FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31ST DECEMBER 2013

EGALA ATITSO & ASSOCIATES CHARTERED ACCOUNTANTS 14 ABEKA ROAD, TESANO P O BOX AN 16626

TEL: 021 - 222199 FAX: 021 - 229358

FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2013

TABLE OF CONTENTS

Contents	*	Page
Corporate information		1
Report of the directors		2
Statement of directors' responsibilities		3
Independent auditors' report		4 - 5
Statement of income	e e	6
Statement of financial position		7
Statement of cash flows	X.	8
Notes to the statement of cash flows	E.	9
Notes to the financial statements		10 - 18

FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2013

CORPORATE INFORMATION

Board of Directors : Mr Ato Ahwoi - Chairman

Nana Boakye Asafu-Adjaye - Member/Chief Executive

Mrs Alexandra Amoako-Mensah - Member
Awulae Attibrukusu III - Member
Dr Kwaku Temeng - Member
Mr Kyeretwie Opoku - Member
Dr Cadman Mills - Member

Mr Alexander K M Mould - Member/Ag.Chief Executive

(Effective Oct. 1, 2013)

Secretary : Mr Kyeretwie Opoku

Principal place of

business : Petroleum House, Tema

Postal address : Private Mail Bag, Tema

External auditors : Egala Atitso & Associates

Chartered Accountants 14 Abeka Road, Tesano P O Box AN 16626

Accra North

Bankers: Local : National Investment Bank Limited

Bank of Ghana

Ghana Commercial Bank Limited

Ecobank Ghana Limited

Foreign: Ghana International Bank Plc - London

REPORT OF THE DIRECTORS OF GHANA NATIONAL PETROLEUM CORPORATION

The directors have pleasure in submitting their annual report together with the audited accounts of the corporation for the year ended 31st December 2013 showing an income surplus carried forward of GHS213,783,363 made up as follows:

1	Net results	×.	GHS
	Balance at 1st January 2013 Add:		143,047,511
	Transfer from capital Surplus Net earnings for the year		404,645 70,331,207
	Balance at 31st December 2013		213,783,363

2 Principal activities

BY ORDER OF THE BOARD

The objects of the corporation are to promote and undertake the exploration, development, production and disposal of petroleum.

There has been no change in the nature of business carried on by the corporation.

3 Auditors

Messrs Egala Atitso & Associates, Chartered Accountants, continue in office as auditors of the corporation in accordance with the appointment by the Auditor General.

DIRECTORS

STATEMENT OF DIRECTORS' RESPONSIBILITIES 31ST DECEMBER 2013

The Ghana National Petroleum Corporation Law, 1983 (PNDCL 64) requires the directors to prepare financial statements for each financial year which give a true and fair view of the state of affairs of the corporation as at the end of the financial year and of the profit or loss of the corporation for that period.

In preparing the financial statements the directors have used appropriate accounting policies, consistently applied and supported by reasonable and prudent estimates and that all the Ghana National Accounting Standards which they consider to be appropriate have been followed.

The directors are responsible for ensuring that the corporation keeps accounting records which disclose with reasonable accuracy the financial position of the corporation and which enable them to ensure that the financial statements comply with the requirements of PNDCL 64. They are also responsible for taking such steps as are reasonably open to them to safeguard the assets of the corporation and to prevent and detect fraud and other irregularities.

The above statement which should be read in conjunction with the statement of the auditors' responsibilities set out on page 4 is made with a view to distinguishing for shareholders the respective responsibilities of the directors and the auditors in relation to the financial statements.



EGALA, ATITSO & ASSOCIATES

(CHARTERED ACCOUNTANTS & BUSINESS ADVISORS)

BRANCH OFFICE: P. O. Box 441 Tamale Tel: 03720 - 22549 14 , Abeka Road Tesano-Accra P. O. Box AN 16626 Accra-North, Ghana Tel: 233 (0) 302 222199 Fax: 233 (0) 302 229358 E-mail: enquiry@eaaghana.com

GHANA NATIONAL PETROLEUM CORPORATION

INDEPENDENT AUDITOR'S REPORT ON GHANA NATIONAL PETROLEUM CORPORATION

Report on the financial statements

We have audited the accompanying financial statements of Ghana National Petroleum Corporation set out on pages 6 to 17, which comprise the statement of financial position as at 31st December 2013, statement of income and the statement of cash flows for the year then ended and a summary of significant accounting polices and other explanatory notes.

Directors' responsibility for the financial statements

As stated on page 3, the directors are responsible for the preparation and fair presentation of these financial statements in accordance with Ghana National Accounting Standards and with the requirements of the Ghana National Petroleum Corporation Law, 1983 (PNDCL 64). This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, selecting and applying appropriate accounting policies, and making accounting estimates that are reasonable in the circumstances.

Auditors' responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Ghana National Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

INDEPENDENT AUDITOR'S REPORT (CONT'D)

Opinion

In our opinion, proper books of account have been kept and the financial statements, which are in agreement therewith and prepared in accordance with Ghana National Accounting Standards give a true and fair view of the financial position of Ghana National Petroleum Corporation as at 31st December 2013 and of its financial performance and its cash flow for the year then ended in accordance with Ghana National Accounting Standards and comply with the GNPC Law 1983 (PNDCL 64).

Signed by: Idris E	gala - ICAG/P/1168
For and on behalf of	of: Egala Atitso & Associates Chartered Accountants 14 Abeka Road, Tesano Accra, Ghana – ICAG/F/2014/135
Date:	

STATEMENT OF INCOME FOR THE YEAR ENDED 31ST DECEMBER 2013

		Notes	2013 GHS	2012 GHS
Sales		3	1,476,373,046	1,005,941,376
Government royalti	ies	3b	(411,044,613)	(280,031,675)
Net crude sales	4		1,065,328,433	725,909,701
Government 60% s	share after marketing fee & e	equity	*	
funding	mand and manding 100 a c	3c	(558,639,482)	(297,023,106)
Share of crude oil	revenue	3d	506,688,951	428,886,595
Operating costs		3e	(159,810,306)	(123,069,416)
Gross margin			346,878,645	305,817,179
Non- trading income Loss from refined p Admin & general ex Petroleum project e Finance charges	roducts trading spenses	4 5 6 7 8	87,125,662 (9,078,240) (47,027,280) (26,965,435) (3,991,049)	56,674,085 (11,441,313) (36,898,816) (20,174,449)
Net earnings			346,942,304	293,976,686
Statutory transfers:	- Equity funding - Project funding	22 23	176,558 (276,787,655)	(110,412,131) (139,024,919)
Net earnings (after s	statutory transfers) transferre	ed to income surplus	70,331,207	44,539,636
		URPLUS ACCOUNT DED 31ST DECEMBE	ER 2013	e s
			2013	2012

	2013 GHS	2012 GHS
Balance at 1st January Transfer from capital surplus	143,047,511 404,645	98,507,875
Net earnings transferred from income statement	70,331,207	44,539,636
Balance at 31st December	213,783,363 =======	143,047,511

Notes 1 to 28 form an integral part of these financial statements and should therefore be read in conjunction therewith.

STATEMENT OF FINANCIAL POSITION AS AT 31ST DECEMBER 2013

ASSETS Non-Current assets	Notes	2013 GHS	2012 GHS
Property, plant and equipment Petroleum projects Investment in subsidiaries Investment in associates Investment in joint venture Amount due from Government of Ghana	9 10 11 12 13 14	8,275,658 326,992,822 3,530,250 4,277,400 1,461,090 102,537,354	7,069,339 302,881,843 3,530,250 4,277,400 1,206,090 102,537,354
Total non-current assets		447,074,574	421,502,276
Current assets Stocks Due from related parties Debtors Short-term investments Cash & bank balances Total current assets	15 16 17 18 19	1,561,968 14,554,289 391,409,929 237,990,197 9,717,810	16,981,352 26,434,785 199,568,640 162,432,768 17,543,320
		655,234,192	422,960,865
TOTAL ASSETS EQUITY AND LIABILITIES		1,102,308,766 ======	844,463,141 =======
Equity Contributed capital Training & technology fund Petroleum equity fund Petroleum project fund Capital surplus Income surplus account	20 21 22 23 24	7,208,020 59,589,700 261,143,812 506,074,304 - 213,783,363	7,208,020 59,871,624 261,320,370 229,286,649 14,265,405 143,047,511
Total equity		1,047,799,199	714,999,579
Non-Current liabilities Medium term loans	25	37,658,803	_
Current liabilities Short term facility Creditors Deferred income	26 27 28	15,642,589 1,208,175	100,529,435 12,104,445 16,829,682
		54,509,567	129,463,562
TOTAL EQUITY AND LIABILITIES		1,102,308,766 =======	844,463,141 =======

DIRECTOR

PIRECTOR

Notes 1 to 28 form an integral part of these financial statements and should therefore be read in conjunction therewith.

STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31ST DECEMBER 2013

n e e e e e e e e e e e e e e e e e e e	lotes	2013 GHS	2012 GHS
Operating activities			
Net cash (outflow) inflow from operating activities	1	(218,121,247) =======	(8,124,238) =======
Investing activities			
Proceeds from sale of fixed assets Payments towards acquisition of fixed assets Additions to petroleum projects Investment in joint venture		(3,768,833) (24,110,979) (255,000)	394,303 (5,509,738) (41,185,417)
Net cash (outflow) from investing activities		(28,134,812) =======	(46,300,852) =======
Financing activities			
Increase (decrease) in medium term loan Increase (decrease) in training & technology grant Petroleum equity fund Petroleum projects fund		37,658,803 (281,924) (176,558) 276,787,655	(53,373,908) (9,145,243) 110,412,130 139,024,919
Net cash inflow from financing activities		313,987,976 =======	186,917,898 =======
Net movements in cash & cash equivalents during the year	,	67,731,918	132,492,810
Cash & cash equivalents at 1st January		179,976,088	47,483,278
Cash & cash equivalents at 31st December	11	247,708,006 ======	179,976,088

Notes 1 to 28 form an integral part of these financial statements and should therefore be read in conjunction therewith.

NOTES TO THE CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST DECEMBER 2013

Reconciliation of excess of income over expenditure to net cash inflow (outflow) from operating activities	2013 GHS	2012 GHS
Net profit as per statement of income	70,331,207	44,539,636
Adjust for:		
Prior year adjustment Depreciation charge Provisions Profit on disposal of fixed assets	2,562,514 411,463	1,356,250 869,376 (319,316)
SOPCL write off	(13,860,760)	-
Movements in working capital items: (Increase) in stocks (Increase) in amount due from related party Decrease (increase) in debtors Increase (decrease) in creditors Increase (decrease) in short term facility	15,419,384 11,880,496 (191,841,289) 3,126,681 (100,529,435) (15,621,507)	21,421,728 (6,078,581) (26,808,931) 6,665,683 (52,532,003) 2,761,920
Deferred income Net cash (outflow) inflow from operating activities	(13,021,307) (218,121,247) =======	(8,124,238)

II Analysis of cash and cash equivalents as shown in the statement of financial position

	Balanc	Balances at 31st December		Net moveme	nts in the year
	2013	2012	2011	2013	2012
	GHS	GHS	GHS	GHS	GHS
Short term investments Cash & bank	237,990,197	162,432,768	39,756,230	75,557,429	122,676,538
	9,717,810	17,543,320	7,727,048	(7,825,510)	9,816,272
	247,708,007	179,976,088	47,483,278	67,731,919	132,492,810

1 Basis of accounting

These financial statements have been prepared under the historical cost convention as modified by the revaluation of certain fixed assets.

2 Accounting policies

The following accounting policies have been used consistently in dealing with items which are considered material in relation to the corporation's financial statements:-

a) Fixed assets

Fixed assets are stated at cost or revaluation less accumulated depreciation. Depreciation is provided on a straight-line basis at rates calculated to reduce the gross book value of each fixed asset to its estimated net realisable value at the end of its useful life to the corporation.

The following rates are applicable:

Leasehold land & buildings	-	2%
Furniture & fittings	U:	20%
Office & bungalow equipment	-	20%
Motor vehicles	_	25%
Marine vessel & equipment	-	8%
Other machinery & equipment	2	5%
Petroleum production equipment	2	5%

b) Stocks and work-in-progress

Stocks are valued at the lower of cost and net realisable value. Cost includes all direct expenses incurred in bringing the stocks to their current location and condition.

c) Foreign currency transactions

Transactions denominated in foreign currencies are translated into cedis and recorded at the rates of exchange ruling at the transaction date. Current assets and current liabilities denominated in foreign currencies are translated into cedis at rates of exchange ruling at the balance sheet date. Exchange differences arising are dealt with through the income statement.

d) Subsidiary companies

Consolidated financial statements have not been prepared for the corporation and its subsidiary companies because of the dissimilar nature of the activities of members of the group.

e) Training & technology fund

Training allowance, Technology support and penalties are capitalised and applied towards training activities and technology support. The amount for write off in an accounting year shall be the actual costs incurred.

f) Interest on advance to subsidiaries

Interest on advances to GNPC's subsidiaries shall be recognised and included in the financial statement in the year it is earned.

g) Revenue recognition

GNPC recognises the full invoice value of crude oil sales net of government royalty arising from its Initial and additional interest under the petroleum agreement.

h) Data licence fee

Data licence fee is recognised in the year of receipt.

i) Exploration levy

Exploration levy is accounted for on cash basis.

j) Development costs

GNPC's portion of all development costs relating to petroleum projects are capitalised and written off over the operating life of the field using the unit of production method.

k) Cost allocation

Part of cost incurred with respect to personnel and general operating expenses are apportioned to petroleum projects in line with corporate cost allocation policy.

		2013 GHS	2012 GHS
3	Sales	1,476,373,046	1,005,941,376 =======
	Sales represent invoices issued in respect of crude oil lift	ted.	
3b	Ghana Government royalty		
	Royalty - Jubilee Partners Royalty - GNPC	354,525,979 56,518,634	241,527,320 38,504,355
	¥	411,044,613	280,031,675 =======
3c	Government of Ghana share of revenue		
	First lifting Second lifting Third lifting Fourth lifting Fifth lifting Sixth lifting Seventh lifting	74,207,897 76,905,229 67,535,372 83,674,747 90,085,374 69,372,639 96,858,224	48,967,107 69,825,360 43,448,968 66,543,031 68,238,640 - -
		558,639,482 =======	297,023,106
	Notes 3b and 3c: Ghana Government's share of the revo Section 7 of the Petroleum Revenue Management Act, 2	enue from the sale of Jubilee of 2011 (Act 815).	crude oil as per
3d	Share of crude oil revenue Equity funding Project financing Other costs	157,324,111 349,364,839 -	230,736,004 198,015,404 2,745,542
		506,688,951 =======	431,496,950 =======
	GNPC's share of the revenue from the sale of jubilee cr Petroleum Revenue Management Act, 2011 (Act 815).	ude oil was in line with Section	7 of the
3e	Operating costs		(0.4.477.054)
	Jubilee production Marketing fees Jubilee capital cost amortisation	(101,928,816) (2,347,921) (55,533,569)	(84,177,051) (2,745,542) (36,146,823)
		(159,810,306) ========	(123,069,416) =======
4	Non-Trading income		
	Interest on short term investments Services rendered to oil exploration companies Data licence fee Exploration levy	643,618 4,078,014 3,792,013	730,637 3,414,391 18,443,559 6,216,700
	Transfer from Training & Technology Fund Exchange gain Rental income Miscellaneous income Disposals Permit fees Dividend income	5,406,580 73,043,238 31,734 130,466 - -	4,214,519 22,881,757 284,564 58,604 316,057 101,897
	Dividend moonie	87,125,662 ======	56,674,085 ======

		2013 GHS	2012 GHS
5	Refined products trading		
	Product sales Product cost Financial charges	-	28,407,607 (25,194,225) (3,139,946)
	Gross (loss) profit Less: Provision for doubtful debt (Note 17.b)	(9,078,240)	73,436 (11,514,749)
		(9,078,240) =======	(11,441,313)
6	Administrative and general expenses		
9	Personnel emoluments General operating expenses Provisions Petroleum foundation Exploration promotion expenses Depreciation charge Board expenses MoE capacity building Audit fees Bank charges	19,120,171 11,268,836 411,463 6,479,700 26,817 2,562,514 676,928 748,484 326,614 5,405,753	15,167,182 8,862,282 869,376 5,821,600 132,073 1,356,250 356,074 592,324 231,500 3,510,155
7	Petroleum project expenditure		
	Ultra Deep Water Keta Project North & South Project TEN project OCTP - ENI Project Reservoir characterisation HESS block Jubilee investment	937,868 2,011,463 4,857,539 1,468,342 387,585 2,457,187 14,845,451	722,799 1,550,199 3,571,107 1,033,205 - 1,862,065 11,435,074
	Non-Bookers of Table 2003	26,965,435 =======	20,174,449
8	Finance charges		
O	Loan interest	3,991,049	
		3,991,049 ======	======

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2013

9 Property, plant and equipment

Cost/Valuation	Balance 1/1/2013 GHS	Additions in year GHS	Transfers in year GHS	Balance 12/31/2013 GHS
Leasehold land & buildings Furniture & fittings Office equipment Motor vehicles Machinery & equipment Work-in-progress Gross value at 31st Dec 2012	747,300 448,905 6,451,309 3,969,419 139,802 450,429 	175,290 60,010 2,323,599 380,822 795474 33,638 	(254,567)	668,023 508,915 8,774,908 4,350,241 935,276 229,500 15,975,997 =======
Depreciation	Balance 1/1/2013 GHS	Charge for the year GHS	Transfers in year GHS	Balance 12/31/2013 GHS
Leasehold land & buildings Furniture & fittings Office equipment Motor vehicles Machinery & equipment	162,616 193,407 3,466,302 1,224,059 91,441	19,467 92,958 1,486,120 823,755 140,214		182,083 286,365 4,952,422 2,047,814 231,655
	5,137,825 ======	2,562,514 ======	- "	7,700,339 ======
Net book value 31/12/2013				8,275,658 ======
Net book value 31/12/2012				7,069,339 =====

10	Petroleum projects		2013 GHS	2012 GHS
	Jubilee Field		232,823,342 37,658,803	251,728,996
	TEN project South Deep Water project		52,876,916	49,571,267
	Voltaian Basin project		3,633,761	1,581,580
			326,992,822	302,881,843
	· · · · · · · · · · · · · · · · · · ·	hareholding		
11	Investment in subsidiaries	narenoluling		
11	MARKE NOW	000/	195 620	185,620
	Mole Motel Company Ltd Prestea Sankofa Goldfields Ltd	60% 90%	185,620 3,344,630	3,344,630
			3,530,250 ======	3,530,250
12	Investment in associates			
	Airtel Ghana Limited	25%	4,277,400	4,277,400
			4,277,400	4,277,400 ======
	Containt Vantura			
13	Investment in Joint Venture			4 000 000
	Saltpond Offshsore Producing Company GNPC Technip Engineering Services	45%	1,206,090 255,000	1,206,090
			1,461,090	1,206,090
			======	======
14	Amount due from Government of Ghan	a		
	Balance at 1st January		102,537,354	102,537,354
	Net change			-0
	Balance at 31st December		102,537,354	102,537,354
	This represents the net positions in respe	ct of assets tr	ansferred between Go	G and GNPC.
15	Stocks			3
	Crude oil stocks-Jubilee		1,208,175	16,829,682
	Non-trade stock		353,793	151,670
			1,561,968	16,981,352

		2013 GHS	2012 GHS
16	Due from related parties		
	Prestea Sankofa Goldfields Limited Saltpond Offshore Producing Company Limited	1,587,251 12,967,038	1,348,123 25,086,663
	*	14,554,289	26,434,785 ======
17	Debtors		
	Refined product trading Ministry of Finance Share of crude proceeds from GOG Tema Oil Refinery Sage Petroleum Ghana Gas Other debtors-foreign Other debtors-local Staff debtors Advances & prepayments Bui Power Authority Tax credits Less: Provision for doubtful debt (17.b)	18,588,505 108,140,000 61,977,661 126,318,063 28,228,514 72,902,370 11,723,772 11,560 1,082,824 335,751 1,500,000 1,928,569	17,549,994 111,039,348 24,814,153 64,084,514 8,878,025 188,397 909,886 1,032,553 1,500,000 1,821,191
	Less. Florision for doublier doubt (************************************	391,409,929 =======	199,568,640
17.b	Provision for doubtful debts relates to those debts whi specifically identified as bad or doubtful.	ch have been individual	ly reviewed and
18	Short-term investments		
	Foreign banks Local banks	237,975,772 14,425	162,418,343 14,425
		237,990,197	162,432,768 =======
19	Cash and bank balances		
W	Bank: Cash:	9,452,854 264,956	17,476,100 67,220
		9,717,810 ======	17,543,320

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2013

		2013 GHS	2012 GHS	
20	Contributed capital	7,208,020	7,208,020 ======	
	This represents amount received from Government of Ghana towards the corporation's capitalisation.			
21	Training and technology fund	2013 GHS	2012 GHS	
	Balance at 1st January Additions during the year Transfer to statement of income Paid to Government	59,871,624 5,124,656 (5,406,580)	69,016,867 4,527,775 (4,214,519) (9,458,499)	
	Balance at 31st December	59,589,700 =======	59,871,624 =======	
	The balance at 31st December re Training grants and penalties cap	presents the un-amortised portion italised.	of technology support,	
22	Petroleum equity fund	2013 GHS	2012 GHS	
	Balance at 1st January Transfer from/(to) statement of inc	261,320,370 come (176,558)	150,908,239 110,412,131	
	Balance at 31st December	261,143,812 ========	261,320,370 ======	

Notes 22-23 represent funds set aside to meet the equity financing obligations and to execute petroleum programs approved by Parliament under Petroleum Revenue Management Act, 2011 (Act 815) Section 7

23

Petroleum project fund

Balance at 31st December

Transfer from/(to) statement of income

Balance at 1st January

2013

GHS

229,286,649

276,787,655

506,074,304

2012

GHS

90,261,730

139,024,919

229,286,649

24	Capital surplus	2013 GHS	2012 GHS
	Balance at 1st January Impairment loss - SOPCL loan	14,265,405 (13,860,760)	14,265,405
	Transfer to income surplus	(404,645)	- -
	Balance at 31st December	=======	14,265,405
25	Medium term loans		
	TEN Partner financing	37,658,803 =======	
26	Short term facility		
	BNP Paribas		100,529,435
	Stanbic Bank Ghana	- <u>u</u>	-
	Ecobank	-	 2
	World Bank	E .	
	Ghana International Bank	<u>-</u>	
		-	100,529,435
			========
27	Creditors		
	Foreign creditors	4,084,657	4,841,413
	Local creditors	1,923,940	1,694,382
	Accrued charges	326,614	277,725
	Deposits held	684,954	22,590
	Staff creditors	1,870,285	1,652,435
	Crude related creditors	192,130	136,169
	Withholding tax	1,280,839	869,376
	Provisions Jubilee Partner financing	5,279,170	2,610,355
		15,642,589 =======	12,104,445 =======
28	Deferred income		
20		4.000 475	46 820 682
	Deferred income - Jubilee Deferred income - Other	1,208,175	16,829,682
	20101130 111001110		
		1,208,175 ======	16,829,682 ======

Represent GNPC portion of Jubilee crude oil stocks as at 31st December, 2013