19 pandemic as it relates to more aggressive Covid-19 variants emerging before widespread vaccination is reached, infections and fatalities. If the situation deteriorates, it may create a flight to quality with safe haven bond yields falling and impacting positively on the marked-to-market valuations of the portfolios of the Ghana Petroleum Funds in the near term. A persistent rise in inflation will cause the marked-to-market valuation of the GPFs to fall in value.

SECTION SIX: AUDITED FINANCIAL STATEMENTS OF THE PETROLEUM FUNDS

133. Section 48 of the PRMA requires that the audited financial statements on the Petroleum Funds are attached to the Annual Report on the Petroleum Funds each year. The Auditor-General is in the process of finalising the 2020 audit report. The 2022 Annual Report on the Petroleum Funds will publish excerpts of the audited report when it becomes available.

SECTION SEVEN: CHALLENGES AND THE WAY FORWARD

7.1 Challenges

134. Production: Development and production were fairly stable during the year under review, however, there has been a contraction of about 17.73% in crude oil production compared to the same period in 2020. The reduction in crude oil production is generally as a result of the adverse impact of the Covid-19 pandemic on upstream operations in 2020, which caused the Greater Jubilee and TEN fields approved work programme for 2020 to be deferred. There were two emergency shutdowns due to hydraulic power unit (HPU) failure, and a false detection of gas in the Sankofa field. This had an adverse effect on Government's projected Benchmark production of 64.86 million barrels compared to an actual production of about 55.05 million barrels.
135. Ghana Group lifted two (2) parcels of crude oil out of the three (3) parcels budgeted for the TEN field, for the year 2021. Additional liftings from the TEN field for the year was dependent on the resolution of the Enyenra riser base gas lift blockage which was not undertaken.

7.2 Way Forward

136. The Russia-Ukraine war has introduced new uncertainties which has complicated the outlook and aggravated the Covid related supply bottlenecks, elevated inflation expectations, and triggered higher crude oil prices.
137. Commodity prices have increased sharply, driven in large parts by ongoing geopolitical tensions and increased demand pressures. Average crude oil prices increased by 25.0 percent on a year-to-date basis to US\$93.5 per barrel in February 2022. The sharp rise in prices was supported by supply restraint and political tensions between Russia and Ukraine, which added to concerns about further disruption in an already-tight market.
138. Three (3) wells, J56-P, J55-WI and J57-P have been successfully hooked up to the KNK FPSO for oil production. Consequently, the sharp rise in prices and the drilling of new wells will possibly lead to an overall increase in revenue for 2022.

7.3 Achievements

139. The Ghana Negotiating Team (GNT) continued its negotiation of Petroleum Agreements with bid winners and other companies which applied through Direct Negotiations, including First Exploration and Petroleum

Development Company (Ghana) Limited and ENI Ghana Exploration & Production Limited over the GH_WB_02 (Ghana Western Basin Block 02) and GH_WB_03 (Ghana Western Basin Block 03) respectively of the Republic of Ghana. The GNT is in the process of resolving the few outstanding issues with these companies in order to conclude negotiations:

- iii. The GNT is currently negotiating with CNOOC, a global energy company and subsidiary of CNOOC Limited, for a Petroleum Agreement on the Contract Area, in the Eastern Basin; and
- iv. GNT is also negotiating with KOKA Energy Company Limited for a Petroleum Agreement on block GH_WB_04 in the Western Basin.
- v. Eni Ghana Exploration & Production Ltd., operator of the Cape Three Points Block 4 (“CTP Block 4”) announced a discovery in 2021 and has since submitted an Appraisal Programme to the Petroleum Commission.

140. All the Petroleum Agreements being negotiated are in advanced stages and expected to be submitted for Cabinet Approval and subsequently to Parliament for ratification by end of the year.

SECTION EIGHT: CONCLUSION

141. The 2021 Reconciliation Report on the Petroleum Funds is a PRMA Section 15 requirement, which reports on petroleum receipts and expenditure for the period under review. This Report covers January to December 2021 petroleum receipts and expenditure among others.
142. The Report covers petroleum production from the Jubilee, TEN, as well as the Sankofa-Gye Nyame Fields from January to December 2021. Total petroleum receipts (i.e. proceeds from lifting and other petroleum receipts) as at December 2021 was US\$783.32 million. This compares with the receipts of US\$666.39 million for the same period in 2020. The relatively higher receipts in the period under review is attributable to higher achieved average crude oil price of US\$67.77, compared to US\$43.3 for the same period in 2020.
143. Out of the total revenue of US\$783.32 million for the period, US\$808.61 million was distributed. Of the amount distributed, GNPC (the NOC) was allocated a total of US\$228.33 million, made up of Equity Financing Cost of US\$157.79 million and its share of the net Carried and Participating Interest of US\$70.54 million.
144. The GPFs were allocated US\$227.49 million with the GSF and the GHF receiving US\$159.24 million and US\$68.25 million respectively for the year.
145. The total amount transferred between January and December 2021 from petroleum liftings and related proceeds to the ABFA was US\$352.79 million.
146. The Ministry of Finance will continue to provide more information on petroleum receipts and utilisation as part of the process of deepening transparency and accountability of the management of petroleum revenues on behalf of the state.

Appendices

Appendix 1: Monthly Crude Oil Production in Jan-Dec 2021

No.	MONTH	DAILY AVERAGE PRODUCTION	PRODUCTION DAYS	QUANTITY (BBLs)	DAILY AVERAGE PRODUCTION	PRODUCTION DAYS	QUANTITY (BBLs)	DAILY AVERAGE PRODUCTION	PRODUCTION DAYS	QUANTITY (BBLs)
		Jubilee			TEN			SGN		
1	Jan-21	72,749	31	2,255,226	39,575	31	1,226,811	48,395	31	1,500,247
2	Feb-21	70,563	28	1,975,758	38,219	28	1,070,128	46,978	28	1,315,371
3	Mar-21	67,832	31	2,102,802	38,680	31	1,199,090	45,154	31	1,399,778
4	Apr-21	71,854	30	2,155,621	36,464	30	1,093,932	46,079	30	1,382,376
5	May-21	70,410	31	2,182,699	36,181	31	1,121,622	45,240	31	1,402,449
6	Jun-21	70,307	30	2,109,221	32,423	30	972,682	43,402	30	1,302,046
7	Jul-21	76,766	31	2,379,739	31,200	31	967,207	41,420	31	1,284,008
8	Aug-21	77,090	31	2,389,790	30,637	31	949,750	42,400	31	1,314,393
9	Sep-21	79,654	30	2,389,622	29,176	30	875,267	40,496	30	1,214,873
10	Oct-21	80,275	31	2,488,514	27,810	31	862,105	40,804	31	1,264,934
11	Nov-21	78,372	30	2,351,159	27,192	30	815,764	39,593	30	1,187,801
12	Dec-21	82,430	31	2,555,330	26,571	31	823,706	37,696	31	1,168,571
13	TOTAL/AV.	74,859		27,335,481	32,844		11,978,064	43,138		15,736,847

Source: GNPC

Appendix 2: Gas Delivered to The GPP And ORF for Power Generation Jan-Dec 2021

No.	MONTH	DELIVERED VOLUME (MMSCF)	DELIVERED VOLUME (MMSCF)	DELIVERED VOLUME (MMSCF)
		Greater Jubilee Field	TEN Field	SGN Field
1	Jan-21	3,307	209	5,905
2	Feb-21	2,887	201	5,573
3	Mar-21	2,811	733	5,484
4	Apr-21	3,250	167	5,985
5	May-21	3,265	203	5,428
6	Jun-21	2,633	200	5,169
7	Jul-21	2,881	265	5,301
8	Aug-21	2,938	330	4,898
9	Sep-21	2,577	197	4,402
10	Oct-21	984	3	5,630
11	Nov-21	1,042	71	5,331
12	Dec-21	2423	183	6,037
13	Total	30,998	2,762.0	65,143

Source: GNPC/GNGC

Appendix 3: Details of Jubilee Gas Utilization in Jan-Dec 2021

GREATER JUBILEE FIELD 2021						
No.	MONTH	GAS UTILIZATION, MMSCF				
		PRODUCED	EXPORT	INJECTED	FUEL	FLARED
1	Jan-21	5,728.94	3,307.48	1,090.67	372.87	957.92
2	Feb-21	5,187.61	2,887.03	1,070.88	331.28	898.42
3	Mar-21	5,502.36	2,811.45	1,371.20	343.14	976.57
4	Apr-21	6,044.63	3,249.76	1,448.77	356.83	989.27
5	May-21	5,986.46	3,264.89	1,333.26	354.8	1033.51
6	Jun-21	5,910.84	2,632.69	1,913.76	362.32	1002.07
7	Jul-21	6,109.60	2,880.79	1,816.48	367.51	1044.83
8	Aug-21	6,016.36	2,937.83	1,633.30	349.52	1095.71
9	Sep-21	5,957.41	2,576.89	2,053.87	332.76	993.89
10	Oct-21	6,071.98	983.82	3,768.17	321.01	998.98
11	Nov-21	5,853.21	1,042.13	3,426.15	348.6	1036.33
12	Dec-21	6,157.81	2,423.19	2344.24	364.46	1025.93
13	TOTAL	70,527.21	30,997.95	23,270.75	4,205.10	12,053.43

Source: GNPC/GNGC

Appendix 4: Details of Ten Gas Utilization in Jan-Dec 2021

TEN FIELD						
No.	MONTH	GAS UTILIZATION, MMSCF				
		PRODUCED	EXPORT	INJECTED	FUEL	FLARED
1	Jan-21	5,249.05	209.42	4,027.34	320.77	691.52
2	Feb-21	4,692.82	200.76	3,388.93	273.89	829.24
3	Mar-21	5,353.88	732.88	3,351.52	299.87	969.6
4	Apr-21	5,081.47	166.75	3,883.34	296.7	734.67
5	May-21	5,730.39	202.99	4,437.82	390.11	699.47
6	Jun-21	5,310.50	199.7	4,071.52	291.16	748.12
7	Jul-21	5,617.26	264.63	4,294.86	312.81	744.96
8	Aug-21	5,771.43	329.82	4,494.09	317.07	630.46
9	Sep-21	5,301.21	197.22	4,296.26	305.29	502.45
10	Oct-21	5,605.88	3.07	4,540.46	398.79	663.56
11	Nov-21	5,420.15	70.9	4,534.82	329.76	484.67
12	Dec-21	4,995.83	183.21	3,918.67	318.99	574.95
13	TOTAL	64,129.87	2,761.35	49,239.63	3,855.21	8,273.67

Source: GNPC/GNGC

Appendix 5: Details of Sankofa Gas Utilization Jan-Dec 2021

SANKOFA GYE NYAME (SGN) FIELD 2021								
No.	MONTH	GAS UTILIZATION, MMSCF						
		AG	NAG	PRODUCED	EXPORT	INJECTED	FUEL	FLARED
1	Jan-21	4,190.78	6,906.20	11,096.98	5905.01	4,683.72	357.95	64.11
2	Feb-21	3,781.97	6,473.50	10,255.47	5572.65	4,155.40	312.95	132.29
3	Mar-21	4,414.32	5,932.10	10,346.42	5484.34	4,404.13	343.72	28.97
4	Apr-21	4,220.77	6,276.20	10,496.97	5984.5	3,980.97	329.59	113.91
5	May-21	4,522.95	5,686.42	10,209.37	5427.81	4,324.06	343.01	30.72
6	Jun-21	3,873.82	5,438.06	9,311.88	5168.62	3,631.08	324.01	106.95
7	Jul-21	3,531.10	5,579.93	9,111.03	5300.75	3,164.80	318.99	227.71
8	Aug-21	4,813.50	5,177.85	9,991.35	4898.29	4,604.96	360.41	46.53
9	Sep-21	4,094.45	4,656.10	8,750.55	4401.5	3,852.14	333.39	73.73
10	Oct-21	4,868.60	5,899.09	10,767.69	5,630.45	4,680.14	354.3	22.64
11	Nov-21	4,732.39	5,586.05	10,318.44	5,330.79	4,533.70	345.37	30.02
12	Dec-21	4,614.65	6,334.16	10,948.81	6,036.57	4,464.61	342.27	17.64
	TOTAL	51,659.30	69,945.66	121,604.96	65,141.28	50,479.71	4,065.96	895.22

Source: GNPC/GNGC

Appendix 6: Distribution of Jan-Dec 2021 Petroleum Receipts

No	Item	Unit	Jubilee 58th	Jubilee 59th	Jubilee 60th	Jubilee 61st	Jubilee 62nd	TEN 18th	TEN 19th	SGN 7th	SGN 8TH	SGN OVERLIFT	TOTAL
	Date of Distribution		29-Jan-21	16-Apr-21	26-Jul-21	18-Oct-21	05-Nov-21	08-Apr-21	09-Sep-21	18-Jun-21	30-Sep-21	20-Dec-21	
1	Transfer to GNPC	US\$Mn	17.96	26.61	29.40	30.29	30.42	25.00	33.77	28.77	0.00	6.12	228.33
1.1	o/w Equity Financing cost	US\$Mn	10.94	17.97	23.30	22.24	21.80	17.24	25.87	14.70	0.00	3.71	157.79
1.2	o/w Crude oil Net Carried and Participation Interest	US\$Mn	7.02	8.64	6.10	8.04	8.62	7.76	7.89	14.07	0.00	2.40	70.54
2	ABFA and GPFs (GoG Net Receipts for Distribution to:	US\$Mn	70.99	38.27	31.06	37.70	39.66	43.87	100.58	78.78	65.75	73.61	580.28
2.1	o/w ABFA	US\$Mn	49.69	26.79	21.74	26.39	27.76	30.71	70.41	47.97	13.32	38.00	352.79
2.2	o/w GPFs	US\$Mn	21.30	11.48	9.32	11.31	11.90	13.16	30.18	30.81	52.43	35.61	227.49
2.2.1	o/w GSF	US\$Mn	14.91	8.04	6.52	7.92	8.33	9.21	21.12	21.57	36.70	24.93	159.24
2.2.2	o/w GHF	US\$Mn	6.39	3.44	2.80	3.39	3.57	3.95	9.05	9.24	15.73	10.68	68.25
3a	Total Payments	US\$Mn	88.96	64.88	60.46	67.99	70.07	68.88	134.35	107.55	65.75	79.72	808.61
3b		GH¢Mn	534.28	389.67	363.11	408.35	420.88	413.67	806.92	645.98	394.90	478.83	4,856.59

Source: Ministry of Finance/Bank of Ghana

Appendix 7: 2021 ABFA Allocation (GH¢)

No.	PRIORITY AREA	2021 Budget		Total (Goods & Services + CAPEX)	Percentage of Total
		Goods and Services	CAPEX		
1	AGRICULTURE	-	10,000,000	10,000,000	0.39%
2	EDUCATION AND HEALTH DELIVERY SERVICES	763,180,024	45,425,000	808,605,024	31.28%
2.1	o/w Education Service Delivery	763,180,024	13,000,000	776,180,024	
2.2	o/w Health Service Delivery	-	32,425,000	32,425,000	
3	ROADS, RAIL AND OTHER CRITICAL INFRASTRUCTURE	10,000,000	1,736,911,249	1,746,911,249	67.58%
3.1	o/w Road Infrastructure	-	794,897,439	794,897,439	
3.2	o/w Rail Infrastructure	-	120,000,000	120,000,000	
3.3	o/w Other Critical Infrastructure	10,000,000	822,013,810	832,013,810	
3.3.1	o/w District Assembly Common Fund	-	129,255,066	129,255,066	5.00%
3.3.2	o/w Ghana Infrastructure Investment Fund		361,914,186	361,914,186	14.00%
4	INDUSTRIAL DEVELOPMENT	-	17,214,681	17,214,681	0.67%
5	Ministry of Finance	2,350,375	20,000	2,370,375	0.09%
5.1	o/w Public Interest and Accountability Committee	2,350,375	20,000	2,370,375	
6	TOTAL	775,530,399	1,809,570,930	2,585,101,329	100.00%

Source: Ministry of Finance/Bank of Ghana

Appendix 8: Breakdown of Projected ABFA Spending by Priority Area And MDA

No.	MDA	Goods and Services		CAPEX		Goods and Service + CAPEX		%Ratio
		2021 Budget	Utilisation	2021 Budget	Utilisation	2021 Budget	Utilisation	
1	AGRICULTURE	0.00	0.00	10,000,000.00	9,352,861.65	10,000,000.00	9,352,861.65	0.50%
1.1	Ministry of Food and Agriculture	0	0	8,000,000.00	7,952,862.37	8,000,000.00	7,952,862.37	
	o/w Planting for Food and Jobs	0	0	8,000,000.00	7,952,862.37	8,000,000.00	7,952,862.37	
1.2	Ministry of Fisheries and Aquaculture Development	0	0	2,000,000.00	1,399,999.28	2,000,000.00	1,399,999.28	
	o/w MOFAD Hqtrs and Agencies	0	0	2,000,000.00	1,399,999.28	2,000,000.00	1,399,999.28	
2	EDUCATION AND HEALTH SERVICE DELIVERY	763,180,024.00	420,000,000.00	45,425,000.00	29,282,703.19	808,605,024.00	449,282,703.19	24.17%
2.1	Education Service Delivery	763,180,024.00	420,000,000.00	13,000,000.00	8,000,000.00	776,180,024.00	428,000,000.00	
	Ministry of Education	763,180,024.00	420,000,000.00	13,000,000.00	8,000,000.00	776,180,024.00	428,000,000.00	-
2.1.1	o/w Free Senior High School Programme	763,180,024.00	420,000,000.00	0	0	763,180,024.00	420,000,000.00	
2.1.2	o/w Construction of 10 regional STEAM Centres	0	0	13,000,000.00	8,000,000.00	13,000,000.00	8,000,000.00	
	Health Service Delivery	0	0	32,425,000.00	21,282,703.19	32,425,000.00	4,764,471.79	
	Ministry of Health	0	0	32,425,000.00	21,282,703.19	32,425,000.00	4,764,471.79	
2.2.1	o/w Health Infrastructure	0	0	25,425,000.00	21,282,703.19	25,425,000.00	21,282,703.19	

No.	MDA	Goods and Services		CAPEX		Goods and Service + CAPEX		%Ratio
		2021 Budget	Utilisation	2021 Budget	Utilisation	2021 Budget	Utilisation	
2.2.2	<i>o/w E-Health Project</i>	0	0	7,000,000.00	0	7,000,000.00	0.00	
	ROADS, RAIL AND OTHER CRITICAL INFRASTRUCTURE	10,000,000.00	9,760,321.39	1,736,911,249.00	1,372,117,614.10	1,746,911,249.00	1,381,877,935.49	74.33%
	Road Infrastructure	0	0	794,897,439.00	787,618,706.73	794,897,439.00	787,618,706.73	
	Ministry of Roads and Highways	0	0	794,897,439.00	787,618,706.73	794,897,439.00	787,618,706.73	
3.1.1	<i>o/w Roads Infrastructure</i>	0	0	794,897,439.00	787,618,706.73	794,897,439.00	787,618,706.73	
	Rail Infrastructure	-	-	120,000,000.00	87,612,219.67	120,000,000.00	87,612,219.67	
	Ministry of Railways Development	-	-	120,000,000.00	87,612,219.67	120,000,000.00	87,612,219.67	
3.2.1	<i>o/w Railways Development</i>	0	0	120,000,000.00	87,612,219.67	120,000,000.00	87,612,219.67	
	Other Critical Infrastructure	10,000,000.00	9,760,321.39	822,013,810.00	496,886,687.70	832,013,810.00	506,647,009.09	
	Office of Government Machinery	0	0	275882164	139622358.6	275,882,164.00	139,622,358.63	
3.3.1	<i>o/w Special Development Initiative</i>	0	0	275,882,164.00	139,622,358.63	275,882,164.00	139,622,358.63	
3.3.2	Ministry of Water Resources and Sanitation	0	0	14962394	6610136.56	14,962,394.00	6,610,136.56	
	<i>o/w Water and Sanitation Initiative</i>	0	0	14,962,394.00	6,610,136.56	14,962,394.00	6,610,136.56	
3.3.3	Ministry of Energy	0	0	8,000,000.00	6,000,000.00	8,000,000.00	6,000,000.00	

No.	MDA	Goods and Services		CAPEX		Goods and Service + CAPEX		%Ratio
		2021 Budget	Utilisation	2021 Budget	Utilisation	2021 Budget	Utilisation	
3.3.4	Ministry of Lands and Natural Resources	10,000,000.00	9,760,321.39	12,000,000.00	7,993,355.01	22,000,000.00	17,753,676.40	
	<i>o/w Ghana Integrated Iron and Steel Development</i>	10,000,000.00	9,760,321.39	12,000,000.00	7,993,355.01	22,000,000.00	17,753,676.40	
3.3.5	Ministry of Local Government, Decentralization and Rural Development.	0	0	149,255,066.00	46,283,778.30	149,255,066.00	46,283,778.30	
3.3.5.1	<i>o/w Regional Re-organisation and Development</i>	0	0	20,000,000.00	13,903,374.39	20,000,000.00	13,903,374.39	
3.3.5.2	<i>o/w District Assembly Common Fund</i>	0	0	129,255,066.00	32,380,403.91	129,255,066.00	32,380,403.91	
3.3.6	Ghana Infrastructure Investment Fund	0	0	361,914,186.00	290,377,059.20	361,914,186.00	290,377,059.20	
	INDUSTRIAL DEVELOPMENT	-	-	17,214,681.00	16,262,699.33	17,214,681.00	16,262,699.33	0.87%
4.1	Ministry of Trade and Industry	-	-	17,214,681.00	16,262,699.33	17,214,681.00	16,262,699.33	
4.1.1	<i>o/w One District one Factory</i>	0	0	17,214,681.00	16,262,699.33	17,214,681.00	16,262,699.33	
	MINISTRY OF FINANCE	2,350,375.00	2,350,375.00	20,000.00	0.00	2,370,375.00	2,350,375.00	0.13%
5.1	<i>o/w Public Interest and Accountability Committee</i>	2,350,375.00	2,350,375.00	20,000.00	0	2,370,375.00	2,350,375.00	
	Total	775,530,399.00	432,110,696.39	1,809,570,930.00	1,427,015,878.27	2,585,101,329.00	1,859,126,574.66	100%

Source: Ministry of Finance

Appendix 9: Details of Utilisation of ABFA Jan-Dec 2021

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
	1.0 AGRICULTURE	-	9,352,861.65	9,352,861.65	
	MINISTRY OF FOOD & AGRICULTURE	-	7,952,862.37	7,952,862.37	
	PLANTING FOR FOOD AND JOBS	-	7,952,862.37	7,952,862.37	
MOFA GOG	PAYMENT FOR CONSTRUCTION OF 1000MT WAREHOUSE AT FUMBISI		343,445.70	343,445.70	100%
MOFA GOG	CONSTRUCTION OF 1000MT WAREHOUSE AT FUMBISI BULSA		200,946.64	200,946.64	100%
MOFA GOG	PAYMENT FOR CONSTRUCTION OF 1000MT WAREHOUSE AT SAGNERIGU		240,435.80	240,435.80	90%
MOFA GOG	PAYMENT FOR CONSULTANCY SERVICES FOR THE IRRIGATION PROJECT AT TAMNE		276,379.10	276,379.10	100%
MOFA GOG	REHABILITATION OF LINK ROAD EXTENTION UNDER THE TANO IRRIGATION PROJECTS		469,732.18	469,732.18	100%
MOFA GOG	PAYMENT OF CONSULTATNCY SERVICES OF WAREHOUSES IN DORMAA AHENKRO, SUNYANI, BUSUNYA (NKORANZA NORTH), NKONRANZA (NKORANZA SOUTH), JEMA (KINATAMPO SOUTH) IN THE BRONG AHAFO REGION		787,930.13	787,930.13	Consultant still supervising remaining works on warehouse which are at various levels of completion
MOFA GOG	PAYMENT OF CONSULTATNCY SERVICES OF WAREHOUSES IN KUMAWU (SEKYERE AFRAM PLAINS DISTRICT), MANKRANSO (AHAFO ANO- SOUTH), NEW EDUBIASE (ADANSI SOUTH), EFFIDUASE (SEKYERE EAST) IN THE ASHANTI REGIONS AND NSUTA (SEKYERE AFRAM PLAINS)		797,638.25	797,638.25	Consultant still supervising remaining works on warehouse which are at various levels of completion
MOFA GOG	PAYMENT OF CONSULTATNCY SERVICES OF WAREHOUSES IN DZODZE (KETU) IN THE VOLTA REGION		402,899.13	402,899.13	Consultant still supervising remaining works on warehouse which are at various levels of completion
MOFA GOG	PAYMENT FOR THE CONSTRUCTION OF SMALL DAM AT SANGBAA AND DAGBUNI IN THE NORTHERN REGION		617,391.11	617,391.11	Supervising minor works on some warehouses

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MOFA GOG	PAYMENT OF CONSULTATNCY SERVICES OF WAREHOUSES IN PUSU NAMONGO (TALENSI DISTRICT), BONGO (BONGO DISTRICT), FUMBISI (BUILSA SOUTH DISTRICT) AND DENUGU (GARY DISTRICT) IN THE UPPER EAST REGIONS		963,999.95	963,999.95	Consultant still supervising remaining works on warehouse which are at various levels of completion
MOFA GOG	PAYMENT OF CONSULTATNCY SERVICES FOR THE DESIGN AND CONSTRUCTION OF A DAM AT TAMNE IN THE UPPER EAST REGION		237,027.06	237,027.06	Supervision works complete
MOFA GOG	PAYMENT FOR THE COSTRUCTION OF WAREHOUSE AT NKORANZA.		131,936.43	131,936.43	100%
MOFA GOG	PAYMENT FOR THE COSTRUCTION OF WAREHOUSE AT CHARIPONG		599,490.39	599,490.39	85%
MOFA GOG	PAYMENT FOR THE COSTRUCTION OF WAREHOUSE AT JEMA (KINTAMPO SOUTH)		100,992.03	100,992.03	100%
MOFA GOG	PAYMENT FOR CONSTRUCTION OF 1000MT WAREHOUSE AT NKWANTA IN THE OTI REGION		142,040.33	142,040.33	100%
MOFA GOG	CONSTRUCTION OF IRRIGATION DAM AND ITS ABUTMENT AT GILANG AND THE DEVELOPMENT OF IRRIGATION LAND AT DUONG IN THE UPPER WEST REGION		1,504,035.00	1,504,035.00	15%
MOFA GOG	PAYMENTS FOR THE CONSTRUCTION OF SMALL DAM AT DANGBUNI IN THE NORTHERN REGION		136,543.14	136,543.14	100%
	MINISTRY OF FISHERIES AND AQUACULTURE		1,399,999.28	1,399,999.28	
MOFAD GOG	PAYMENT FOR CONSTRUCTION OF NATIONAL AQUACULTURE CENTRE AND COMMERCIAL FARM AT DAHWENYA IN THE GREATER ACCRA REGION		533,428.00	533,428.00	10%
MOFAD GOG	PAYMENT FOR THE CONSTRUCTION OF ACCESS AND INTERNAL ROADS AT ANOMABO FISHERIES COLLEGE AT ANOMABO IN THE CENTRAL REGION		866,571.28	866,571.28	25%
	2.0 EDUCATION AND HEALTH SERVICE DELIVERY	420,000,000.00	29,282,703.19	449,282,703.19	
	EDUCATION SERVICE DELIVERY	420,000,000.00	8,000,000.00	428,000,000.00	
	MINISTRY OF EDUCATION	420,000,000.00	8,000,000.00	428,000,000.00	
	FREE SHS POLICY	420,000,000.00	-	420,000,000.00	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
MOE GOG	PAYMENT FOR IMPLEMENTATION OF FREE SHS FOR THE 2020/2021 ACADEMIC YEAR	400,000,000.00		400,000,000.00	
MOE GOG	PAYMENT OF BECE SUBSIDY	20,000,000.00		20,000,000.00	
	EDUCATION INFRASTRUCTURE	-	8,000,000.00	8,000,000.00	
MOE GOG	PAYMENT FOR CONSULTANCY FEE FOR THE CONSTRUCTION, SUPPLY AND INSTALLATION OF SATIONAL EQUIPMENT FOR STEAM CENTERS ACROSS THE COUNTRIES		865,617.14	865,617.14	10%
MOE GOG	PAYMENT FOR CONSULTANCY FEE FOR THE CONSTRUCTION SUPPLY AND INSTALLATION OF SATIONAL EQUIPMENT FOR STEAM CENTERS ACROSS THE COUNTRIES.		2,164,042.85	2,164,042.85	25%
MOE GOG	PAYMENT FOR CONSTRUCTION,SUPPLY & INSTALLATION OF EDUCATIONAL EQUIPMENT IN THE STEAM CENTERS ACROSS THE COUNTRY		4,970,340.01	4,970,340.01	20%
	HEALTH SERVICE DELIVERY	-	21,282,703.19	21,282,703.19	
	MINISTRY OF HEALTH	-	21,282,703.19	21,282,703.19	
	HEALTH INFRASTRUCTURE	-	21,282,703.19	21,282,703.19	
MOH GOG	PAYMENT FOR THE CONSTRUCTION AND COMPLETION OF OFFICE COMPLEX FOR THE ASSOCIATION OF REGULATORY BODIES AT RIDGE, ACCRA		4,149,275.25	4,149,275.25	100%
MOH GOG	PAYMENTS FOR THE CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT NTAKAM IN THE WESTERN REGION		146,970.59	146,970.59	100%
MOH GOG	PAYMENTS FOR THE CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT AKAASO IN THE WESTERN REGION		56,412.06	56,412.06	100%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT AKAASU IN THE WESTERN REGION		429,062.87	429,062.87	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MOH GOG	PAYMENT OF CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT AHANKRASU IN THE EASTERN REGION		297,947.38	297,947.38	100%
MOH GOG	PAYMENTS FOR THE REHABILITATION OF THE DIABETES MANAGEMENT, RESEACH AND TRAINING CENTRE AT KORLE-BU TEACHING HOSPITAL, ACCRA		550,381.56	550,381.56	54%
MOH GOG	PAYMENTS OF THE REHABILITATION OF BOLGATANGA REGIONAL HOSPITAL		300,000.00	300,000.00	73%
MOH GOG	PAYMENTS OF FUNDS FOR THE CONSTRUCTION OF CHPS COMPOUND AT TANYIGBE, HO MUNICIPALITY IN THE VOLTA REGION		397,001.88	397,001.88	69%
MOH GOG	PAYMENTS FOR THE MAINTENANCE, REPAIRS, TRAINING AND OTHER SERVICES AT KOMFO ANOKYE TEACHING HOSPITAL ACCIDENT AND EMERGENCY CENTRE, ASHANTI REGION		3,301,521.78	3,301,521.78	100%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT OTUMI KWAEBRIBIREM DISTRICT, EASTERN REGION		399,370.51	399,370.51	63%
MOH GOG	PAYMENTS FOR THE CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT KWAGYEKROM OFFINSO MUNICIPALITY IN ASHANTI REGION		148,914.60	148,914.60	100%
MOH GOG	PAYMENTS FOR THE CONSTRUCTION OF CHPS COMPOUND AT NSUTAM EAST AKIM, EASTERN REGION		409,869.88	409,869.88	95%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT AKYEM MAMPONG IN THE EASTERN REGION		65,232.30	65,232.30	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHe)	CAPEX (GHe)	TOTAL (GHe)	STATUS OF COMPLETION (%)
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT YAWWUSUKROM - ASUTIFI DISTRICT IN THE BRONG AHAFO REGION FOR THE MINISTRY OF HEALTH		49,296.60	49,296.60	47%
MOH GOG	PAYMENT FOR THE CONSTRUCTION AND COMPLETION OF OFFICE COMPLEX FOR THE ASSOCIATION OF REGULATORY BODIES AT RIDGE, ACCRA		8,671,841.70	8,671,841.70	100%
MOH GOG	CONSTRUCTION OF CHPS COMPOUND AT KWANYAKO ASUOGYAMAN DISTRICT IN THE EASTERN REGION		327,257.35	327,257.35	61%
MOH GOG	BEING PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT AHANKRASU IN THE EASTERN REGION FOR THE MOH-LOT 12		60,320.96	60,320.96	100%
MOH GOG	BEING PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT ASUNAFO, ATIWA WEST IN THE EASTERN REGION FOR THE MINISTRY OF HEALTH		403,989.29	403,989.29	66%
MOH GOG	PAYMENTS FOR THE CONSTRUCTION OF CHPS COMPOUND AT KWAGYEKROM IN THE ASHANTI REGION		319,321.21	319,321.21	70%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF COMMUNITY-BASED HEALTH PLANNING SERVICES (CHPS) COMPOUND AT KOFORIDUA (NEAR OFFINSO) IN ASHANTI REGION		98,623.34	98,623.34	100%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT GBAWE DISTRICT, GREATER ACCRA REGION		369,734.58	369,734.58	22%
MOH GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT AJUMAKO KUMASI- AJUMAKO ENYAN ESSIAM		330,357.50	330,357.50	10%
	3.0 ROAD, RAIL, & OTHER CRITICAL INFRASTRUCTURE DEVELOPMENT	9,760,321.39	1,372,117,614.08	1,381,877,935.47	
	ROAD INFRASTRUCTURE		787,618,706.73	787,618,706.73	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHe)	CAPEX (GHe)	TOTAL (GHe)	STATUS OF COMPLETION (%)
	MINISTRY OF ROADS AND HIGHWAYS		787,618,706.73	787,618,706.73	
MORH GOG	PAYMENT OF WORK DONE ON SPOT IMPROVEMENT OF KUIBIA-YEBONGO AND OTHER F/RDS		848,103.71	848,103.71	100%
MORH GOG	PAYMENT FOR THE REHABILITATION OF BALUNGU-LONGU AND OTHER FEEDER ROADS		3,004,113.95	3,004,113.95	72%
MORH GOG	PAYMENT FOR THE REHABILITATION OF BALUNGU-LONGU AND OTHER FEEDER ROADS		6,822,700.72	6,822,700.72	72%
MORH GOG	PAYMENT FOR THE REHABILITATION OF PAGA-SIRIGU AND OTHER FEEDER ROADS		1,333,992.16	1,333,992.16	100%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY ON APEDWA-KYEBI-BUNSO ROAD (APEDWA JUNCTION-KYEBI AKWADUM		6,961,192.54	6,961,192.54	100%
MORH GOG	PAYMENT FOR UPGRADING OF SELECTED ROADS IN ESSIKADO-KETAN SUB-METROPOLITAN AREA		4,106,139.86	4,106,139.86	
MORH GOG	PAYMENT FOR REHABILITATION OF KWABENYA ROUNDABOUT-TAIFA AREA ROADS		2,769,129.95	2,769,129.95	100%
MORH GOG	PAYMENT FOR REHABILITATION OF KWABENYA ROUNDABOUT-TAIFA AREA ROADS		3,752,919.89	3,752,919.89	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF REHABILITATION OF DEDEDO-SEBEKOPE-KISSIFII FEEDER ROADS		3,281,828.56	3,281,828.56	68%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AMRAHIA-AMANFROM AND OTHER FEEDER ROADS		3,715,581.60	3,715,581.60	
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF DWENASE-NSUASUA AND OTHER FEEDER ROADS		1,234,874.44	1,234,874.44	23%
MORH GOG	PAYMENT OF WORK DONE ON BITUMEN SURFACING OF PANTAN-ANKONAM AND OTHER FEEDER ROADS		3,735,364.78	3,735,364.78	15%
MORH GOG	PAYMENT OF WORK DONE ON REHABILITATION OF BALUNGU-LONGU AND OTHER FEEDER ROADS		515,796.86	515,796.86	72%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING /RESEALING OF YZEZI JUNCTION - YAGABA ROAD, UPGRADING OF YAGABA -KUBORI ROAD AND UPGRADING OF KUBORI ZAWORA ROAD		13,854,839.70	13,854,839.70	55%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF SECTIONAL RESURFACING AND RESEALING OF OWURAM AND OTHER F/RDS		3,163,191.64	3,163,191.64	32%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AHODWO JUNCTION-TOWN ROADS FEEDER ROADS		6,000,000.00	6,000,000.00	98%
MORH GOG	PAYMENT FOR BITUMEN SURFACING OF OHWIMASE-BOKO AND OTHER FEEDER ROADS		737,771.90	737,771.90	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF NEW ADUAMPONG AND OTHER FEEDER ROADS		2,843,005.19	2,843,005.19	63%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AGBOZUME-KPOGLU FEEDER ROADS		5,595,474.88	5,595,474.88	11%
MORH GOG	PAYMENT FOR CONSTRUCTION AND REHABILITATION OF BOUNDARY ROAD, MOTORWAY SLIP ROAD AND GULF HOUSE TO NORTH DZORWULU		2,555,467.20	2,555,467.20	100%
MORH GOG	PAYMENT FOR CONSTRUCTION AND REHABILITATION OF BOUNDARY ROAD, MOTORWAY SLIP ROAD AND GULF HOUSE TO NORTH DZORWULU		1,279,547.87	1,279,547.87	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AKATAWIAH-TERWANYA AND OTHER FEEDER ROADS		2,362,476.30	2,362,476.30	11%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF REHABILITATION OF BANKA-KOFI DEDE AND OTHER FEEDER ROADS		2,167,316.56	2,167,316.56	7%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF TAKWA-BANSO AND OTHER FEEDER ROADS		706,869.71	706,869.71	5%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF NSUAEM-MILE 5 AND OTHER FEEDER ROADS		1,369,308.57	1,369,308.57	20%
MORH GOG	PAYMENT OF JUDGEMENT DEBT FOR THE CONSTRUCTION OF U- DRAIN AT AMAHEAN SENIOR HIGH SCHOOL(PH1,2),STORM DRAIN AT DOME PILLAR 1, POLICE STATION AND CENAMON STREET ROAD AT TESHIE NUNGUA -GREATER ACCRA REGION, TOWN ROADS AT AKIM AKROSO-EASTERN REGION, PARTIAL RECONSTRUCTION OF IDEAL PHARMACY ROAD, DRAINAGE REPIAR AT TEMA METROPOLIES AND SURFACING OF VALCO ROAD (GREATER-ACCRA REGION).		2,583,094.72	2,583,094.72	
MORH GOG	CONSTRUCTION OF BINJAI-FUFULSO ROAD		781,864.21	781,864.21	50%
MORH GOG	PARTIAL RECONSTRUCTION OF AYIKUMA - DORYUMU ROAD		1,243,255.54	1,243,255.54	90%
MORH GOG	UPGRADING AND EMERGENCY WORKS ON THE TAMALE-TOLON-DABOYA ROAD		1,078,877.97	1,078,877.97	98%
MORH GOG	UPGRADING OF TAMALE-TOLON-DABOYA ROADS		458,135.19	458,135.19	
MORH GOG	PAYMENT FOR ASPHALTIC WORKS ON TECH. JUNCTION-ANLOGA JUNCTION WITHIN KUMASI METROPOLIS		3,203,005.77	3,203,005.77	100%
MORH GOG	PAYMENT FOR CONSTRUCTION OF REINFORCED STORM DRAIN AT ANLOKORDZI IN THE HO MUNICIPALITY		50,845.68	50,845.68	100%
MORH GOG	PAYMENT FOR EMERGENCY ROAD REHABILITATION WORKS (UPGRADING OF SPINTEX ROAD & EAST LEGON AREA ROAD AND CULVERTS ON SPINTEX ROAD)		226,248.29	226,248.29	100%
MORH GOG	REHABILITATION OF ASAMANKESE-AKROSO ROAD AND AKROSO TOWN ROADS		7,000,000.00	7,000,000.00	68%
MORH GOG	PAYMENT OF CONSTRUCTION WORK AT NAVRONGO TUMU		10,000,000.00	10,000,000.00	55%
MORH GOG	RESEALING/PARTIAL RECONSTRUCTION OF MANKESSIM - ABURA DUNKWA ROAD		34,063.62	34,063.62	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT FOR EMERGENCY ASPHALTIC OVERLAY ON SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		4,868,689.32	4,868,689.32	
MORH GOG	PAYMENT FOR EMERGENCY ASPHALTIC OVERLAY ON SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		2,501,867.33	2,501,867.33	100%
MORH GOG	PAYMENT FOR REHABILITATION OF SELECTED ROADS IN ACCRA		15,626,821.44	15,626,821.44	100%
MORH GOG	PAYMENT FOR ASPHALT OVERLAY ON SELECTED ROADS IN ABLEKUMA WEST MUNICIPALITY		1,470,573.75	1,470,573.75	100%
MORH GOG	PAYMENT FOR ASPHALTIC WORKS ON SELECTED ROADS IN ABLEKUMA WEST MUNICIPAL ASSEMBLY AND ADENTA SSNIT FLATS AREA		487,018.47	487,018.47	100%
MORH GOG	PAYMENT FOR THE REHABILITATION OF ZUARUNGU-KONGO AND OTHER FEEDER ROADS		2,440,137.01	2,440,137.01	76%
MORH GOG	RECONSTRUCTION OF AKIM ODA-ACHIASIE-AMANFOPONG AND REHABILITATION OF AKIM AWISA AND AKIM ODA TOWN ROADS		5,947,869.54	5,947,869.54	58%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF ZIAVI ANFOETA AND OTHER FEEDER ROADS		2,163,201.58	2,163,201.58	23%
MORH GOG	UPGRADING OF AKRODIE-SAYERESO ROAD		6,205,615.26	6,205,615.26	72%
MORH GOG	UPGRADING OF BEDIAKO-KASAPIN-CAMP 15 ROAD		8,000,000.00	8,000,000.00	23%
MORH GOG	PAYMENT FOR MINOR REHABILITATION OF BOUBAI AND DUASE AREA ROADS		1,428,494.55	1,428,494.55	98%
MORH GOG	PAYMENT FOR MINOR REHABILITATION OF BOUBAI AND DUASE AREA ROADS		1,722,186.12	1,722,186.12	98%
MORH GOG	PAYMENT FOR MINOR REHABILITATION OF BOUBAI AND DUASE AREA ROADS		2,000,000.00	2,000,000.00	98%
MORH GOG	PAYMENT OF BESEASE ROAD 1,2,3,4,5 & LINKS, KUMASI		2,281,117.16	2,281,117.16	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD		4,450,219.99	4,450,219.99	61%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT OF THE RECONSTRUCTION OF KWABENG-ABOMOSU-ASUOM ROAD		15,549,780.01	15,549,780.01	61%
MORH GOG	PART PAYMENT OF THE UPGRADING OF BOLGATANGA - NARA ROAD		5,521,303.69	5,521,303.69	7%
MORH GOG	PAYMENT FOR REHABILITATION WORKS ALONG COASTAL VILLAGE DOWN		694,038.63	694,038.63	72%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY WORKS OF SELECTED ROADS IN OKAIKOI NORTH MUNICIPALITY		3,466,466.93	3,466,466.93	26%
MORH GOG	PART PAYMENT OF UPGRADING THE BEDIAKO-KASAPIN-CAMP 15 ROAD		15,000,000.00	15,000,000.00	24%
MORH GOG	PAYMENT FOR ASPHALT OVERLAY OF SELECTED ROADS IN TANOSO		11,916,870.56	11,916,870.56	100%
MORH GOG	PAYMENT FOR REHABILITATION OF OLD FADAMA AREA ROADS		4,357,370.69	4,357,370.69	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AMRAHIA-AMANFROM AND OTHER FEEDER ROADS		1,600,831.32	1,600,831.32	
MORH GOG	PAYMENT OF EMERGENCY ASPHALTIC OVERLAY ON SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		11,440,316.61	11,440,316.61	62%
MORH GOG	PAYMENT OF THE RECONSTRUCTION OF AKIM ODA OFOASEKUMA ROAD		10,000,000.00	10,000,000.00	69%
MORH GOG	PART PAYMENT OF UPGRADING OF ADWOFUA-OSEIKOJOKROM ROAD		3,000,000.00	3,000,000.00	23%
MORH GOG	PAYMENT OF REHABILITATION OF DORMAA TOWN ROADS		4,664,883.89	4,664,883.89	87%
MORH GOG	PAYMENT OF UPGRADING OF ISLAMIC UNIVERSITY LINK ROADS- ADENTAN MUNICIPALITY		1,051,106.48	1,051,106.48	100%
MORH GOG	UPGRADING OF KUMBUNGU - TOLON ROAD		3,417,416.00	3,417,416.00	35%
MORH GOG	RECONSTRUCTION OF AKROPONG-PRAMKESE-ADANKRONO ROAD		2,924,040.37	2,924,040.37	31%
MORH GOG	RECONSTRUCTION OF KWABENG - AKROPONG ROAD		6,375,551.92	6,375,551.92	20%
MORH GOG	PAYMENT OF CONSTRUCTION OF TESHIE LINK		10,000,000.00	10,000,000.00	53%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT OF REHABILITATION OF ANYINASU - SEKYEREDUMASE ROAD		5,000,000.00	5,000,000.00	97%
MORH GOG	UPGRADING OF BOGOSU - INSU SIDING-HUNI VALEY ROAD		5,000,000.00	5,000,000.00	22%
MORH GOG	PAYMENT FOR UPGRADING OF SELECTED ROADS IN UPPER WEST REGION		11,589,908.00	11,589,908.00	15%
MORH GOG	UPGRADING OF WA - BULENGA - YAALA ROAD		3,648,909.43	3,648,909.43	25%
MORH GOG	PAYMENT FOR REHABILITATION OF TWENEBOA STREET, ESUAPIM STREET, LOTUS STREET, CUP PLANT STREET, JATO STREET AND ATOH MACLEAN AVENUE -ABLEKUMA NORTH		1,022,455.57	1,022,455.57	100%
MORH GOG	PAYMENT FOR MINOR REHABILITATION OF SELECTED ROADS WITHIN MOSHIE ZONGO KUMASI (ZIBA DOWN ROAD, ZAMANIMA ROAD & ABOABO DOWN		256,562.79	256,562.79	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF UPGRADING TO BITUMEN SURFACING OF JUANSA TOWN ROADS FEEDER ROADS		2,496,439.62	2,496,439.62	79%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF UPGRADING TO BITUMEN SURFACING OF MPASATIA ROADS FEEDER ROADS		7,503,560.38	7,503,560.38	78%
MORH GOG	PAYMENT OF UPGRADING OF SAMPA -JININI ROAD		5,000,000.00	5,000,000.00	15%
MORH GOG	REHABILITATION SUHUM - ASAMANKESE ROAD		4,630,883.66	4,630,883.66	60%
MORH GOG	PAYMENT OF REHABILITATION SUHUM - ASAMANKESE ROAD		369,116.34	369,116.34	60%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF AHODWO JUNCTION FEEDER ROADS		11,424,344.89	11,424,344.89	98%
MORH GOG	REHABILITATION OF ASAMANKESE-AKROSO ROAD AND AKROSO TOWN ROADS		4,330,795.87	4,330,795.87	68%
MORH GOG	REHABILITATION OF ASAMANKESE-AKROSO ROAD AND AKROSO TOWN ROADS		1,169,201.13	1,169,201.13	68%
MORH GOG	PAYMENT OF UPGRADING OF MENJI-BUI ROAD		4,000,000.00	4,000,000.00	70%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF NARELIGU - NAKPANDURI ROAD, BINDE - BUNKPRUGU ROAD, & RESEALING OF NAKPANDURI - BINDE ROAD		4,324,310.72	4,324,310.72	17%
MORH GOG	PAYMENT OF UPGRADING OF WULUGU - WIASE ROAD IN THE NORTH EAST REGION		675,689.28	675,689.28	46%
MORH GOG	PAYMENT OF UPGRADING OF KWADASO-TRABUOM ROAD		7,000,000.00	7,000,000.00	26%
MORH GOG	PAYMENT FOR UPGRADING OF SELECTED ROADS IN ESSIKADO-KETAN SUB METROPOLITAN AREA		3,058,434.03	3,058,434.03	
MORH GOG	PAYMENT FOR JUDGEMENT DEBT TO MALIN INVESTMENT LTD		9,892,331.29	9,892,331.29	100%
MORH GOG	PAYMENT FOR REHABILITATION OF SELECTED ROADS IN AYAWASO CENTRAL		1,773,490.36	1,773,490.36	61%
MORH GOG	PAYMENT FOR REHABILITATION OF KASSER VALLEY ROAD, TAIFA		349,019.54	349,019.54	70%
MORH GOG	ACCRA KUMASI DUALIZATION PROJECT: KWAFOKROM - APEDWA SECTION		6,316,728.31	6,316,728.31	57%
MORH GOG	PAYMENT OF ACCRA - KUMASI HIGHWAY DUALIZATION PROJECT PEDWA - NSAWAM INCLUDING NSAWAM BYPASS SECTION		1,900,000.00	1,900,000.00	
MORH GOG	PAYMENT OF RECONSTRUCTION OF OSIEM-BEGORO ROAD		10,000,000.00	10,000,000.00	18%
MORH GOG	PAYMENT OF ASPHALTIC OVERLAY ON DORMAA AHENKRO TOWN ROADS ADDENDUM 1 TO REHABILITATION (ASPHALTIC CONCRETE) OF KUMASI-SUNYANI ROAD (N6) (MANKRASO JUNCTION - BECHEM JUNCTION IN THE ASHANTI REGION		8,000,000.00	8,000,000.00	95%
MORH GOG	UPGRADING OF TRABUOM-NWINISO NO.1, MOSEASO MANSO ATWERE ROAD		5,000,000.00	5,000,000.00	25%
MORH GOG	UPGARDING OF JUABESO-AKONTOMBRA ROAD, INCLUDING CONSTRUCTION OF BOX CULVERT		7,000,000.00	7,000,000.00	95%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF AKWASIHO-TWENDURASE AND OTHER FEEDER ROADS		4,349,219.86	4,349,219.86	72%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF REHABILITATION OF GAAGO JUNCTION -GAAGO PRIMARY SCHOOL. AND OTHER FEEDER ROADS		2,475,180.39	2,475,180.39	90%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF ASAFO-AGYAPOMAH-ADUKROM FEEDER ROADS		2,474,974.38	2,474,974.38	36%
MORH GOG	PAYMENT OF UPGRADING OF SELECTED ROADS IN ESSIKADO-KETAN SUB-METROPOLITAN AREA		907,622.09	907,622.09	
MORH GOG	PAYMENT OF ACCRA KUMASI DUALIZATION PROJECT KWAFOKROM - APEDWA SECTION, ADDENDUM NO. 1 - RECONSTRUCTION OF NORTH BOUND SECTION		3,688,303.00	3,688,303.00	57%
MORH GOG	REHABILITATION OF TELEKUBOKASO - ANYINASE ROAD		4,052,130.46	4,052,130.46	11%
MORH GOG	RECONSTRUCTION OF KWABENG - AKROPONG ROAD		5,203,238.26	5,203,238.26	20%
MORH GOG	REHABILITATION OF SELECTED ROADS IN THE GREATER ACCRA REGION		613,826.76	613,826.76	
MORH GOG	UPGRADING OF NSUTA - BEPOSO ROAD		9,347,732.55	9,347,732.55	94%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY WORKS OF SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS, PHASE 4		8,634,671.43	8,634,671.43	62%
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD		35,267,059.48	35,267,059.48	61%
MORH GOG	PAYMENT OF RECONSTRUCTION OF KWABENG-ABOMOSU-ASUOM ROAD		590,793.78	590,793.78	46%
MORH GOG	PAYMENT FOR REHABILITATION OF KOMENDA TOWN ROADS (5.07KM)		1,199,573.21	1,199,573.21	28%
MORH GOG	PAYMENT FOR REHABILITATION OF SELECTED ROADS IN ACCRA		18,674,182.59	18,674,182.59	75%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF SPOT IMPROVEMENT OF GHANADA FEEDER ROADS		6,324,208.87	6,324,208.87	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
MORH GOG	REHABILITATION OF TARKWA-BOGOSO-AYAMFURI ROAD, AND RELOCATION OF WATER FACILITIES ALONG THE PROJECT ROAD		42,539.43	42,539.43	
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY OF ANAJI CRITICAL COLLECTORS, RACE COURSE AND DUPAUL AREA ROADS, TAKORADI		3,808,646.48	3,808,646.48	64%
MORH GOG	PAYMENT FOR REHABILITATION OF COMMANDOS AREA ROADS ADENTAN		1,093,853.39	1,093,853.39	47%
MORH GOG	REHABILITATION OF MANKESSIM - AYELDU - AYELDU ROAD		6,700,493.58	6,700,493.58	87%
MORH GOG	UPGRADING OF NAVRONGO - NAGA ROAD		9,379,125.09	9,379,125.09	38%
MORH GOG	EMERGENCY WORKS FOR THE UPGRADING OF SOGAKOPE-ADIDOME ROAD, ASIEKPE-MAFI KUMASI RD. & SOGAKOPE S.H.S ACCESS ROAD		6,451,231.32	6,451,231.32	18%
MORH GOG	REHABILITATION OF NATIONAL TRUNK ROAD, RELOCATION OF ELECTRICITY LINES AND EQUIPMENT ALONG THE ASSIN PRASO ROAD		1,069,683.92	1,069,683.92	100%
MORH GOG	IMPROVEMENT OF GHANAIAN INTERNATIONAL CORRIDORS (GRADE SEPERATION OF TEMA INTERSECTION IN TEMA), RELOCATION OF ECG FACILITIES ALONG THE PROPOSED TEMA ROUNDABOUT INTERCHANGE, RELOCATION OF OVERHEAD LINES AND POLES		857,455.68	857,455.68	100%
MORH GOG	PAYMENT OF RECONSTRUCTION ASUOM SUBI KADE ROAD		8,350,632.23	8,350,632.23	10%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF NEW-ADUAMPONG AND OTHER FEEDER ROADS		2,519,508.94	2,519,508.94	63%
MORH GOG	PAYMENT OF WORK DONE ON SPOT IMPROVEMENT OF KULBIA-YEBONGO FEEDER ROADS		1,196,917.75	1,196,917.75	100%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF OSINO-BOSOSO FEEDER ROADS		1,064,922.70	1,064,922.70	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF BESEASE-ANYINASU AND OTHER FEEDER ROADS		1,935,740.57	1,935,740.57	
MORH GOG	PAYMENT IN RESPECT OF REHABILITATION OF DADEDO-SEBEKOPE -KISSIFLI AND OTHER FEEDER ROADS		1,369,207.29	1,369,207.29	68%
MORH GOG	PAYMENT FOR REHABILITATION OF SELECTED ROADS IN ADJIRINGANOR AREA ROADS		3,825,630.15	3,825,630.15	45%
MORH GOG	RECONSTRUCTION OF ANWIANKWANTA-OBUSI ROAD		5,807,025.71	5,807,025.71	
MORH GOG	UPGRADING OF FIAN-ISSAH-WAHABU ROAD AND ISSA TOWN ROADS		2,844,308.25	2,844,308.25	79%
MORH GOG	RECONSTRUCTION OF ANWIANKWANTA-OBUSI ROAD		4,192,974.29	4,192,974.29	
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF RECONSTRUCTION OF REINFORCED BOX CULVERT ON THE OSINO-JUASO F/RDS		447,009.52	447,009.52	100%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF OSINO-BOSOSO FEEDER ROADS		940,068.58	940,068.58	
MORH GOG	UPGRADING OF SEFWI-WIAWSO-AKONTOMBRA ROAD		3,980,494.63	3,980,494.63	98%
MORH GOG	PAYMENT FOR REHABILITATION OF MILLENNIUM CITY JUNCTION-PENTECOST RETREAT CENTER ROAD		2,445,075.73	2,445,075.73	73%
MORH GOG	PAYMENT FOR RECONSTRUCTION OF SUNYANI ROAD IN KUMASI		6,376,601.54	6,376,601.54	95%
MORH GOG	PAYMENT FOR ASPHALT OVERLAY ON SELECTED ROADS IN ABLEKUMA WEST MUNICIPALITY		5,712,340.49	5,712,340.49	100%
MORH GOG	INSTALLATION OF EIGHT DESTRUCTIBLE HEIGHT RESTRICTION BARS (GANTRY POST) TEMA ROUNDABOUT IMPROVEMENT PROJECT		202,776.70	202,776.70	100%
MORH GOG	REHABILITATION OF WIAWSO-MOSEASO-MANSO ROAD		8,278,254.38	8,278,254.38	26%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY WORKS OF SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS, PHASE 4		8,600,000.00	8,600,000.00	62%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	UPGRADING OF TAMALE -SALAGA ROAD		3,182,389.24	3,182,389.24	
MORH GOG	REHABILITATION OF NKONYA WURAWURA-KWAMIKROM		22,645,345.75	22,645,345.75	28%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF MANKESSIM-EWOYAA FEEDER ROADS		1,131,794.00	1,131,794.00	25%
MORH GOG	PAYMENT FOR EMERGENCY ASPHALTIC OVERLAY ON SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		1,633,948.86	1,633,948.86	62%
MORH GOG	PAYMENT FOR IN RESPECT OF BITUMEN SURFACING OF MATSE-KLAVE,LYME-ATTI AND OTHER FEEDER ROADS		5,698,199.15	5,698,199.15	100%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF MATSE-KLAVE,LYME-ATTI AND OTHER FEEDER ROADS		6,091,889.79	6,091,889.79	100%
MORH GOG	PAYMENT FOR UPGRADING OF KLEFE TOWN ROADS IN HO MUNICIPALITY		5,345,253.82	5,345,253.82	100%
MORH GOG	PAYMENY FOR CONSULTANCY SERVICES FOR CONSTRUCTION SUPERVISION AND DEFECTS NOTIFICATION REIMBURSABLES		1,620,929.49	1,620,929.49	
MORH GOG	UPGRADING OF WA - BULENGA - YAALA ROAD		2,031,886.32	2,031,886.32	25%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY WORKS OF SELECTED ARTERIAL AND COLLECTOR ROADS IN ACCRA METROPOLIS		568,414.64	568,414.64	100%
MORH GOG	PAYMENT FOR REHABILITATION OF ATOMIC HILLS AREA ROADS		116,876.59	116,876.59	100%
MORH GOG	POTHOLE PATCHING & SHOULDER REPAIR WORKS ON (ASPHALTIC OVERLAY) ON PWALUGU-PAGA ROADS		2,333,507.82	2,333,507.82	100%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY OF ANAJI CRITICAL COLLECTORS, RACE COURSE AND DUPAUL AREA ROADS, TAKORADI		7,279,540.21	7,279,540.21	64%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING /REHABILITATION OF FUA-GBALAH AND OTHER FEEDER ROADS		3,358,467.65	3,358,467.65	65%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFCING OF TAKWA NSUEAM-MILE 5 AND OTHER FEEDER ROADS		3,201,235.20	3,201,235.20	
MORH GOG	RECONSTRUCTION OF AKIM ODA-ACHIASE-AMANFOPONG AND REHABILITATION OF AKIM AWISA AND AKIM ODA TOWN ROADS		5,000,000.00	5,000,000.00	75%
MORH GOG	CONSTRUCTION OF NAVRONGO-TUMU ROAD		9,193,066.87	9,193,066.87	43%
MORH GOG	PAYMENT IN RESPECT OF BITUMEN SURFACING OF KYEBI-AKOOKO FEEDER ROADS		4,973,592.46	4,973,592.46	
MORH GOG	PAYMENT FOR ADVANCE MOBILIZATION IN RESPECT OF UPGRADING OF CHIA-AKOKOASE AND OTHER FEEDER ROADS		1,790,528.03	1,790,528.03	
MORH GOG	PAYMENT OF ADVANCE MOBILIZATION IN RESPECT OF UPGRADING OF CHIA-AKOKOASO AND OTHER FEEDER ROADS		1,857,848.79	1,857,848.79	
MORH GOG	THE PROJECT FOR IMPROVEMENT OF GHANAIAAN INTERNATIONAL CORRIDORS (GRADE SEPARATION OF INTERSECTION IN TEMA) PROVISION OF 3NO. XX TOWERS TOGETHER WITH TRANSMISSION LINE FITTINGS		39,975.04	39,975.04	
MORH GOG	PAYMENT OF BITUMEN SURFACING OF DOMEFASE JN. AND OTHER FEEDER ROADS		1,016,820.13	1,016,820.13	12%
MORH GOG	RECONSTRUCTION OF AKROPONG-PRAMKESE-ADANKRONO ROAD		4,073,645.85	4,073,645.85	15%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF SPOT IMPROVEMENT OF GBEDEMA-KUNKWAK AND OTHER FEEDER ROADS		696,790.08	696,790.08	
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF SPOT IMPROVEMENT OF GHANADAA-APATANGA FARMS AND OTHER FEEDER ROADS		5,158,268.60	5,158,268.60	100%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF SPOT IMPROVEMENT OF NAKOLO-MAYORO AND OTHER FEEDER ROADS		957,927.77	957,927.77	11%
MORH GOG	RECONSTRUCTION OF AKROPONG-PRAMKESE-ADANKRONO ROAD		417,430.58	417,430.58	25%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MORH GOG	PARTIAL RECONSTRUCTION OF BAWDIE-ASANKRAGWA ROAD, AND MANSO AMENFI TOWN ROADS		2,788,322.48	2,788,322.48	
MORH GOG	REHABILITATION OF TELEKUBOKASO - ANYINASE ROAD		3,939,860.26	3,939,860.26	11%
MORH GOG	UPGRADING OF HO - ADIDOME ROAD		3,673,560.15	3,673,560.15	
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF BITUMEN SURFACING OF KYEBI-APAPAM AND OTHER FEEDER ROADS		2,345,211.46	2,345,211.46	
MORH GOG	PAYMENT FOR CONSTRUCTION OF POASE BRIDGE IN SEKONDI		1,349,637.16	1,349,637.16	
MORH GOG	GOG COUNTERPART FUND SUPPORT FOR AFRICA DEVELOPMENT BANK FUNDED EASTERN CORRIDOR ROAD PROJECT		47,515.18	47,515.18	
MORH GOG	REHABILITATION OF TARKWA - BOGOSO - AYAMFURI ROAD PROJECT		862,664.00	862,664.00	
MORH GOG	RECONSTRUCTION ASUOM SUBI KADE ROAD		1,649,367.77	1,649,367.77	10%
MORH GOG	PAYMENT FOR REHABILITATION OF OBUASI TOWN ROADS		6,033,150.53	6,033,150.53	65%
MORH GOG	UPGRADING OF MENJI-BUI ROAD		2,964,933.82	2,964,933.82	70%
MORH GOG	UPGRADING OF MENJI-BUI ROAD		4,440,811.13	4,440,811.13	70%
MORH GOG	PAYMENT FOR ASPHALTIC OVERLAY OF SELECTED ROADS IN BEREKUM		5,000,000.00	5,000,000.00	
MORH GOG	RECONSTRUCTION OF THE MADINA - PANTANG ROAD PROJECT		747,250.00	747,250.00	
MORH GOG	REHABILITATION OF NEW ABIREM - OFOASEKUMA ROAD		20,820,076.18	20,820,076.18	61%
MORH GOG	PAYMENT OF WORK DONE IN RESPECT OF RECONSTRUCTION OF COLLAPSED BOX CURVERT ON TOKU-AMINAAPA FEEDER ROADS		2,892,213.07	2,892,213.07	
MORH GOG	ACCRA - KUMASI HIGHWAY DUALIZATION PROJECT		6,670,956.00	6,670,956.00	
	RAIL INFRASTRUCTURE	-	87,612,219.67	87,612,219.67	
	MINISTRY OF RAILWAYS DEVELOPMENT	-	87,612,219.67	87,612,219.67	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MRD GOG	PAYMENT FOR THE INSTALLATION OF EARLY FIRE WARNING SYSTEM IN THE MINISTRY		2,765,000.00	2,765,000.00	100%
MRD GOG	PAYMENT OF 50% OF THE THIRD INSTALLMENT OF 25% OF THE CONTRACT SUM IN RESPECT OF TRANSACTION ADVISORY SERVICES FOR THE DEVELOPMENT OF GHANA-BURKINA FASO RAILWAY INTERCONNECTIVITY PROJECT		8,927,179.66	8,927,179.66	70%
MRD GOG	PAYMENT FOR CONSULTANCY SERVICES FOR THE FEASIBILITY STUDY FOR THE DEVELOPMENT OF THE TRANS-ECOWAS RAILWAY LINE FROM AFLAO TO ELUBO		1,593,963.23	1,593,963.23	95%
MRD GOG	FEASIBILITY STUDIES FOR THE RE-DEVELOPMENT OF THE CENTRAL RAILWAY LINE FROM KOTOKU TO HUNI-VALLEY		399,070.55	399,070.55	70%
MRD GOG	PAYMENT FOR CONSULTANCY SERVICES FOR FEASIBILITY STUDY FOR THE DEVELOPMENT OF TRANS-ECOWAS RAILWAY LINE FROM AFLAO TO ELUBO NO.2		1,593,963.23	1,593,963.23	
MRD GOG	PAYMENT IN RESPECT OF KOJOKROM-MANSO RAILWAY PROJECT		14,483,679.40	14,483,679.40	72%
MRD GOG	PAYMENT FOR MODERNIZATION OF LOCATION WORKSHOPS COMPLEX-DRAINAGE SYSTEM LOCATION WORKSHOPS COMPLEX AND THE TRAINING INSTITUTE SEKONDI-TAKORADI		3,219,119.88	3,219,119.88	100%
MRD GOG	TRANSACTION ADVISORY SERVICES FOR THE DEVELOPMENT OF A METRO/LIGHT RAIL TRANSIT SYSTEM IN ACCRA AND ITS ENVIRONS		394,826.85	394,826.85	80%
MRD GOG	PAYMENT FOR CONSULTANCY SERVICES FOR RAILWAY ASSETS INVENTORY, VALUATION RIGHT OF WAY ACQUISITION AND PERFECTION OF RAILWAY LANDED PROPERTIES ACCROSS THE COUNTRY		9,347,599.05	9,347,599.05	40%
MRD GOG	PAYMENT FOR THE CONSTRUCTION OF CULVERT AT TAIFA		2,767,951.92	2,767,951.92	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MRD GOG	CONSULTANCY SERVICES FOR FEASIBILITY STUDIES FOR EXPANSION OF RAILWAY LINE FROM KUMASI TO PAGA		640,574.60	640,574.60	
MRD GOG	PAYMENT FOR THE MODERNIZATION OF LOCATION WORKSHOPS COMPLEX AT TAKORADI		7,000,000.00	7,000,000.00	
MRD GOG	PAYMENT OF ADVANCE MOBILIZATION FOR THE CONSTRUCTION OF THE KUMASI-KAAS SECTION OF THE WESTERN RAILWAY LINE		15,000,000.00	15,000,000.00	Contractor mobilized on site.
MRD GOG	PAYMENT FOR FEASIBILITY STUDIES AT KOTOKU TO HONI VALLEY		402,871.21	402,871.21	100%
MRD GOG	BEING REQUEST FOR FUNDS FOR PAYMENT IKOJOKROM- MANSO RAILWAY LINE STD. SINGLE TRACT.		19,076,420.09	19,076,420.09	72%
	OTHER CRITICAL INFRASTRUCTURE	9,760,321.39	496,886,687.68	506,647,009.07	
	OFFICE OF GOVERNMENT MACHINERY	-	139,622,358.63	139,622,358.63	
	OGM	-	77,210,662.23	77,210,662.23	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ANTOA KRON IN THE MANSO NKWANTA CONSTITUENCY		631,395.41	631,395.41	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 1000 METRIC TONNES OF GRAIN WAREHOUSES IN THE MIDDLE ZONE DISTRICTS IN EJURA MAMPONG-ASAAM, DROBONSO, KUMAWU AND TEPA IN THE ASHANTI REGIONS		5,703,457.96	5,703,457.96	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ASUTWARE IN THE SHAI OSUDOKO CONSTITUENCY		379,190.64	379,190.64	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ELUBO AND TIKOBO NO 1 IN THE JOMORO CONSTITUENCY		550,482.29	550,482.29	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT WAMFIE IN THE DORMAA EAST CONSTITUENCY MBDA.		637,045.54	637,045.54	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT AGRIC IN THE ACHIASSE CONSTITUENCY		388,096.80	388,096.80	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 1000 METRIC TONNES OF GRAIN WAREHOUSES IN THE COASTAL ZONE DISTRICTS UNDER IPEP IN EFUTU CAPE COAST, ASSIN FOSU, TWIFO PRASO-CENTRAL REGION AND VDUNKWA OFFIN, SEFWI JUABOSO AND WAIWSO (ABOANIDUA) IN THE WESTERN NORTH REGION		6,194,275.11	6,194,275.11	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT KPATINGA IN THE GUSHEIGU CONSTITUENCY		281,903.99	281,903.99	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ENCHI IN THE AOWIN CONSTITUENCY		535,148.65	535,148.65	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT DADIESO IN THE SUAMAN CONSTITUENCY		527,052.79	527,052.79	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT KUMDI IN THE KPANDAI CONSTITUENCY		186,373.28	186,373.28	56%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 1000 METRIC TONNES OF GRAIN WAREHOUSES IN THE MIDDLE ZONE DISTRICTS UNDER IPEP IN WENCHI, ATEBUBU, TECHIMAN, NKORANZA, AKOMADAN, BEGORO AND ASESEWA IN THE BONO, BONO EAST AND EASTERN REGIONS		7,460,187.85	7,460,187.85	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF 1000 METRIC TONNES OF GRAIN WAREHOUSES AT TAMALE 1, TAMALE 2, TOLON, KUMBUNGU, SANDEMA, PAGA, BAWKU, PUSIGA, BUIPE AND YENDI IPEP		4,108,482.30	4,108,482.30	78%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ASIWA IN THE BOSOME FREHO CONSTITUENCY MBDA.		589,526.66	589,526.66	26%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT KASOA IRON CITY IN THE AWUTU SENYA EAST CONSTITUENCY		309,112.20	309,112.20	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT NSAWAM PWD/OTUKWADJO IN THE NSAWAM ADOAGYIRI CONSTITUENCY		386,497.82	386,497.82	
OGM GOG	PAYMENT FOR THE COMPLETION OF WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D AT NANJOPUIG, BILINSAH- BUILSA NORTH AND SOUTH, CHANSA ,GBEDEMILISI -BINDURI IN THE UPPER EAST REGION.		764,505.00	764,505.00	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KORISTINGA AND ADABINSA - BOULDER PACKING IN THE BUILSA NORTH CONSTITUENCY OF THE UPPER EAST REGION		128,340.00	128,340.00	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 12-UNIT MARKET STALLS AT OSORABE IN THE ACHIASSE CONSTITUENCY		31,104.72	31,104.72	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KULPAWN AND NAAHA IN THE WA EAST CONSTITUENCY OF THE UPPER EAST REGION		392,195.70	392,195.70	80%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SAKOTE AND PELUNGU - BOULDER PACKING IN THE NABDAM CONSTITUENCY OF THE UPPER EAST REGION		112,608.00	112,608.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GBUNGBALIGA AND WABUNG IN THE YENDI CONSTITUENCY OF THE NORTHERN REGION		480,105.27	480,105.27	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT TUUSK AND SANBRIUK - BOULDER PACKING IN THE BUNKPURUGU CONSTITUENCY OF THE NORTHERN REGION		144,967.50	144,967.50	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT ADIBO AND NAKPACHEE IN THE YENDI CONSTITUENCY OF THE NORTHERN REGION		314,330.34	314,330.34	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT ADUGYAMAN IN THE AHAFO ANO SOUTH EAST CONSTITUENCY		468,131.02	468,131.02	
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT JUABOSO IN THE JUABOSO CONSTITUENCY		385,217.79	385,217.79	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BADOR AND KUTANGA - BOULDER PACKING IN THE BAWKU CENTRAL CONSTITUENCY OF THE UPPER EAST REGION		117,454.50	117,454.50	75%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BENWAK AND NDAABOUR - BOULDER PACKING IN THE NABDAM CONSTITUENCY OF THE UPPER EAST REGION		113,553.00	113,553.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SAKPA AND KPENAYIRI - BOULDER PACKING IN THE BOLE CONSTITUENCY OF THE NORTHERN REGION		135,511.65	135,511.65	57%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT NWIEKU AND SUKPEBUDU - BOULDER PACKING IN THE CHEREPONI CONSTITUENCY OF THE NORTHERN REGION		203,373.00	203,373.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT NISBULINGA AND DENUNGU - BOULDER PACKING IN THE GARU CONSTITUENCY OF THE UPPEREAST REGION		117,585.00	117,585.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BREHOLES IN THE AYENSUANO CONSTITUENCY		293,037.72	293,037.72	
OGM GOG	PAYMENT FOR DESIGN AND CONSTRUCTION SUPERVISION OF 1000 METRIC TONNES OF PREFABRICATED GRAINS WAREHOUSES ACROSS THE COUNTRY		679,819.37	679,819.37	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT DOLIBIZON AND DUU EAST IN THE SISSALA EAST CONSTITUENCY OF THE UPPER EAST REGION		203,514.84	203,514.84	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS AT KUGRI AND NATE (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D - PHASE 2 IN THE GARU CONSTITUENCY		124,155.00	124,155.00	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BU AND PUFFIAN IN THE NANDOM CONSTITUENCY OF THE UPPER WEST REGION		200,615.57	200,615.57	80%
OGM GOG	PAYMENT FOR COMPLETION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D - PHASE 2		457,686.00	457,686.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT KASOA IRON CITY IN THE AWUTU SENYA CONSTITUENCY		570,216.08	570,216.08	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GBANGU AND WUNDUA - BOULDER PACKING IN THE NALERIGU CONSTITUENCY OF THE NORTHERN REGION		100,140.75	100,140.75	60%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SUKE AND BULLI - BOULDER PACKING IN THE LAMBUSSIE CONSTITUENCY OF THE UPPER WEST REGION		203,058.00	203,058.00	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT NYAOGBARE BENWAK AND NYAOGBARE NDAA IN THE NABDAM CONSTITUENCY OF THE UPPER EAST REGION		145,514.70	145,514.70	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GAA IN THE GUSHIEGU CONSTITUENCY OF THE NORTHERN REGION		259,408.78	259,408.78	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT ZAWSI AND BANSI - BOULDER PACKING IN THE BINDURI CONSTITUENCY OF THE UPPER EAST REGION		121,050.00	121,050.00	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KPAZIE AND TANGASIE IN THE DAFFIAMA BUSSIE CONSTITUENCY OF THE UPPER WEST REGION		403,431.21	403,431.21	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SANGULI AND JAGRIJAGRINDO - BOULDER PACKING IN THE SABOBA CONSTITUENCY OF THE NORTHERN REGION		108,830.70	108,830.70	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KADOWLI AND YEBILE - BOULDER PACKING IN THE WA CENTRAL CONSTITUENCY OF THE UPPER WEST REGION		88,025.85	88,025.85	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT TOMBU AND ACHUMA - BOULDER PACKING IN THE CHEREPONI CONSTITUENCY OF THE NORTHERN REGION		129,369.60	129,369.60	80%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT MARICHE AND MASAKA - BOULDER PACKING IN THE SALAGA SOUTH CONSTITUENCY OF THE NORTHERN REGION		131,931.00	131,931.00	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT LORINI AND BOTOGLI IN THE SAVELUGU CONSTITUENCY OF THE NORTHERN REGION		239,116.77	239,116.77	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GWUOLLU AND KANDIA - BOULDER PACKING IN THE SISSALA WEST CONSTITUENCY OF THE UPPER WEST REGION		153,904.50	153,904.50	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 2 NO. SMALL DAMS/DUGOUT AT GOMO AND KUSALI - BOULDER PACKING IN THE SISSALA WEST CONSTITUENCY OF THE UPPER WEST REGION		152,950.50	152,950.50	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT WASSAI AND DASIMA IN THE SISSALA WEST CONSTITUENCY OF THE UPPER WEST REGION		121,014.00	121,014.00	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BICHEMBOI AND CHALLU IN THE SISSALA EAST CONSTITUENCY OF THE UPPER WEST REGION		240,664.77	240,664.77	78%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT ZONGOYIRE AND KOMAKA - BOULDER PACKING IN THE ZEBILLA CONSTITUENCY OF THE UPPER EAST REGION.		120,631.50	120,631.50	69%
OGM GOG	PAYMENT FOR COMPLETION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D AT YAGABA KUKORIE, YAPEI KUSAWAGU, TAMALE NORTH AND SOUTH, SAVELUGU, SAWLA TUNA KALBA, BIMBILLA AND THIER SUB TOWNS IN THE NORTHERN REGIONS		3,574,750.50	3,574,750.50	80%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT NAAWIE IN THE LAMBUSSIE CONSTITUENCY OF THE UPPER WEST REGION		118,625.58	118,625.58	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BOKOB AND NAKPABORI - BOULDER PACKING IN THE SABOBA CONSTITUENCY OF THE NORTHERN REGION		181,107.00	181,107.00	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT TATINDO AND BEKPANJIBE - BOULDER PACKING IN THE TATALE SANGULI CONSTITUENCY OF THE NORTHERN REGION		126,418.50	126,418.50	75%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT ZANG AND KPALGAGBENI - BOULDER PACKING IN THE YENDI CONSTITUENCY OF THE NORTHERN REGION		139,689.00	139,689.00	55%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BEELI AND SEREKPERE IN THE NADOWLI KALEO CONSTITUENCY OF THE UPPER WEST REGION		237,107.79	237,107.79	69%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KOJOUMAH AND DARKRUPEH - BOULDER PACKING IN THE BOLE BAMBOI CONSTITUENCY OF THE NORTHERN REGION		145,323.00	145,323.00	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KOJOUMAH AND DARKRUPEH - BOULDER PACKING IN THE BOLE BAMBOI CONSTITUENCY OF THE NORTHERN REGION		112,014.00	112,014.00	65%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT LOAGRI IN THE WALEWALE CONSTITUENCY OF THE NORTHERN REGION		259,728.28	259,728.28	90%
OGM GOG	PAYMENT FOR COMPLETION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D - PHASE 2		1,607,260.50	1,607,260.50	90%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SUGUDI AND TERAGO IN THE PUSIGA CONSTITUENCY OF THE UPPER EAST REGION		452,564.09	452,564.09	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GBRIMA IN THE TAMALE NORTH CONSTITUENCY OF THE NORTHERN REGION		254,081.68	254,081.68	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT GURUGU AND KUNKYELEYERI IN THE WA WEST CONSTITUENCY OF THE UPPER WEST REGION		468,375.03	468,375.03	80%
OGM GOG	PAYMENT FOR COMPLETION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D - PHASE 2		1,282,034.93	1,282,034.93	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KPATO AND PILALOGO IN THE GARU CONSTITUENCY OF THE UPPER EAST REGION		212,084.31	212,084.31	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF CLINIC WITH DOCTORS' RESIDENCE AND ANCILLARY FACILITIES AT JUMAPO HEALTH CENTRE IN THE NEW JUABENG NORTH CONSTITUENCY		411,695.09	411,695.09	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT SAKPABA IN THE YAGABA KUBORI CONSTITUENCY OF THE NORTHERN REGION		258,366.13	258,366.13	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF CLINIC WITH DOCTORS' RESIDENCE AND ANCILLARY FACILITIES AT ASIRI IN THE JAMAN NORTH CONSTITUENCY		1,043,200.35	1,043,200.35	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT WAYAMBA IN THE SAGNARIGU CONSTITUENCY OF THE NORTHERN REGION		250,548.28	250,548.28	80%
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF CLASSROOM BLOCK, AND OTHERS AT SELECTED COMMUNITIES		741,187.51	741,187.51	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT OF M/S PAST STILL LTD FOR THE CONSTRUCTION OF 1 NO. CHPS COMPOUND WITH TWO BEDROOM QUARTERS AT OBUSONO		169,897.32	169,897.32	65%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT GORGIO JHS IN THE BONGO CONSTITUENCY		125,372.90	125,372.90	75%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT YIBILE IN THE WA CENTRAL CONSTITUENCY		56,482.88	56,482.88	65%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT LOGGU IN THE WA EAST CONSTITUENCY OF THE UPPER WEST REGION		241,199.16	241,199.16	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT JAGLUU IN THE WA EAST CONSTITUENCY OF THE UPPER WEST REGION		250,910.25	250,910.25	80%
OGM GOG	PAYMENT FOR SUPPLY OF DUAL DESKS AND MONO DESKS TO THE TAMALE CENTRAL CONSTITUENCY		369,564.00	369,564.00	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT NYAGLI AND KPERISI IN THE WA CENTRAL CONSTITUENCY OF THE UPPER EAST REGION		251,067.96	251,067.96	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT BU AND PUFFIAN IN THE NANDOM CONSTITUENCY OF THE UPPER WEST REGION		156,904.10	156,904.10	70%
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF ASESEW-ADWENSO-SEKESUA FEEDER ROAD		1,829,259.01	1,829,259.01	85%
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF DRAINS AT AKROFUOM TOWN		1,111,806.43	1,111,806.43	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILARY FACILITIES AND FURNISHING AT JOBONI IN THE BOLE-BAMBOI CONSTITUENCY		121,767.84	121,767.84	60%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF NEONENTAL INTENSIVE CARE CENTRE AT LAWRA DISTRICT		215,289.20	215,289.20	
OGM GOG	PAYMENT IN RESPECT OF GRAVELING AND SPREAD OF CHIPPINGS AT SVELUGU MARKET IN THE SVELUGU CONSTITUENCY		691,272.49	691,272.49	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK, 4-SEATER KVIP AND A URINAL AT DABOKPAA, VITTIN AND SANZIRIGU IN THE TAMALE SOUTH CONSTITUENCY		518,544.02	518,544.02	100%
OGM GOG	BEING PAYMENT IN RESPECT OF SUPPLY OF WOODEN DUAL DESKS TO BASIC SCHOOLS AT SALAGA, KPEMBE, TALKPA AND ABRUMASE IN THE SALAGA SOUTH CONSTITUENCY		180,000.00	180,000.00	100%
OGM GOG	PAYMENT IN RESPECT OF SUPPLY OF DUAL DESKS TO SCHOOLS IN THE EAST MAMPRUSI DISTRICT ASSEMBLY		233,550.33	233,550.33	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 6-UNIT CLASS ROOM BLOCK FOR DIARE SHS IN THE SVELUGU CONSTITUENCY		614,043.66	614,043.66	70%
OGM GOG	PAYMENT IN RESPECT OF REHABILITATION OF NABOGU ROAD LINK IN YENDI CONSTITUENCY		276,475.38	276,475.38	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF CULVERT AT NANTONG-KURUGU BATAN YILI ROAD IN THE NANTONG CONSTITUENCY		944,381.22	944,381.22	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF HOSPITAL THEATRE AT NANDOM MUNICIPAL		300,497.13	300,497.13	50%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 6-UNIT CLASS ROOM BLOCK WITH KVIP IN ASOBILIGA		217,357.07	217,357.07	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK WITH ANCILARY FACILITIES AND FURNISHING AT KPEMBU PRIMARY SCHOOL IN SALAGA		124,512.61	124,512.61	75%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING OF MEDICAL WARD AT PONYENTANGA IN THE WA WEST DISTRICT		179,244.47	179,244.47	67%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK WITH 4-SEATER KVIP AND URINAL AT DA-ZIO IN NALERIGU		131,610.44	131,610.44	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 1NO. BRIDGE TO LINK BUMMBUGU TO ZAAGO IN THE BINDURI DISTRICT		364,405.75	364,405.75	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 296M STORM DRAIN ALONG ASEBU ZONGO AND OLD EBU LINK IN THE ABURA ASEBU KWAMANKESE CONSTITUENCY		139,460.75	139,460.75	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT DABORIN AND DOLIGO IN THE BOLGA EAST CONSTITUENCY OF THE UPPER EAST REGION		445,687.85	445,687.85	90%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT AKWADUM ISLAMIC SCHOOL IN THE NEW JUABEN NORTH CONSTITUENCY		9,536.30	9,536.30	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 1 NO. 3-UNIT CLASSROOM BLOCK AT NABIO-PAGA IN THE CHIANA PAGA CONSTITUENCY		96,181.51	96,181.51	70%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT NBOWURA IN THE KPANDAI CONSTITUENCY		4,999.80	4,999.80	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF MEDICAL WARD AT FUMBISI HEALTH CENTRE IN THE BULSA SOUTH CONSTITUENCY		69,829.20	69,829.20	90%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT IN RESPECT OF IMPROVEMENT AND REGRAVELING OF SOBIBA-BIWALDO ROAD IN THE SABOBA CONSTITUENCY		226,725.30	226,725.30	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF CULVERT AT ADROBAA SUSUAHO ROAD IN THE TANO NORTH CONSTITUENCY		38,000.00	38,000.00	
OGM GOG	PAYMENT FOR CONSTRUCTION AND FURNISHING OF CHPS COMPOUND AT DROBONG IN THE EJURA CONSTITUENCY		97,964.46	97,964.46	
OGM GOG	PAYMENT FOR CONSTRUCTION OF LIBRARY AT EJURA IN THE EJURA CONSTITUENCY		91,927.80	91,927.80	
OGM GOG	PAYMENT FOR CONSTRUCTION OF CHPS COMPOUND AT MOGNORI IN THE DAMONGO CONSTITUENCY		128,310.90	128,310.90	80%
OGM GOG	PAYMENT FOR RENOVATION OF REPRODUCTIVE AND HEALTH UNIT AT SAHELUGU CONSTITUENCY		4,759.30	4,759.30	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF HEALTH INSURANCE OFFICE BUILDING AT SAHELUGU CONSTITUENCY		10,000.06	10,000.06	100%
OGM GOG	INTERIM PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING OF TEACHERS QUARTERS AT TOLON		105,874.04	105,874.04	50%
OGM GOG	PAYMENT FOR CONSTRUCTION OF CLINIC AT KUNTILI IN THE SABOBA CONSTITUENCY		83,599.67	83,599.67	70%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF CHPS COMPOUND WITH ANCILLARY FACILITIES AND FURNISHING AT YAKUBUPE		122,830.56	122,830.56	60%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 2-STORY 12-UNIT CLASSROOM BLOCK FOR PROPOSED NURSING COLLEGE AT SANDEMA IN THE BULSAH NORTH CONSTITUENCY		510,189.17	510,189.17	50%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF ROAD FROM TAMPARIE-DOGO IN THE JIRAPA MUNICIPAL		150,713.57	150,713.57	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF KG BLOCK AT DERMA METHODIST SCHOOL IN THE TANO SOUTH CONSTITUENCY		15,707.90	15,707.90	
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT KPANDEMA AND CHIORKU IN THE BULSA NORTH CONSTITUENCY OF THE UPPER EAST REGION		455,259.70	455,259.70	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF EARLY CHILDHOOD DEVELOPMENT CENTRE AT ANIMOAH IN BOLGATANGA EAST CONSTITUENCY		161,923.68	161,923.68	80%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT UL-KPONG AND VINGVING IN THE JIRAPA CONSTITUENCY OF THE UPPER WEST REGION		461,443.05	461,443.05	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT JIJEN IN THE SISSALA EAST DISTRICT		159,050.16	159,050.16	75%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 2-UNIT KINDERGARTEN AT KPNHGU IN THE WA MUNICIPALITY		99,733.97	99,733.97	67%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 2-UNIT KINDERGARTEN AT NAHADEQUE IN THE SISSALA EAST DISTRICT		118,499.82	118,499.82	75%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK, 4-SEATER KVIP AND A URINAL AT GNAANI IN THE YENDI CONSTITUENCY		203,259.02	203,259.02	100%
OGM GOG	BEING PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AND KVIP AT DAKPEMA ZONGO IN THE TAMALE CENTRAL CONSTITUENCY		195,825.65	195,825.65	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARIES AT WARIYANGA IN THE TUMPANE DISTRICT		137,140.74	137,140.74	80%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT IN RESPECT OF REGRAVELING OF TARGET LINK TO GULKPEGUTUA IN THE TAMALE SOUTH CONSTITUENCY		274,446.86	274,446.86	100%
OGM GOG	PAYMENT IN RESPECT OF COMPOUND TWO BEDROOM SEMI-DETACHED ACCOMMODATION AT TIAKASO IN THE CHEREPONI DISTRICT		362,612.61	362,612.61	100%
OGM GOG	PAYMENT IN RESPECT OF REHABILITATION AND EXPANSION OF A CHPS COMPOUND INCLUDING FURNISHING AT DORONGO IN THE BOLGATANGA CONSTITUENCY		149,873.09	149,873.09	100%
OGM GOG	PAYMENT IN RESPECT OF REHABILITATION OF 3-UNIT CLASSROOM BLOCK AND 1NO. 6-UNIT CLASSROOM BLOCK AT NAMBESA, KULBI AND GOYIRI IN THE SAWLA-TUNA-KALBA CONSTITUENCY		328,703.98	328,703.98	65%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 1.2M DOUBLE PIPE CULVERT AT KPALIGA-ONABOGUNDO ROAD IN ZABZUGU CONSTITUENCY		193,561.50	193,561.50	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF A CHPS COMPOUND AND 1-BEDROOM SEMI-DETACHED ACCOMMODATION AT KABILANI-CHERI IN THE CHERIPONI CONSTITUENCY		425,572.41	425,572.41	100%
OGM GOG	PAYMENT IN RESPECT OF GRAVELING OF SABARI-GAGRIDO-KANJODO ROAD IN ZABZUGU CONSTITUENCY		346,458.64	346,458.64	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING OF CHPS COMPOUND AT DALANYIRI IN THE WA WEST DISTRICT		176,314.84	176,314.84	80%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF TEACHERS BUNGALOWS AT DORBOR AND DOMULI AND 8NO DURBAR GROUNDS AT DOMPOFIE, SANWA, SABIE, KABRONO, GBAO BONGASE, BOFIE AND DORBOR; ANDAND 1NO MARKET AT SABIE		541,578.00	541,578.00	70%
OGM GOG	PATMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AND 1NO. COMMUNITY CENTER AT NEW SENCHI AND 3 OTHER COMMUNITIES FOR ASUOGYAMAN CONSTITUENCY		586,702.96	586,702.96	50%
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF KG BLOCK FOR AKWAPIM SOUTH		310,960.46	310,960.46	40%
OGM GOG	PAYMENT FOR THE SUPPLY NUMBER DESK TO BASIC SCHOOLS FOR THE KWABRE EAST CONSTITUENCY IN THE ASHANTI REGION UNDER IPEP		541,493.68	541,493.68	50%
OGM GOG	PAYMENT IN RESPECT OF SUPPLY OF METAL DUAL DESKS FURNITURE IN PUSIGA DISTRICT		90,028.12	90,028.12	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF DOUBLE BOX CULVERT 8M LONG AT KULTAMISE IN PUSIGA DISTRICT		289,622.52	289,622.52	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF SMALL DAMS/DUGOUT AT CHARIGU AND CHANSA - BOULDER PACKING IN THE WA CENTRAL CONSTITUENCY OF THE UPPER WEST REGION		117,805.50	117,805.50	80%
OGM GOG	BEING PAYMENT FOR CONSTRUCTION OF FENCE WALL AT AL-AZARIYA PRIMARY /JHS AT EFFIA-KUMA IN THE EFFIA CONSTITUENCY.		98,572.22	98,572.22	
OGM GOG	BEING PAYMENT FOR CONSTRUCTION OF HOT WATER CENTRE AND DRILLING MECHANISATION OF BOREHOLES AT TAMALE WEST CONSTITUENCY		192,537.64	192,537.64	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHe)	CAPEX (GHe)	TOTAL (GHe)	STATUS OF COMPLETION (%)
OGM GOG	BEING PAYMENT FOR CONSTRUCTION OF UNIT CLASSROOM BLOCK AT KUNKWA IN THE YAGABA/KUBORI CONSTITUENCY		130,693.82	130,693.82	60%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM WITH 4-SAETER KVIP AND A URINAL AT KULKPANGA		135,454.17	135,454.17	60%
OGM GOG	PAYMENT IN RESPECT OF REHABILITATION OF SAPELIGA HEALTH CENTRE		312,798.26	312,798.26	100%
OGM GOG	PAYMENT IN RESPECT OF RESHAPING AND SPORT IMPROVEMTN OF 1.4KM ROAD FROM SHS FOOTBALL PARK TO AMBULANCE SERVICE CENTRE IN THE KUMBUNGU CONSTITUENCY		201,974.26	201,974.26	65%
OGM GOG	PAYMENT IN RESPECT OF SUPPLY OF DUAL DESK FURNITURE TO SCHOOLS IN THE SAVELUGU CONSTITUENCY		194,670.00	194,670.00	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTUION OF 3-UNIT CLASSROOM BLCK WITH KVIP AT LUNGO PRIMARY IN BONGO DISTRICT		202,566.45	202,566.45	70%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTUION OF 3-UNIT CLASSROOM BLCK AT CHIANA-SABORO KASENA-NANKANA WEST DISTRICT		133,063.63	133,063.63	65%
OGM GOG	PAYMENT IN RESPECT OF GRAVELING SABARI-GAGRIDO-KANJODO ROAD		241,731.56	241,731.56	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT BINNAMBODO		204,096.45	204,096.45	67%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH KVIP AT BIENPELLA/TAFAKWAN PRIMARY SCHOOL IN TEMPANE DISTRICT		133,063.63	133,063.63	55%
OGM GOG	PAYMENT IN RESPECT OF REHABILITATION OF A 3-UNIT CLASSROOM BLOCK AT KULBIA IN THE BOLGATANGA MUNICIPALITY		234,868.71	234,868.71	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING CHPS COMPOUND AT GAMBULUGU IN THE PUSIGA DISTRICT		304,472.47	304,472.47	75%
OGM GOG	PAYMENT IN RESPECT OF SPORT IMPROVEMENT AND REGRAVELLING OF SOBIBA-WIWALDO ROAD IN SABOBA CONSTITUENCY		103,287.60	103,287.60	100%
OGM GOG	PAYMENT IN RESPECT OF SUPPLY OF DUAL DESK TO SCHOOLS IN SAVELUGU CONSTITUENCY		210,000.00	210,000.00	100%
OGM GOG	BEING INTERIM PAYMENT IN RESPECT OF CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT KONYUGAGN IN THE NANDOM DISTRICT		347,717.45	347,717.45	75%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING OF 2-UNIT TEACHERS QUARTERS AT KUMTUMBIYILI IN THE ZABZUGU CONSTITUENCY		212,422.50	212,422.50	80%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK AND KVIP AT DIKPINLI IN THE SAVELUGU CONSTITUENCY		116,296.09	116,296.09	55%
OGM GOG	BEING INTERIM PAYMENT IN RESPECT OF RENOVATION OF CHERS QUARTERS AT ADABOYA BONGO DISTRICT		380,000.00	380,000.00	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION AND FURNISHING OF CHPS COMPOUND AT DALANYIRI IN THE WA WEST DISTRICT		298,913.08	298,913.08	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF BEDROOM SEMI-DETACHED NURSES ACCOMMODATION AT DADIESOABA IN THE ASUTIFI SOUTH CONSTITUENCY		60,960.06	60,960.06	
OGM GOG	PAYMENT FOR CONSTRUCTION OF CONCRETE PAVING ROADS AT ALAFIA IN THE OKAIKWEI CENTRAL CONSTITUENCY		166,733.24	166,733.24	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT INRESPTENT IN RESPECT OF SUPPLY OF HOSPITAL BEDS FOR BIMBILA HOSPITAL AND OF HOSPITAL BEDS FOR CHAMBA CLINIC IN BIMBILLA CONSTITUENCY		232,245.00	232,245.00	100%
OGM GOG	PAYMENT IN RESPECT OF SUPPLY OF DUAL DESKS TO SELECTED BASIC SCHOOLS IN THE WA MUNICIPAL		370,000.00	370,000.00	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT ODUMASI ANGLICAN IN THE ABUAKWA SOUTH CONSTITUENCY		9,999.39	9,999.39	30%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 6-UNIT CLASS ROOM BLOCK WITH A 4-SEATER KPVIAND A URINAL AT WUNGU		200,016.80	200,016.80	65%
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT SRAHA AYEM IN THE AMENFI CENTRAL CONSTITUENCY		44,193.65	44,193.65	
OGM GOG	PAYMENT FOR THE CONSTRUCTION OF OUTPATIENT DEPARTMENT (OPD) AND THEATRE AT BADU FOR TAIN CONSTITUENCY		541,500.00	541,500.00	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK AT BOANIA JHS IN THE KASSENA-NANKANA WEST DISTRICT		257,114.32	257,114.32	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK IN DUBILA		130,258.89	130,258.89	50%
OGM GOG	PAYMENT FOF SUPPLY OF 800 DUAL DESK AT KONGO JHS,SAKOFI PRIMARYAND DAMULOGO PRIMARY SCHOOL IN THE NABDAM CONSTITUENCY		194,999.91	194,999.91	100%
OGM GOG	PAYMENT IN RESPECT OF CONSTRUCTION OF 3-UNIT CLASS ROOM BLOCK WITH 4-SEATER KVIP AND A URINAL FOR GUNDOGU PRIMARY SCHOOL		205,127.78	205,127.78	100%
OGM GOG	PAYMENT FOR COMPLETION OF ADDITIONAL WORKS ON ALL SMALL EARTH DAMS (BOULDER PACKING) BEING CONSTRUCTED UNDER 1V1D		863,955.00	863,955.00	90%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHe)	CAPEX (GHe)	TOTAL (GHe)	STATUS OF COMPLETION (%)
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT DABOPE IN THE IN THE YAPEI/KASAWGU CONSTITUENCY		68,514.93	68,514.93	50%
OGM GOG	PAYMENT FOR CONSTRUCTION OF MATERNITY WARD (PHASE 1) AT TAKORASE IN THE AKWATIA CONSTITUENCY		154,915.80	154,915.80	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT ATWIWA AMANFROM SDA KG IN THE KWADASO CONSTITUENCY		189,495.55	189,495.55	
OGM GOG	PAYMENT FOR CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT OHWIMASE M/A SCHOOL IN THE KWADASO CONSTITUENCY		189,495.56	189,495.56	
OGM GOG	PAYMENT FOR REHABILITATION OF 4-UNIT CLASSROOM BLOCK AT NKENKAASU SHS IN THE OFFINSO NORTH CONSTITUENCY		150,925.74	150,925.74	
OGM GOG	PAYMENT FOR REHABILITATION OF 3-UNIT CLASSROOM BLOCK AT OCHANDIDO IN THE ZABZUGU CONSTITUENCY		45,081.36	45,081.36	100%
OGM GOG	PAYMENT FOR CONSTRUCTION OF BRIDGE CULVERT AT TOP TOWN IN THE NGLESHIE AMANFROM CONSTITUENCY		88,884.00	88,884.00	
	SPECIAL DEVELOPMENT INITIATIVES	-	62,411,696.40	62,411,696.40	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT MORKWA IN THE ATTI MORKWA CONSTITUENCY, CENTRAL REGION		600,126.60	600,126.60	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40-SEATER OPEN STALLS, STORE ROOM AND EXTERNAL WORKS AT BONSU NKWANTA, WESTERN REGION		114,049.25	114,049.25	90%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF A CLINIC WITH DOCTOR'S RESIDENCE AND ANCILLARY FACILITIES AT AWOMA IN THE BUEM CONSTITUENCY, OTI REGION		291,897.39	291,897.39	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT SEKONDI, TAKORADI, ESIKADO AND EFFIA CONSTITUENCIE, WESTERN REGION.		356,377.45	356,377.45	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10-SEATER WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT NANTON, SAHELUGU AND TAMALE NORTH CONSTITUENCIES, NORTHERN REGION		1,428,394.28	1,428,394.28	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 50M LONG STORM DRAIN AT NYAMSO AGYEMANG GAS IN THE OBUASI WEST CONSTITUENCY, ASHANTI REGION		95,944.47	95,944.47	40%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3 UNITS CLASSROOM BLOCKS, WC TOILETS FACILITIES AND 6UNITS CLASSROOM SARPEH,FOMENA, KROMAOSE,JAUNSA,AMAKOKOM ADVENTIST SHS,ASAMANG AND MANY OTHER PLACES ACROSS THE ASHANTI REGION		6,943,049.58	6,943,049.58	60%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNITS CLASSROOM BLOCK AND KINDERGARTEN BLOCK AT OWUSUKROM, AFALASO AND OPARE KOJO, BONO REGION		263,166.17	263,166.17	60%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10 WC TOILETS FACILITIES AS PER ATTACHED DOCUMENTS AT YAW KASAKROM AND AFASO, ASHANTI REGION		173,480.00	173,480.00	60%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF MECHANISED BOREHOLES AT AYIEM AND SIX OTHER COMMUNITIES, WESTERN REGION.		194,119.45	194,119.45	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA AT KUMASI, ASHANTI REGION		1,562,201.86	1,562,201.86	30%
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA AT AHAFO ANO SOUTH EAST, AHAFO ANO SOUTH WEST, BEKWAI, BOSOMTWE, MANSO ADUBIA, MANSO NKWANTA AND OFFINSO NORTH AND SOUTH IN THE ASHANTI REGION		1,562,201.86	1,562,201.86	30%
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA IN ASUANFO NORTH AND SOUTH, ASUTIFI NORTH AND SOUTH, AHAFO REGION, TAIN AND WENCHI, BONO REGION, TANO NORTH AND SOUTH, AHAFO REGION AND TECHINMAN NORTH AND SOUTH, BONO EAST REGION.		1,562,201.86	1,562,201.86	30%
MSDI GOG	PAYMENT FOR THE INSTALLATION OF LED STREETS BULBS- KWADASO IN THE ASHANTI REGION		90,250.00	90,250.00	100%
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA IN ADANSI ASOKWA, ASANTE AKIM NORTH, SOUTH AND CENTRAL, JUABEN, MAMPONG, SEKYERE AFRAM PLAINS, AFARM PLAINS NORTH AND SOUTH AND NKAWKAW, ASHANTI REGION		1,562,201.86	1,562,201.86	30%
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA AT BANDA, BEREKUM EAST AND WEST, DORMAA EAST, WEST AND CENTRAL, JAMAN NORTH AND SOUTH AND SUNYANI EAST AND WEST IN THE BONO REGION.		1,562,201.86	1,562,201.86	30%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR IPEP PROJECTS UNDER MBDA AT AKIM ODA, AKIM SWEDRU, AKWATIA, ASENE AKROSO, AYENSUANO, KADE, LOWER WEST AKIM, OFOASE/AYIREBI, SUHUM AND UPPER WEST AKIM IN THE EASTERN REGION.		1,562,201.86	1,562,201.86	30%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT TARKWA, WESTERN REGION		200,680.21	200,680.21	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 20 SEATER DISABILITY FRIENDLY WC TOILET-AHAFO ANO NORTH, OFFINSO SOUTH, AT THE ASHANTI REGION		112,490.00	112,490.00	25%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK WITH ANCILLARY AT DORKPO BASIC, VOLTA REGION		221,598.36	221,598.36	45%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 0.9M U-DRAIN AT ASOFAN IN THE TROBU CONSTITUENCY, GREATER ACCRA REGION		245,644.00	245,644.00	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT SHAMA IN THE SHAMA CONSTITUENCY, WESTERN REGION		636,330.50	636,330.50	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF MARKET COMPLEX AT MANKESSIM STORM AND U DRAINS IN THE MFANTSIMAN CONSTITUENCY, CENTRAL REGION.		5,164,619.60	5,164,619.60	65%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6 UNITS CLASSROOM BLOCK AS PER ATTACHED AT EYIASE AND DAAKA, ASHANTI REGION		574,022.00	574,022.00	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR CONSULTANCY SERVICES PROVIDED FOR PROJECTS UNDER IPEP WITHIN MBDA ZONE AT ASOKWA, BANTAMA, KWADASO, MANHYIA NORTH AND SOUTH, NHYIAESO, OFORIKROM, SUAME AND SUBIN IN THE ASHANTI REGION.		1,562,201.77	1,562,201.77	30%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3 UNITS CLASSROOM AND RESHAPIN OF FEEDER ROADS AND BITUMIOUS SURFACING AT AREKESO,ASEKESO,ESAASO,ABAMKROM, ADIESO AND ADENJI AND SEVERAL OTHER PLACES IN THE UPPER MANYA KROBO AND WEST AKEM DISTRICT ALL IN THE EASTERN REGION		1,305,324.54	1,305,324.54	80%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10-SEATER WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT SUNYANI EAST, WEST, TANO NORTH AND SOUTH CONSTITUENCIES, AHAFO AND BONO REGIONS.		604,422.55	604,422.55	
MSDI GOG	PAYMENT FOR THE REHABILITATION OF 2 STOREY CLASSROOM BLOCK AT NIIMA CLUSTER OF SCHOOLS IN AYAWASO EAST CONSTITUENCY, GREATER ACCRA REGION.		168,867.00	168,867.00	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10-SEATER WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT SEKONDI, TAKORADI, ESIKADO AND EFFIA CONSTITUENCIES IN THE WESTERN SOUTH REGION.		238,754.60	238,754.60	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3 UNIT CLASSROOM BLOCK AND ANCILLARY FACILITIES AT SASIEME JHS IN KETA CONSTITUENCY, VOLTA REGION.		253,552.00	253,552.00	65%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 2-UNIT KG CLASSROOM BLOCK AT MAFI-FIEKPA BASIC SCHOOL IN THE VOLTA REGION.		75,987.00	75,987.00	25%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM WITH ANCILLARY FACILITIES AT AFHENYA ZONGO BASIC SCHOOL IN THE NINGO PRAPRAM CONSTITUENCY, GREATER ACCRA REGION.		157,424.00	157,424.00	60%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 0.6M,0.9M, 1.2M AND 1.2M U-DRAIN-800M AND 1.2M CULVERTS IN THE WEIJA GBAWE CONSTITUENCY, GREATER ACCRA REGION.		919,325.00	919,325.00	100%
MSDI GOG	PAYMENTS THE CONSTRUCTION OF CHPS COMPOUND AT ASANAN IN THE TARKWA NSUAEM CONSTITUENCY, WESTERN REGION.		197,870.14	197,870.14	80%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6UNITS CLASSROOM AT AKWATIA AND WENCHI, BONO EAST REGION.		479,765.77	479,765.77	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF DRAINS AT CHURCH OF CHRIST AND ST. MARYS SCHOOL AND OTHERS AT NKWABEN NORTH - SUNYANI IN THE BONO REGION.		300,292.20	300,292.20	75%
MSDI GOG	PAYMENTS FOR CONSULTANCY SERVICES PROVIDED TO THE AUTHORITY FOR		1,562,201.85	1,562,201.85	30%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CLINIC - BLOCK B AT AKYEM ASENE IN THE ASENE MANSO AKROSO CONSTITUENCY, EASTERN REGION.		107,948.80	107,948.80	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF RURAL MARKET WITH STORAGE AND MECHANISED BOREHOLES AT KOKOTE IN THE OFFINSO SOUTH CONSTITUENCY, ASHANTI REGION		430,886.82	430,886.82	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF COMMUNITY MECHANIZED SOLAR POWERED WATER SYSTEMS AT SEKYERE EAST, WEST, AKROFUOM, BOSOMTWI, ODOTOBRI AND OBUASI EAST AND WEST CONSTITUENCIES, ASHANTI REGION.		1,216,970.32	1,216,970.32	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10-SEATER WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT DORMAA EAST, CENTRAL AND WEST CONSTITUENCIES, BONO REGION		276,889.22	276,889.22	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40-SEATER OPEN STALL, STORE-ROOM AND EXTERNAL WORKS AT AYINASE IN THE ELLEMELLE CONSTITUENCY, WESTERN REGION.		105,757.98	105,757.98	70%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF EXISTING BOREHOLES AT SUKURA, NSUHYIA, ASIKASU, ASENSU AND ABOABO IN THE DORMAA CENTRAL CONSTITUENCY, BONO REGION.		71,964.00	71,964.00	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CLINIC WITH DOCTOR'S RESIDENCE AND ANCILLARY FACILITIES AT BODI TOWN IN THE BODI CONSTITUENCY, WESTERN NORTH REGION.		241,996.36	241,996.36	68%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 10-SEATER WATER CLOSET TOILET AND ANCILLARY FACILITIES AT KYEKEBIASE IN THE ASANTE AKIM CENTRAL CONSTITUENCY, ASHANTI REGION.		53,459.45	53,459.45	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 26 MECHANISED BOREHOLES AT DORMEABRA OBUOM CONSTITUENCY IN THE GREATER ACCRA REGION.		1,396,760.33	1,396,760.33	95%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 20 SEATER WC TOILET AT HWIDIEN IN THE AHAFO REGION.		116,935.17	116,935.17	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSRPPM BLOCK AT WAMSUA IN THE BONO REGION.		193,084.72	193,084.72	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CHPS COMPOUND AT ADEISO IN THE EASTERN REGION.		160,740.72	160,740.72	37%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 20 NO. MECHANISED BOREHOLES AT BOANKRA - EJISU-JUABEN MUNICIPAL DISTRICT ASHANTI REGION		335,275.03	335,275.03	40%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 1 SEATER DISABILITY FRIENDLY WC TOLIET AT GOMOA ODUMASE IN THE GOMOA EAST CONSTITUENCY IN THE CENTRAL REGION.		113,291.80	113,291.80	40%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6 UNIT TOILET FACILITY		184,721.47	184,721.47	72%
MSDI GOG	PAYMENT FOR THE SPOT IMPROVEMENT OF NSATA-MANGOASE R/R AT NSATA/MONGOASE		69,501.40	69,501.40	20%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT SHIA SHS IN THE VOLTA REGION		221,598.35	221,598.35	30%
MSDI GOG	PAYMENT FOR CONSTRUCTION OF 2-UNIT CLASSROOM BLOCK WITH OFFICE AND STORE AT ASUOGYA IN THE JAMAN SOUTH CONSTITUENCY-BONO REGION		45,982.73	45,982.73	
MSDI GOG	PAYMENT FOR CONSTRUCTION OF 12 NO. 10-SEATER WATER CLOSET TOILETS WITH MECHANIZED BOREHOLES AND SOLAR PANELS AT ADENTAN, KORLEY KLOTTEY, ANYAA SOWUTUO AND KPONG KATAMANSO CONSTITUENCIES- GREATER ACCRA REGION		354,822.55	354,822.55	35%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR CONSTRUCTION OF 16-SEATER WATER CLOSET TOILET AT AKUAPEM NORTH CONSTITUENCY- EASTERN REGION		437,014.53	437,014.53	
MSDI GOG	PAYMENT FOR DESIGN, BUILDING AND MAINTENANCE OF SOFTWARE FOR GOVERNMENT INFRASTRUCTURE PROJECTS		2,126,441.37	2,126,441.37	
MSDI GOG	PAYMENT FOR CONSTRUCTION OF SINGLE CELL BOX CULVERT ON ESSAKTROM-AGYIMANDIEM ROAD AND KOFIKROM-ABONO ROAD IN THE JUABOSO CONSTITUENCY- WESTERN NORTH REGION		59,760.00	59,760.00	50%
MSDI GOG	PAYMENT FOR CONSTRUCTION OF BOX CULVERT ON ABOBOYA-YAWGYIMAKROM ROAD IN THE JUABOSO CONSTITUENCY -WESTERN NORTH REGION		165,087.60	165,087.60	100%
MSDI GOG	PAYMENT FOR CONSTRUCTION OF STORM DRAIN AT KUNKA MARKET IN OBUASI WEST CONSTITUENCY- ASHANTI REGION		187,240.63	187,240.63	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF MALE AND FEMALE WARD AT APWA IN THE AHANTA WEST CONSTITUENCY-WESTERN REGION		117,507.84	117,507.84	45%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT NWOMASO-GOMOA WEST -CENTRAL REGION		207,785.34	207,785.34	48%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT ATWEREBONDA BASIC SCHOOL AT ATWEREBONDA -SHAMA DIDTRICT AT WESTERN REGION		221,598.36	221,598.36	15%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION U-DRAIN AT ABLEKUMA CENTRAL IN CONSISTUENCY IN THE GREATER ACCRA REGION.		207,042.35	207,042.35	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40-SEATER OPEN MARKET AT KOMENDA-EDINA-EGUAFO-ABREM IN THE CENTRAL REGION		133,037.01	133,037.01	35%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT OSOFOAME BASIC SCHOOL AT AMASAMAN CONSITUENCY IN THE GREATER ACCRA REGION		390,789.04	390,789.04	80%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF MARKET SHEDS AT OSOFOEMAN BASIC SCHOOL AT LOBI KUMASI IN THE ASHANTI REGION		107,100.00	107,100.00	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT - GONTEN IN THE KPONE KATAMANSO CONSISTUECY- GREATER ACCRA REGION.		198,400.68	198,400.68	55%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT OTABIL- NKWANTA OTI REGION		298,124.03	298,124.03	75%
MSDI GOG	CONSTRUCTION OF 40 SEATER OPEN MARKET STALLS IN BIAKOYE CONSTITUENCY-IN THE OTI REGION		371,685.19	371,685.19	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CULVERT AND DRAINS AT KORLE-BU JUNCTION SENYA BEREKU IN THE CENTRAL REGION		303,457.85	303,457.85	100%
MSDI GOG	RE-SHAPING AND RE-GRAVELLING OF KORVE-AGORMOR-ZEMU FEEEDER ROAD AT THE AKASTI NORTH DISTRICT, VOLTA REGION		137,851.74	137,851.74	100%
MSDI GOG	CONSTRUCTION OF 1 NO. 40 SEATER OPEN MARKET STALL AT ATIEKU IN THE WASSA EAST CONSISTUENCY- WESTERN REGION		102,064.98	102,064.98	40%
MSDI GOG	PAYMENT FOR REHABILITATION OF SELECTED ROADS WITHIN OKAIKOI SOUTH- GREATER ACCRA REGION		1,170,211.63	1,170,211.63	95%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK-MAFI KPOGADZIE BASIC SCHOOL IN THE VOLTA REGION		138,728.36	138,728.36	30%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT OF CONSTRUCTION OF CONSTITUENCY SPECIFIC PROJECT VAKPO KONDA -HOHOE IN THE VOLTA REGION		221,598.04	221,598.04	35%
MSDI GOG	PAYMENT OF CONSTRUCTION OF DRAIN FROM TSITO TSANODZAN IN THE HO WEST CONSISTUENCY IN THE VOLTA REGION		291,559.00	291,559.00	80%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 2-UNIT CLASSROOM BLOCK NKARANFO BASIC SCHOOL IN THE AGONA WEST CONSISTUENCY-CENTRAL REGION		170,093.77	170,093.77	85%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40-SEATER OPEN MARKET STALL, STOREROOM AND EXTERNAL WORKS AT ADOWA IN THE AHANTA WEST CONSITITUENCY IN THE WESTREN REGION		264,364.09	264,364.09	90%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT NYAMEBOA AT THE OTI REGION.		105,973.20	105,973.20	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF APAVEMENT AND SHED AT ESSIAM LORRY STATION AT AJUMAKO AT THE CENTRAL REGION		158,584.17	158,584.17	100%
MSDI GOG	PAYMENT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT NYAMEBEKYERE AT THE ASHANTI REGION		180,334.61	180,334.61	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM-ADAFIANU IN THE VOLTA REGION		184,216.28	184,216.28	65%
MSDI GOG	PAYMENT FOR THE CONTRUCTION OF MINI BRIDGES AND CULVERTS AT BREMAN		337,373.75	337,373.75	
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF DRAIN AT KLAGON- TEMA IN THE GREATER ACCRA REGION		315,511.50	315,511.50	95%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CONSTITUENCY SPECIFIC PROJECT		221,598.36	221,598.36	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF U DRAIN AT MATAHEKO-AFIENYA AT THE GREATER ACCRA REGION		366,094.48	366,094.48	95%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF SINGLE CULVERT LA ABAFUM IN THE LA DADAKOTOPON CONSISTUENCY- GREATER ACCRA REGION		650,234.34	650,234.34	95%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF BOREHOLES ACROSS THE WESTERN NORTH REGION		295,443.00	295,443.00	80%
MSDI GOG	PAYMENT FOR THE SUPPLY OF . DUAL DESKS AND 25 TEACHERS TABLE AND CHAIRS IN THE WESTERN REGION		334,000.00	334,000.00	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40 SEATER OPEN MARKET STALLS AT KRACHI NDRUMURU IN THE OTI REGION		318,554.57	318,554.57	100%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF ANAAFO MARKET IN THE CAPE COAST SOUTH IN THE CENTRAL REGION		1,346,457.60	1,346,457.60	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK AT ABOSO BASIC SCHOOL-PRESTEA IN THE WESTERN REGION		233,721.41	233,721.41	70%
MSDI GOG	PAYMENT FOR THE COMPLETION OF PRESBY BASIC SCHOOL AT AGONA-IN THE CENTRAL REGION		392,929.06	392,929.06	100%
MSDI GOG	PAYMENT OF CONSTRUCTION OF CONSTITUENCY SPECIFIC PROJECT		274,642.20	274,642.20	
MSDI GOG	PAYMENT OF CONSTRUCTION OF 2-UNIT KINGERGARTEN BLOCK AT GOMOA JUKWA IN THE CENTRAL REGION		97,758.07	97,758.07	50%
MSDI GOG	PAYMENT OF CONSTRUCTION OF CHIP COMPOUND AT ASEMPANYIN - GOMOA BROFO IN THE CENTRAL REGION		122,036.36	122,036.36	80%
MSDI GOG	CONSTRUCTION OF 6-UNIT CLASSROOM BLOCK-PRESTEA HUNI VALLEY CONSTITUENCY-WESTERN REGION		133,163.30	133,163.30	70%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT OF CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT INSUSIDING BASIC SCHOOOL-INSISUDING- PRESTEA AT THE WESTERN REGION		145,165.22	145,165.22	40%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK APEDIDO -AFLAO AT THE VOLTA REGION		142,107.35	142,107.35	30%
MSDI GOG	PAYMENT OF THE CONSTRUCTION OF ROADS AND DRAINS AT KWAMEKROM IN THE VOLTA REGION		505,359.00	505,359.00	85%
MSDI GOG	PAYMENT OF THE CONSTRUCTION OF CHIP COMPOUND AT KWANYARKO IN THE CENTRAL REGION		201,224.93	201,224.93	60%
MSDI GOG	PAYMENT OF THE CONSTRUCTION OF 3 NO. DURBER GROUNDS AT EDUMFA IN THE CENTRAL REGION		414,195.34	414,195.34	70%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF UNIT CLASSROOMS WITH SELD CONMTAIN TEACHERS QUARTERS AT KOJOKROM BASIC SCHOOL IN THE WESTERN REGION.		127,347.57	127,347.57	40%
MSDI GOG	PAYMENT OF THE GRADING AND GRAVELLING OF NEW MARKET AT MADINA IN THE GREATER ACCRA REGION		96,710.00	96,710.00	100%
MSDI GOG	PAYMENT OF CONSTRUCTION OF CONSTITUENCY SPECIFIC PROJECT IN KOJOKROM BASIC SCHOOL SEFWI AKONTOMBRA IN THE WESTERN NORTH REGION		213,978.57	213,978.57	40%
MSDI GOG	PAYMENT OF CONSTRUCTION OF CHIPS COMPOUND AT OSENSO WASSA EAST DISTRICT -WESTERN REGION		214,405.39	214,405.39	45%
MSDI GOG	PAYMENT OF CERTIFICATE FOR THE CONSTRUCTION OD DRAIANS AT BORTIANOR NGLESHI AMANFROM - KASOA WESTERN REGION.		603,986.17	603,986.17	60%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3-UNIT CLASSROOM BLOCK AT GYAMPOKROM IN THE WESTERN NORTH REGION		242,461.84	242,461.84	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR CONSTRUCTION OF PAVEMENT OF ANFOEGA MARKET NORTH DAYI DISTRICT-VOLTA REGION		119,877.98	119,877.98	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 40 LOCKABLE , 40 OPEN STALLS 2NR STORE AND EXTERNAL WORKS HOHOE IN THE HOHOE CONSTITUENCY-VOLTA REGION		215,137.65	215,137.65	70%
MSDI GOG	PAYMENT FOR THE REDEVELOPMENT OF SALAGA MARKET AT USSHER TOWN IN THE ODODODIODIO CONSTITUENCY IN THE GREATER ACCRA		1,667,562.15	1,667,562.15	50%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF IRAN CLINIC AREA DRAIN- OKAIKWIE NORTH GREATER ACCRA REGION		1,062,327.87	1,062,327.87	100%
MSDI GOG	CONSTRUCTION OF CONSTITUENCY SPECIFIC PROJECT KPANDO MARKET- KPANDO IN THE VOLTA REGION		81,672.81	81,672.81	20%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 3UNIT CLASSROOM BLOCK WITH ANCILLARY FACILITIES AT BREMAN IN THE ASSIN NORTH CONSTITUENCY IN THE CENTRAL REGION		138,668.97	138,668.97	65%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF CHIPS COMPOUND AT GYAMPOKROM-WESTERN NORTH REGION		148,100.59	148,100.59	10%
MSDI GOG	PAYMENT FOR CONSTRUCTION OF DRAINS WITHIN THE AWUTU SENYA IN THE CENTRAL REGION		767,636.60	767,636.60	90%
MSDI GOG	CONSTRUCTION OF 3-UNIT CLASSROOM MFOUM IN THE HEMENG -LOWER DENKYIRA CONSTITUENCY, CENTRAL REGION		116,193.15	116,193.15	20%
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF DRAIN AT ODORKOR POST OFFICE- ODORKOR IN THE GREATER REGION		401,874.06	401,874.06	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
MSDI GOG	PAYMENT FOR THE CONSTRUCTION OF 2-UNIT CLASSROOM BLOCK AT JUABOSO NKWANTA -WESTERN NORTH REGION		84,507.39	84,507.39	30%
	MINISTRY OF WATER RESOURCES AND SANITATION	-	6,610,136.56	6,610,136.56	
	WATER AND SANITATION INITIATIVE	-	6,610,136.56	6,610,136.56	
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF INSTITUTIONAL TOILET AT SALAGA SENIOR HIGH SCHOOL FOR MINISTRY OF SANITATION AND WATER RESOURCE IN THE SAVANNA REGION.		195,000.00	195,000.00	100%
MSWR GOG	PAYMENT FOR THE SUPPLY AND INSTALLATION OF HAND PUMPS FOR MINISTRY OF SANITATION AND WATER RESOURCES		1,705,450.00	1,705,450.00	70%
MSWR GOG	PAYMENT FOR LAND PURCHASED AT AYIDAN IN THE GREATER ACCRA REGION		2,624,300.00	2,624,300.00	100%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF HOUSEHOLD TOILETS IN THE TAMALE METROPOLIS, NORTHERN REGION.		80,000.00	80,000.00	40%
MSWR GOG	PAYMENT FOR THE SUPERVISION OF CONSTRUCTION OF BOREHOLES IN THE EASTERN REGION		100,512.00	100,512.00	90%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF IMPROVED INSTITUTIONAL SANITATION AND WATER SUPPLY FACILITY IN THE NORTHERN REGION		175,000.00	175,000.00	100%
MSWR GOG	PAYMENT FOR THE DRILLING AND CONSTRUCTION OF BOREHOLES IN THE ASHANTI REGION		153,379.68	153,379.68	100%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF HOUSEHOLD TOILETS IN THE ASHANTI REGION		117,546.00	117,546.00	100%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF HOUSEHOLD TOILETS IN THE GREATER KUMASI METROPOLITAN AREA, ASHANTI REGION.		117,546.00	117,546.00	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF HOUSEHOLD TOILETS IN THE ASHANTI REGION		184,046.00	184,046.00	
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF HOUSEHOLD TOILETS IN THE ASHANTI REGION		274,274.00	274,274.00	70%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF SANITATION FACILITIES FOR SELECTED COMMUNITIES IN THE CENTRAL REGION.		295,650.00	295,650.00	100%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF SANITATION FACILITIES FOR SELECTED INSTITUTIONS IN THE ASHANTI REGION		295,650.00	295,650.00	100%
MSWR GOG	PAYMENT FOR THE CONSTRUCTION OF INSTITUTIONAL TOILETS FOR BANDAMAN SEBIO HIGH SCHOOL IN THE BRONG AHAFO REGION		109,338.00	109,338.00	66%
MSWR GOG	PAYMENT FOR THE DRILLING OF BOREHOLES IN THE ASHANTI REGION		30,825.98	30,825.98	
MSWR GOG	PAYMENT FOR THE PROCUREMENT OF A SERVER FOR THE OPERATIONALISATION OF THE SECTOR INFORMATION SYSTEM FOR MSWR		151,618.90	151,618.90	
	MINISTRY OF ENERGY	-	6,000,000.00	6,000,000.00	
MoEn GOG	SUPPLY OF STAY WIRE, 150W LED STREETLIGHTS, STAY EQUIPMENT, D BRACKETS COMPLETE, GUY GRIP, STRAIN INSULATOR AND CLAMP SET, AND CONDUCTORS		6,000,000.00	6,000,000.00	100%
	MINISTRY OF LANDS AND NATURAL RESOURCES	9,760,321.39	7,993,355.01	17,753,676.40	
MLNR GOG	PAYMENT FOR THE SUPPLY OF FURNITURE FOR THE YENDI OFFICE BLOCK		109,000.00	109,000.00	100%
MLNR GOG	PAYMENT FOR THE SUPPLY OF 6 MID-RANGE STATION WAGONS AND 1NO. SALOON VEHICLES		2,274,469.01	2,274,469.01	100%
MLNR GOG	PAYMENT FOR RENOVATION OFFICE AND CONSTRUCTION OF FENCE WALL AT YENDI		530,000.00	530,000.00	100%
MLNR GOG	PART PAYMENT FOR DRILL RIG FOR GEOLOGICAL INVESTIGATION		3,654,356.00	3,654,356.00	70%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MLNR GOG	PAYMENT OF PHASE 1 OFFICE FIT - OUT OF HEAD OFFICE BLOCK		144,202.88	144,202.88	100%
MLNR GOG	PAYMENT OF PHASE 11 OFFICE FIT - OUT OF HEAD OFFICE BLOCK		188,399.12	188,399.12	100%
MLNR GOG	PAYMENT FOR ADDITIONAL WORKS ON PHASE 11 OFFICE FIT OUT		142,168.00	142,168.00	100%
MLNR GOG	PAYMENT FOR THE SUPPLY OF 1No. HIGH RANGE STATION WAGON VEHICLE		789,760.00	789,760.00	100%
MLNR GOG	OFFICIAL INSPECTION OF DRILLING RIG		161,000.00	161,000.00	100%
MLNR GOG	PART -PAYMENT FOR THE PRE-FEASIBILITY STUDY ON OPON-MANSI IRON ORE EXPLORATION	999,999.99		999,999.99	100%
MLNR GOG	PART -PAYMENT FOR THE PRE-FEASIBILITY STUDY ON OPON-MANSI IRON ORE EXPLORATION	248,888.88		248,888.88	
MLNR GOG	FINAL-PAYMENT FOR THE PRE-FEASIBILITY STUDY ON OPON-MANSI IRON ORE EXPLORATION	638,654.15		638,654.15	
MLNR GOG	PAYMENT FOR 1 YEAR LEASE OF HEAD OFFICE COMPLEX	789,999.96		789,999.96	100%
MLNR GOG	PART -PAYMENT FOR THE PRE-FEASIBILITY STUDY ON SHEINI IRON ORE EXPLORATION	1,000,000.01		1,000,000.01	100%
MLNR GOG	FINAL -PAYMENT FOR THE PRE-FEASIBILITY STUDY ON SHEINI IRON ORE EXPLORATION	794,400.00		794,400.00	
MLNR GOG	PART-PAYMENT FOR MINERAL RESOURCE ESTIMATION FOR SHEINI IRON ORE DEPOSIT	3,000,000.00		3,000,000.00	75%
MLNR GOG	PART-PAYMENT FOR MINERAL RESOURCE ESTIMATION FOR SHEINI IRON ORE DEPOSIT	504,265.35		504,265.35	
MLNR GOG	PART-PAYMENT FOR MINERAL RESOURCE ESTIMATION FOR SHEINI IRON ORE DEPOSIT	480,000.01		480,000.01	
MLNR GOG	PART-PAYMENT FOR MINERAL RESOURCE ESTIMATION FOR SHEINI IRON ORE DEPOSIT	105,688.07		105,688.07	
MLNR GOG	PART-PAYMENT FOR CONSULTANCY SERVICES FOR STAKEHOLDERS ENGAGEMENT	315,889.92		315,889.92	59%
MLNR GOG	PART-PAYMENT FOR CONSULTANCY SERVICES FOR STAKEHOLDERS ENGAGEMENT	280,791.04		280,791.04	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GHC)	CAPEX (GHC)	TOTAL (GHC)	STATUS OF COMPLETION (%)
MLNR GOG	PAYMENT FOR THE DEVELOPMENT OF A MASTER PLAN FOR AN INTEGRATED IRON AND STEEL INDUSTRY IN GHANA (INCEPTION REPORT)	601,744.01		601,744.01	40%
	MINISTRY OF LOCAL GOVERNMENT, DECENTRALISATION AND RURAL DEVELOPMENT	-	46,283,778.30	46,283,778.30	
	REGIONAL RE-ORGANISATION	-	13,903,374.39	13,903,374.39	
MRR GOG	PAYMENT FOR ERECTION AND COMPLETION OF 3-STOREY RCC ADMINISTRATION BLOCK AT GOASO, AHAFO REGION		1,437,628.24	1,437,628.24	
MRR GOG	PAYMENT FOR THE ERECTION AND COMPLETION OF 3-STOREY RCC ADMINISTRATION BLOCK AT SEFWI-WIAWSO, WESTERN NORTH REGION		5,334,681.58	5,334,681.58	
MRR GOG	PAYMENT FOR THE ERECTION AND COMPLETION 3-STOREY RCC ADMINISTRATION BLOCK AT NALERIGU, NORTH EAST REGION.		1,498,661.60	1,498,661.60	
MRR GOG	PAYMENT FOR ERECTION AND COMPLETION OF 3-STOREY RCC ADMINISTRATION BLOCK AT SAVANNAH REGION AT DAMONGO.		1,803,634.05	1,803,634.05	
MRR GOG	PAYMENT FOR THE ERECTION AND COMPLETION OF 3-STOREY RCC ADMINISTRATION BLOCK AT TECHIMAN, BONO EAST REGION.		3,027,800.21	3,027,800.21	
MRR GOG	PAYMENT FOR THE ERECTION AND COMPLETION OF 2 STOREY ADMINISTRATION BLOCK AT DAMONGO, SAVANNAH REGION.		563,274.00	563,274.00	
MRR GOG	PAYMENT FOR THE ERECTION AND COMPLETION OF 2- STOREY ADMINISTRATION BLOCK AT JASIKAN IN OTI REGION.		237,694.71	237,694.71	
	DISTRICT ASSEMBLY COMMON FUND	-	32,380,403.91	32,380,403.91	
DACF	TRANSFER OF DACF SHARE OF 2021 SECOND QUARTER ABFA INFLOWS		32,380,403.91	32,380,403.91	
	GHANA INFRASTRUCTURE INVESTMENT FUND	-	290,377,059.18	290,377,059.18	

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 59TH JUBILEE, 18TH TEN AND 7TH SANKOFA LIFTINGS		87,867,452.19	87867452.19	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 60TH JUBILEE LIFTING		17,622,744.67	17622744.67	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 19TH TEN LIFTING		57,664,938.65	57664938.65	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 8TH SANKOFA LIFTING		10,930,327.44	10930327.44	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 62ND JUBILEE LIFTING		21,650,822.28	21650822.28	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 58TH JUBILEE LIFTING		40,096,919.02	40096919.02	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE 61ST JUBILEE LIFTING		22,891,953.14	22891953.14	
GIIF	TRANSFER OF GIIF SHARE OF 70% ABFA CAPEX OF THE SANKOFA OVER LIFTING		31,651,901.79	31651901.79	
	4.0 INDUSTRIAL DEVELOPMENT	-	16,262,699.33	16,262,699.33	
	4.0 MINISTRY OF TRADE AND INDUSTRY	-	16,262,699.33	16,262,699.33	
MOTI GOG	PAYMENT OF COMPUTERS AND OTHER OFFICE ACCESSORIES TO SUPPORT 1D1F TEAM		96,253.50	96,253.50	100%
MOTI GOG	PURCHASE OF COMPUTER AND OTHER ACCESSORIES FOR 1D1F		92,700.00	92,700.00	100%
MOTI GOG	PAYMENT FOR THE PURCHASE OF OFFICIAL VEHICLE FOR 1D1F		1,280,000.01	1,280,000.01	100%
MOTI GOG	PAYMENT FOR THE IMPLEMENTATION OF ONE DISTRICT ONE FACTORY FOR PRUDENTIAL BANK LIMITED		10,000,000.00	10,000,000.00	100%
MOTI GOG	PAYMENT FOR THE IMPLEMENTATION OF ONE DISTRICT ONE FACTORY FOR CONSOLIDATED BANK GHANA LTD		3,164,661.00	3,164,661.00	100%
MOTI GOG	PAYMENT OF REFURBISHMENT OF PROPOSED DEPUTY MINISTER'S OFFICE & SECRETARIATE (301&302)		29,088.80	29,088.80	100%

MDA	PRIORITY AREA/PROJECT DESCRIPTION	GOODS & SERVICES (GH¢)	CAPEX (GH¢)	TOTAL (GH¢)	STATUS OF COMPLETION (%)
MOTI GOG	PAYMENT OF OFFICE EQUIPMENT TO EQUIP DEPUTY MINISTERS OFFICES		37,440.02	37,440.02	100%
MOTI GOG	PAYMENT OF ICT EQUIPMENT FOR THE MINISTRY		62,556.00	62,556.00	100%
MOTI GOG	PAYMENT FOR THE IMPLEMENTATION OF ONE DISTRICT ONE FACTORY INITIATIVE FOR REPUBLIC BANK GHANA.		1,500,000.00	1,500,000.00	100%
	5.0 MINISTRY OF FINANCE	2,350,375.00	-	2,350,375.00	
	PIAC OPERATIONS	2,350,375.00	-	2,350,375.00	
MOF GOG	PAYMENT TO THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE TO CARRY OUT ITS OPERATIONS FOR THE FIRST QUARTER OF 2021 AS PER ATTACHED	706,377.00		706,377.00	
MOF GOG	PAYMENT TO THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE FOR THE SECOND QUARTER OF 2021	1,293,623.00		1,293,623.00	
MOF GOG	PAYMENT TO THE PUBLIC INTEREST AND ACCOUNTABILITY COMMITTEE FOR THE FOURTH QUARTER OF 2021	350,375.00		350,375.00	
	GRAND TOTAL	432,110,696.39	1,427,015,878.25	1,859,126,574.64	

Source: Ministry of Finance

Appendix 10: List of Persons Holding Positions And Qualifying Instruments

A. LIST OF PERSONS HOLDING POSITIONS REQUIRED FOR THE OPERATION AND PERFORMANCE OF THE GHANA STABILISATION AND GHANA HERITAGE FUNDS

Minister of Finance

Ken Ofori-Atta

Governor, Bank of Ghana

Dr. Ernest Addison

Members of the Investment Advisory Committee

1. Mr. Kwamina Duker	Chairman
2. Mr. Samuel Ayim	Member
3. Mrs. Naana Winful Fynn	Member
4. Mr. Yaw A. Abalo	Member
5. Mrs. Mansa Nettey	Member
6. Mr. Yaw Asamoah	Member
7. Mr. Stephen Opata	Member
8. Mr. Brian Frimpong	Co-opted Member
9. Dr. Alhassan Iddrisu	Secretary

Note: The membership of the IAC is being reconstituted

B. LIST OF QUALIFYING INSTRUMENTS FOR THE GHANA PETROLEUM FUNDS

In compliance with Section 61 of the PRMA, the GPFs are invested in the following instruments:

- Overnight and call deposits
- Discount notes
- Treasury bills
- Short-term deposits
- Investment grade bonds
- Certificates of deposit
- Commercial papers
- Medium term note

Appendix 11: Development of Regulations and Guidelines

No.	GUIDELINES	STATUS
1	Oil and Gas Insurance Placement for the Upstream Sector	Published
2	JV Guidelines	Published
3	Guidelines on Company Registration and Participation in Tender Processes	Published
4	Guidelines for the Submission of Contracts for approval by the Petroleum Commission	Published
5	Research and Development Guidelines	A new technical team to re-develop Guidelines
6	Financial Services Guidelines	Consideration of contents of initial draft
7	Procurement and Bid Evaluation Guidelines	Stakeholder engagement planned
8	Local Content Fund Operational Guidelines	Final draft to be re-submitted to the reconstituted LCC* for approval
9	Guidelines for Electronic Filing of Documents	Final draft to be submitted to LCC for approval
10	Guidelines for the Submission of Local Content Achievements of Upstream Petroleum Sector Companies.	Final draft to be submitted to LCC for approval
11	Guidelines for the Importation of Commodity Chemicals	Stakeholder engagement to be organised in Q4 2021. Guidelines expected to be published in Q2 of 2022.
12	Guidelines for Submission of Local Content Plans & Local Content Performance Report (Goods and Service)	Final draft to be submitted to LCC
13	Guidelines for the Reservation of Goods and Services	Stakeholder engagement to be organised in Q2 of 2022
14	Decommissioning Fund Guidelines	Draft submitted for approval
15	Guidelines on Employment and Training of Ghanaians, and Succession Plans for Expatriate Positions in the Upstream Petroleum Industry – No. Lc002/03, 2018	Reviewed version is approved by the LCC and pending approval by the Board.
16	Draft Guidelines to the Petroleum (Exploration and Production) (Health, Safety and Environmental) Regulations, 2017 L.I. 2258	Final draft to be approved by Senior Management.
17	Draft Guidelines for Reporting Geophysical Data to Petroleum Commission	Final draft to be approved by Senior Management.
18	Petroleum (Local Content and Local Participation) Regulations, 2013 (L.I. 2204)	Draft amendment pending approval by Senior Management
19	Petroleum Commission (Fees and Charges) Regulations, 2015 (L.I. 2221)	Draft amendment pending approval by Senior Management

Source: Petroleum Commission

Appendix 12: Surface Rental Update, Jan - Dec 2021

No.	Operator	Contract Area	Prior Year Balances	2021 Estimated Amount (US\$)	2021 Payment	2021 outstanding Balance
			(US\$)		(US\$)	(US\$)
1	AGM Petroleum Limited	South Deepwater Tano	- 30,426.71	174,100.00	143,673.29	-
2	Aker Energy Limited	Deepwater Tano/Cape Three Points		150,750.00	150,750.00	-
3	Eni Ghana Exploration & Production Ltd	Cape Three Points Block 4		92,980.00	92,980.00	-
4	Exxon Mobil	Deepwater Cape Three Points	30.00	73,700.00	-	73,730.00
5	Tullow Ghana Ltd	Deepwater Tano		59,261.23	59,261.23	-
6	Eco Atlantic	Deepwater Cape Three Points West Offshore	35,370.00	47,200.00	84,888.00	- 2,318.00
7	Springfield Exploration and Production Ltd	West Cape Three Points Block 2	- 16,863.42	33,650.00	-	16,786.58
8	Tullow Ghana Ltd	West Cape Three Points		18,464.00	18,464.00	-
9	Eni Ghana Exploration & Production Ltd	Offshore Cape Three Points		22,600.00	22,600.00	-
10	Amni Ghana	Central Tano	- 518.00	13,900.00	13,974.00	- 592.00
11	Swiss African Oil Company Limited	Onshore/Offshore Keta Delta Block	712,500.00	150,000.00	-	862,500.00
12	Britannia -U	Southwest Saltpond	657,708.33	102,500.00	-	760,208.33
13	Medea Development	East Cape Three Points	156,540.00	78,250.00	156,500.00	78,290.00
14	Sahara Energy Fields Ghana	Shallow Water Cape Three Points	71,934.93	75,000.00	-	146,934.93
15	Base Energy Ghana Ltd	Expanded Shallow Water Tano		75,400.00	75,000.00	400.00
16	GOSCO	Offshore South-West Tano	25.00	8,750.00	8,725.00	50.00
17	GOSCO	East Keta Offshore	425,844.80	111,950.00	-	537,794.80
18	UB Resources Ltd	Offshore Cape Three Points South	67,665.58	37,750.00	-	105,415.58
Total			2,079,810.51	1,326,205.23	826,815.52	2,579,200.22

Source: Petroleum Commission



REPUBLIC OF GHANA

MINISTRY OF FINANCE

Responsive, Ethical, Efficient, Professional – Transforming Ghana Beyond Aid

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